

regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D4. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (May 16, 1996 for Project No. 11564-000). All reply comments must be filed with the Commission within 105 days from the date of this notice (July 1, 1996 for Project No. 11564-000).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All

comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (May 17, 1996 for Project No. 11475-000). All reply comments must be filed with the Commission within 105 days from the date of this notice (July 1, 1996 for Project No. 11475-000).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish

the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b).

Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: April 1, 1996.

Lois D. Cashell,

Secretary.

[FR Doc. 96-8445 Filed 4-4-96; 8:45 am]

BILLING CODE 6717-01-P

Sunshine Act Meeting

April 2, 1996.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: April 9, 1996, 10:00 a.m.

PLACE: 888 First Street, N.E., Room 2C, Washington D.C. 20426

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda

*Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

Lois D. Cashell, Secretary, Telephone (202) 208-0400, for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; However, all public documents may be examined in the reference and information center.

CONSENT AGENDA—HYDRO 650TH MEETING—APRIL 9, 1996, REGULAR MEETING (10:00 A.M.)

CONSENT AGENDA—HYDRO 650TH MEETING—APRIL 9, 1996, REGULAR MEETING (10:00 A.M.)—Continued

CAH-2. DOCKET# EL94-7	001	YESTERYEAR POWER AND EQUIPMENT.
CAH-3. OMITTED.		
CAH-4. DOCKET# P-2417	002	NORTHERN STATES POWER COMPANY.
CAH-5. DOCKET# P-10867	002	HOLLIDAY HISTORIC RESTORATION ASSOCIATES.
CAH-6. DOCKET# P-9085	013	RICHARD BALAGUR.
OTHER #S P-9085	014	RICHARD BALAGUR.
CAH-7. DOCKET# P-2142	017	CENTRAL MAINE POWER COMPANY.

CONSENT AGENDA—ELECTRIC

CAE-1. DOCKET# ER96-1046	000	CENTRAL POWER AND LIGHT COMPANY, WEST TEXAS UTILITIES COMPANY, PUBLIC SERVICE COMPANY OF OKLAHOMA, ET AL.
CAE-2. OMITTED		
CAE-3. DOCKET# ER96-1090	000	MONTAUP ELECTRIC COMPANY.
CAE-4. DOCKET# ER96-1125	000	SOUTHERN CALIFORNIA EDISON COMPANY.
CAE-5. DOCKET# ER96-222	001	SOUTHERN CALIFORNIA EDISON COMPANY.
CAE-6. DOCKET# ER95-835	000	YANKEE ATOMIC ELECTRIC COMPANY.
CAE-7. DOCKET# ER95-1845	000	CENTRAL ILLINOIS LIGHT COMPANY.
CAE-8. DOCKET# ER95-1139	000	CAROLINA POWER & LIGHT COMPANY.
CAE-9. DOCKET# ER96-586	002	ENERGY SERVICES, INC.
OTHER#S ER95-112	007	ENERGY SERVICES, INC.
ER95-1001	001	ENERGY SERVICES, INC.
ER95-1615	002	ENERGY POWER MARKETING CORPORATION.
CAE-10. DOCKET# ER96-350	002	IDAHO POWER COMPANY.
OTHER#S ER96-350	001	IDAHO POWER COMPANY.

CONSENT AGENDA—GAS AND OIL

CAG-1. DOCKET# RP95-206	004	TENNESSEE GAS PIPELINE COMPANY.
CAG-2. DOCKET# RP96-41	001	KERN RIVER GAS TRANSMISSION COMPANY.
OTHER#S RP96-41	002	KERN RIVER GAS TRANSMISSION COMPANY.
CAG-3. DOCKET# RP96-172	000	KOCH GATEWAY PIPELINE COMPANY.
CAG-4. DOCKET# RP96-173	000	WILLIAMS NATURAL GAS COMPANY.
OTHER#S RP89-183	060	WILLIAMS NATURAL GAS COMPANY.
CAG-5. DOCKET# RP96-175	000	WILLIAMS NATURAL GAS COMPANY.
CAG-6. DOCKET# CP88-391	018	TRANSCONTINENTAL GAS PIPE LINE CORPORATION.
OTHER#S RP93-162	004	TRANSCONTINENTAL GAS PIPE LINE CORPORATION.
CAG-7. DOCKET# PR95-18	000	DELHI GAS PIPELINE CORPORATION.
CAG-8. DOCKET# RP95-182	003	ANR PIPELINE COMPANY.
CAG-9. DOCKET# RP95-408	006	COLUMBIA GAS TRANSMISSION CORPORATION.
CAG-10. DOCKET# RP95-408	007	COLUMBIA GAS TRANSMISSION CORPORATION.
CAG-11. DOCKET# RP96-63	001	IROQUOIS GAS TRANSMISSION SYSTEM, L.P.
CAG-12. DOCKET# RP96-145	000	WILLIAMS NATURAL GAS COMPANY.
CAG-13. DOCKET# TM96-4-25	000	MISSISSIPPI RIVER TRANSMISSION CORPORATION.
CAG-14. DOCKET# RP95-396	010	TENNESSEE GAS PIPELINE COMPANY.
CAG-15. DOCKET# RP94-227	003	TRANSWESTERN PIPELINE COMPANY.
CAG-16. DOCKET# IS96-8	001	MILNE POINT PIPE LINE COMPANY.
CAG-17. DOCKET# RP93-172	009	PANHANDLE EASTERN PIPELINE COMPANY.
CAG-18. OMITTED.		
CAG-19. DOCKET# RP95-166	001	PAN-ALBERTA GAS (U.S.) INC. V. PACIFIC GAS AND ELECTRIC COMPANY AND PACIFIC GAS TRANSMISSION COMPANY.
CAG-20. OMITTED.		
CAG-21. OMITTED.		
CAG-22. DOCKET# RP89-224	013	SOUTHERN NATURAL GAS COMPANY.
OTHER#S CP71-273	013	SOUTHERN NATURAL GAS COMPANY.
CP95-289	001	SOUTHERN NATURAL GAS COMPANY.
CP95-292	001	SOUTHERN NATURAL GAS COMPANY.
RP89-203	009	SOUTHERN NATURAL GAS COMPANY.
RP90-139	014	SOUTHERN NATURAL GAS COMPANY.
RP91-69	005	SOUTHERN NATURAL GAS COMPANY.
RP92-134	015	SOUTHERN NATURAL GAS COMPANY.
RP93-15	011	SOUTHERN NATURAL GAS COMPANY.
RP94-67	021	SOUTHERN NATURAL GAS COMPANY.
RP94-133	008	SOUTHERN NATURAL GAS COMPANY.
RP94-165	009	SOUTHERN NATURAL GAS COMPANY.
RP94-264	008	SOUTHERN NATURAL GAS COMPANY.
RP94-269	002	SOUTHERN NATURAL GAS COMPANY.
RP94-307	003	SOUTHERN NATURAL GAS COMPANY.
RP94-380	006	SOUTHERN NATURAL GAS COMPANY.
RP94-429	004	SOUTHERN NATURAL GAS COMPANY.

CONSENT AGENDA—HYDRO 650TH MEETING—APRIL 9, 1996, REGULAR MEETING (10:00 A.M.)—Continued

RP95-27	002	SOUTHERN NATURAL GAS COMPANY.
RP95-29	004	SOUTHERN NATURAL GAS COMPANY.
RP95-59	003	SOUTHERN NATURAL GAS COMPANY.
RP95-67	002	SOUTHERN NATURAL GAS COMPANY.
RP95-177	002	SOUTHERN NATURAL GAS COMPANY.
RP95-209	001	SOUTHERN NATURAL GAS COMPANY.
RP96-72	001	SOUTHERN NATURAL GAS COMPANY.
RS92-10	016	SOUTHERN NATURAL GAS COMPANY.
CAG-23. DOCKET# RM95-6	001	ALTERNATIVES TO TRADITIONAL COST-OF-SERVICE RATEMAKING FOR NATURAL GAS PIPELINES.
OTHER#S RM96-7	001	REGULATION OF NEGOTIATED TRANSPORTATION SERVICES OF NATURAL GAS PIPELINES.
CAG-24. DOCKET# RP95-182	004	ANR PIPELINE COMPANY.
CAG-25. DOCKET# RP95-436	000	TRANSCONTINENTAL GAS PIPE LINE CORPORATION.
CAG-26. DOCKET# OR96-1	000	EXXON PIPELINE COMPANY, MOBIL ALASKA PIPELINE COMPANY, PHILLIPS ALASKA PIPELINE CORPORATION, ET AL.
OTHERS#S IS96-1	000	AMERADA HESS PIPELINE CORPORATION.
IS96-2	000	ARCO TRANSPORTATION ALASKA, INC.
IS96-3	000	BP PIPELINES (ALASKA), INC.
IS96-4	000	EXXON PIPELINE COMPANY.
IS96-5	000	MOBIL ALASKA PIPELINE COMPANY.
IS96-6	000	PHILLIPS ALASKA PIPELINE CORPORATION.
IS96-7	000	UNOCAL PIPELINE COMPANY.
OR96-3	000	STATE OF ALASKA V. AMERADA HESS PIPELINE CORPORATION
OR96-4	000	STATE OF ALASKA V. ARCO TRANSPORTATION ALASKA, INC.
OR96-5	000	STATE OF ALASKA V. BP PIPELINES (ALASKA), INC.
OR96-6	000	STATE OF ALASKA V. EXXON PIPELINE COMPANY.
OR96-7	000	STATE OF ALASKA V. MOBIL ALASKA PIPELINE COMPANY.
OR96-8	000	STATE OF ALASKA V. PHILLIPS ALASKA PIPELINE CORPORATION.
OR96-9	000	STATE OF ALASKA V. UNOCAL PIPELINE COMPANY.
CAG-27. DOCKET# OR95-9	000	COLONIAL PIPELINE COMPANY.
CAG-28. DOCKET# RP94-51	000	SHELL WESTERN E&P INC. V. SOUTHERN CALIFORNIA GAS COMPANY.
OTHER#S RP93-194	000	SOUTHERN CALIFORNIA UTILITY POWER POOL AND IMPERIAL IRRIGATION DISTRICT V. SOUTHERN CALIFORNIA GAS CO.
RP93-197	000	UNION PACIFIC FUELS, INC., ET AL. V. SOUTHERN CALIFORNIA GAS COMPANY.
CAG-29. DOCKET# MG96-7	000	OKTEX PIPELINE COMPANY.
CAG-30. DOCKET# MG96-8	000	MICHIGAN GAS STORAGE COMPANY.
CAG-31. DOCKET# MT96-3	000	TRANSCONTINENTAL GAS PIPE LINE CORPORATION.
CAG-32. DOCKET# CP95-349	001	LOUISIANA GAS SYSTEM INC. AND CONOCO INC. V. PANHANDLE EASTERN CORPORATION AND CENTANA ENERGY CORP. ET AL.
CAG-33. DOCKET# CP95-700	000	WILLIAMS NATURAL GAS COMPANY.
CAG-34. DOCKET# CP95-739	000	WILLIAMS NATURAL GAS COMPANY.
CAG-35. OMITTED.		
CAG-36. DOCKET# CP96-16	000	TRANSCONTINENTAL GAS PIPE LINE CORPORATION.
CAG-37. DOCKET# CP95-12	000	WILLIAMS GAS PROCESSING-KANSAS HUGOTON COMPANY.
OTHER#S CP95-11	000	WILLIAMS NATURAL GAS COMPANY.
CP95-11	001	WILLIAMS NATURAL GAS COMPANY.
CP95-11	002	WILLIAMS NATURAL GAS COMPANY.
CP95-11	003	WILLIAMS NATURAL GAS COMPANY.
CP95-12	001	WILLIAMS GAS PROCESSING-KANSAS HUGOTON COMPANY.
CAG-38. DOCKET# CP95-705	000	SHELL OFFSHORE, INC.
OTHER#S CP95-670	000	NATURAL GAS PIPELINE COMPANY OF AMERICA.
CAG-39. DOCKET# CP95-639	000	SHELL OFFSHORE, INC.
OTHER#S CP95-640	000	TRANSCONTINENTAL GAS PIPE LINE CORPORATION AND FLORIDA GAS TRANSMISSION COMPANY.
CAG-40. DOCKET# RP92-137	033	TRANSCONTINENTAL GAS PIPE LINE CORPORATION.
CAG-41. DOCKET# CP96-72	000	LEE 8 STORAGE PARTNERSHIP.

HYDRO AGENDA

H-1. RESERVED

CONSENT AGENDA—HYDRO 650TH MEETING—APRIL 9, 1996, REGULAR MEETING (10:00 A.M.)—Continued

ELECTRIC AGENDA

E-1. RESERVED

OIL AND GAS AGENDA

I. PIPELINE RATE MATTERS.
PR-1. OMITTED.
II. PIPELINE CERTIFICATE MATTERS.
PC-1. RESERVED.

Lois D. Cashell,
Secretary.

[FR Doc. 96-8602 Filed 4-3-96; 11:08 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5453-6]

Agency Information Collection Activities up for Renewal

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before June 4, 1996.

ADDRESSES: Oil Program Center, 401 M Street SW (5203G), Washington, DC 20460. Materials relevant to this ICR may be inspected from 8:30 a.m. to 5:30 p.m., Monday through Friday, by visiting Public Docket No. SPCC-4, located at 1235 Jefferson Davis Highway (ground floor), Arlington, Virginia. A reasonable fee may be charged for copying docket material.

FOR FURTHER INFORMATION CONTACT: Kevin Mould, (703) 603-8728. Facsimile number: (703) 603-9116. Electronic address: mould.kevin@epamail.epa.gov. Note that questions but not comments will be accepted electronically.

SUPPLEMENTARY INFORMATION:

Affected Entities

The Oil Pollution Prevention regulation applies only to non-

transportation-related facilities that could reasonably be expected to discharge oil into or upon the navigable waters of the U.S. or adjoining shorelines, and that have: (1) A total underground buried storage capacity of more than 42,000 gallons; or (2) A total aboveground oil storage capacity of more than 1,320 gallons, or an aboveground oil storage capacity of more than 660 gallons in a single container.

The specific private industry sectors expected to be affected by this action include: (1) large oil distribution (SIC 28/29/5171); (2) oil production (SIC 131); (3) transportation and utilities (SIC 401/411/413/414/417/42/448/449/458/46/491); (4) other manufacturing (SIC 20 - 39); (5) small oil distribution/auto services (SIC 554/5983/751); (6) mining and construction (SIC 12/14/15/16/17); (7) commercial and institutional services (SIC 801/802/803/804/805/806/807/821/822/97); (8) food manufacturing (SIC 20); and (9) farming (SIC 01/02).

Title

"Spill Prevention, Control, and Countermeasure (SPCC) Plans," OMB Control Number: 2050-0021. EPA Control Number: 328. Expiration Date: September 30, 1996.

Abstract

Under Section 311 of the Clean Water Act, EPA's Oil Pollution Prevention regulation requires facilities to prepare and implement SPCC Plans to help "minimize the potential for oil discharges." This regulation is codified at 40 CFR Part 112. The SPCC Plan must be "a carefully thought-out plan, prepared in accordance with good engineering practices." Preparation of the SPCC Plan requires that a facility's staff analyze how the facility will prevent oil discharges, thereby encouraging appropriate facility design and operations. The information in the SPCC Plan also promotes efficient response in the event of a discharge. Finally, proper maintenance of the

SPCC Plan will promote important spill-reducing measures, facilitate leak detection, and generally ensure that the facility is at peak capability for deterring discharges. The specific activities and reasons for the information collection are described below.

New Plan

Preparation of the Plan, required under § 112.3, involves several tasks, mostly conducted by the facility's technical personnel. These tasks include: field investigations to understand facility design and possible failures and to predict the flow paths of spilled oil and the potential harm that the spilled oil would have on nearby navigable waters; a regulatory review to ensure that personnel are fully aware of all requirements and limitations imposed in the rule; an evaluation of the current spill prevention and control practices employed by the facility; preparation of the Plan according to the specifications of § 112.7; and certification by a Registered Professional Engineer (P.E.).

Modification of Plan

Under § 112.5(a), the SPCC Plan must be amended whenever there is a change in the facility's design, construction, operation, and maintenance that materially affects the facility's potential to discharge oil into navigable waters or onto adjoining shorelines. The amended Plan must also be certified by a P.E.

Triennial Review

Under § 112.5(b) owners or operators of regulated facilities must review and evaluate the Plan at least once every three years. This involves review of spill prevention and control procedures being implemented under the current Plan, as well as a regulatory review. Facility owners/operators must amend the SPCC Plan within six months of the review to include more effective prevention and control technology if: (1) such technology will significantly reduce the likelihood of a spill event; and (2) such technology has been field-