

b. *Docket No.*: DI96-6-000.

c. *Date Filed*: 2/20/96.

d. *Applicant*: South Fork Hydro, LLC.

e. *Name of Project*: South Fork Eagle River.

f. *Location*: On the South Fork Eagle River in South Central Alaska, approximately 14 miles northeast of Anchorage. (T. 14 N., R. 1 W., sec. 28, Seward Meridian, AK).

g. *Filed Pursuant to*: Section 23(b) of the Federal Power Act, 16 U.S.C. §§ 817(b).

h. *Applicant Contact*: Phyllis Janke, President, South Fork Hydro, LLC, P.O. Box 770-567, Eagle River, AK 99577, (907) 694-2712.

i. *FERC Contact*: Diane M. Murray, (202) 219-2682.

j. *Comment Date*: May 6, 1996.

k. *Description of Project*: The project consists of: (1) a small diversion structure 6 feet high and 45 feet wide; (2) a 3,900-foot-long penstock; (3) a powerhouse containing a generator with a capacity of 1,100 kilowatts; and (4) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Purpose of Project*: The project will sell power to Matanuska Electric Association.

m. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 96-8983 Filed 4-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-285-000, et al.]

Northwest Pipeline Corporation, et al.; Natural Gas Certificate Filings

April 4, 1996.

Take notice that the following filings have been made with the Commission:

1. Northwest Pipeline Corporation

[Docket No. CP96-285-000]

Take notice that on March 28, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP96-285-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to abandon certain inefficient, undersized facilities at the Salem Meter Station in Marion County, Oregon, and to construct and operate upgraded replacement facilities at that station to better accommodate its existing firm maximum daily delivery obligations to Northwest Natural Gas Company (Northwest Natural) under Northwest's

blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to modify the Salem Meter Station by replacing the 50 percent throttle plates in the existing regulators with 100 percent throttle plates and by replacing the existing 6-inch orifice meter and appurtenances with a new 4-inch turbine meter and appurtenances. Northwest states that as a result of these modifications, the maximum design capacity of the meter station will increase from 17,433 Dth per day to approximately 25,483 Dth per day at 400 psig.

Northwest states that it presently has firm maximum daily delivery obligations to deliver up to a total of 19,836 Dth per day, at a pressure of 400 psig, for Northwest Natural at the Salem delivery point under Rate Schedule TF-1 and TF-2 Transportation Agreements.

Northwest estimates the total cost of the proposed facility replacements at the Salem Meter Station to be approximately \$52,004.

Comment date: May 20, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Northwest Pipeline Corporation

[Docket No. CP96-287-000]

Take notice that on March 29, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP96-287-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon certain facilities and to construct and operate replacement facilities under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to abandon certain facilities and to construct and operate replacement facilities in Lincoln County, Wyoming, in order to decrease capacity to 7,383 dth per day at 300 psig. It is stated that the total cost would be \$21,144.

Comment date: May 20, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Wyoming Interstate Company, Ltd.

[Docket No. CP96-288-000]

Take notice that on March 29, 1996, Wyoming Interstate Company, Ltd.

(WIC), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP96-288-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate facilities to increase capacity on its system, all as more fully set forth in the application on file with the Commission and open to public inspection.

WIC proposes to construct and operate four new compressor stations in Wyoming and add one compressor unit to its existing Cheyenne-WIC compressor station in Weld County, Colorado. The total horsepower for the system expansion is about 28,212 hp. Also, WIC proposes two interconnects with Colorado Interstate Gas Company to provide additional supplies to the WIC system. The total cost is estimated to be \$39,933,100.

WIC avers that the results of the open season has culminated in long term firm agreements with seven customers for a total of 205,271 Dth/d of transportation service. Such expansion would provide for these requirements. It is also proposed that WIC add a 2,700 hp unit at its Cheyenne-WIC Compressor Station to provide for system reliability in the event of compressor downtime at any of its mainline stations.

Comment date: April 25, 1996, in accordance with Standard Paragraph F at the end of this notice.

4. Transcontinental Gas Pipe Line Corporation

[Docket No. CP96-291-000]

Take notice that on April 1, 1996, Transcontinental Gas Pipe Line Corporation (Transco), One Williams Center, Suite 4100, Tulsa Oklahoma 74172 filed an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order permitting and approving the abandonment of certain sales services provided to Long Island Lighting Company (LILCO) and Piedmont Natural Gas Company (Piedmont), to be effective March 31, 1997. The application is on file with the Commission and open to public inspection.

Transco states that on August 1, 1991, Transco entered into firm sales agreements under Rate Schedule FS with LILCO for 25,121 Mcf/day and with Piedmont for 20,000 Mcf/day.¹ The primary term of LILCO's FS Agreement will end on March 31, 1997. The primary term of Piedmont's FS Agreement ended March 31, 1995. The term of the Piedmont FS Agreement was extended in accordance with Paragraph

2 of Article II of the FS Agreement. Transco states that LILCO, by letter dated March 1, 1995, and Piedmont, by letter dated March 24, 1996, provided Transco with two-year notice to terminate their respective FS Agreements effective March 31, 1997.

Transco states that no facilities are proposed to be abandoned. Transco states that LILCO and Piedmont also continue to receive service under firm sales agreements under Rate Schedule FS with primary terms through March 31, 2001.

Comment date: April 25, 1996, in accordance with Standard Paragraph F at the end of this notice.

5. Transcontinental Gas Pipe Line Corporation

[Docket No. CP96-295-000]

Take notice that on April 3, 1996, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251-1396, filed in Docket No. CP96-295-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to expand an existing delivery point for Piedmont Natural Gas Company (Piedmont) in Forsyth County, North Carolina (Kernersville Delivery Point), under the blanket certificate issued in Docket No. CP82-426-000, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Transco states that the proposed expansion would be accomplished by Transco's (1) removing and retiring the existing Kernersville Delivery Point, and (2) constructing and operating in its place a new and expanded meter station and a ten-inch tap on Transco's main line in Kernersville, Forsyth County, North Carolina. Transco estimates the cost of the facility expansion at \$1,077,181, and indicates that the costs would be reimbursed by Piedmont.

Transco states that Piedmont receives transportation and storage services from Transco under Transco's Rate Schedules IT, FT, ESS, GSS, WSS and LG-A. Transco states that it is currently authorized to deliver up to 69,000 dt equivalent of natural gas per day to Piedmont at the Kernersville Delivery Point pursuant to Piedmont's delivery point entitlements. It is indicated that, as a result of the proposed expansion, Transco states that the capacity of the Kernersville Delivery Point would be expanded to 240,000 dt equivalent of natural gas per day. Transco states that any additional deliveries would be

made on an interruptible basis or by shifting deliveries from other Piedmont delivery points within existing authorized and certificated entitlements. Transco states that it has sufficient system delivery flexibility to accomplish such additional deliveries without detriment or disadvantage to Transco's other customers.

Transco indicates that the total quantities to be delivered to Piedmont after the delivery point is installed would not exceed the total quantities authorized prior to the request. Transco also indicates that the installation of the proposed delivery point is not prohibited by its existing tariff, and that the expansion of the delivery point would have little or no impact on Transco's annual deliveries.

Comment date: May 20, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

¹ See, June 19, 1991 Order, in Docket No. CP88-391, et al., as amended December 17, 1991.

unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-9012 Filed 4-10-96; 8:45 am]

BILLING CODE 6717-01-P

FEDERAL ELECTION COMMISSION

Sunshine Act Meeting

DATE AND TIME: Wednesday, April 17, 1996 at 10:00 a.m.

PLACE: 999 E Street, N.W., Washington, D.C.

STATUS: This Meeting Will Be Closed to the Public.

ITEMS TO BE DISCUSSED:

Compliance matters pursuant to 2 U.S.C. § 437g

Audits conducted pursuant to 2 U.S.C. § 437g, § 438(b), and Title 26, U.S.C. Matters concerning participation in civil actions or proceedings or arbitration Internal personnel rules and procedures or matters affecting a particular employee

DATE AND TIME: Thursday, April 18, 1996 at 10:00 a.m.

PLACE: 999 E Street, N.W., Washington, D.C. (Ninth Floor.)

STATUS: This Meeting Will Be Closed to the Public.

ITEMS TO BE DISCUSSED:

Correction and Approval of Minutes
Advisory Opinion 1996-3: Irwin Gostin on behalf of The Breeden-Schmidt Foundation
Advisory Opinion 1996-9: Greg Pallas, Assistant Treasurer, Re-Elect Exon for U.S. Senate Committee
Advisory Opinion 1995-49: Kurt Arbuckle, Treasurer, Natural Law Party of Texas
Regulations: Final Rules and Explanation and Justification Regarding News Stories and Candidate Debates Staged by Cable Television Organizations (11 C.F.R. § 100.7(b)(2), § 100.8(b)(2), § 110.13 and § 114.4(f))

Administrative Matters

PERSON TO CONTACT FOR INFORMATION:

Mr. Ron Harris, Press Officer,
Telephone: (202) 219-4155.

Marjorie W. Emmons,
Secretary of the Commission.

[FR Doc. 96-9178 Filed 4-9-96; 3:00 pm]

BILLING CODE 6715-01-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

Agency Information Collection Activities: Proposed Collection; Comment Request

ACTION: Notice and request for comments.

SUMMARY: The Federal Emergency Management Agency, as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal agencies to take this opportunity to comment on proposed new, revised, or continuing information collections. In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3506(c)(2)(A)), this notice seeks comments concerning the proposed extension to an existing information collection previously approved and assigned OMB Control Number 3067-0241. The current approval expires August 31, 1996.

Title: Evaluation Form for Fallen Firefighters Survivors Grief Seminar.

Type of Review: Extension of a currently approved information collection.

Form Numbers: FEMA Form 95-200, Grief Seminar Evaluation Form.

Abstract: The United States Fire Administration sponsors a national annual memorial service for fallen firefighters. This year the service will be held October 12, 1996, in Emmitsburg, Maryland. To better meet the needs of families of fallen firefighters, the USFA and its National Fire Academy will sponsor an educational grief seminar in conjunction with activities surrounding the October 12 memorial service. The one-day seminar will assist the families of fallen firefighters in dealing with the loss of their loved ones. The evaluation form will be used to evaluate the effectiveness of the speakers, facilitators, materials, and program format to better serve participants in future seminars.

Affected Public: Individuals or households.

Number of Respondents: 150.

Estimated Total Annual Burden Hours: 38.

COMMENTS: Written comments are solicited to (a) evaluate whether the proposed data collection is necessary for the proper performance of the agency, including whether the information shall have practical utility; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) enhance the quality, utility, and clarity of the information to be collected; and (d) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses. Comments should be received within 60 days of the date of this notice.

ADDRESSES: Direct all comments to Muriel B. Anderson, FEMA Information Collections Officer, Federal Emergency Management Agency, 500 C Street, SW, Room 311, Washington, DC 20472. Telephone number (202) 646-2625. FAX number (202) 646-3524.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection can be obtained by contacting the person listed in the **ADDRESSES** section of this notice.

Dated: April 3, 1996.

Mike Bozzelli,

Acting Director, Program Services Division,
Operations Support Directorate.

[FR Doc. 96-9030 Filed 4-10-96; 8:45 am]

BILLING CODE 6718-01-P

Agency Information Collection Activities: Proposed Collection; Comment Request

ACTION: Notice and request for comments.

SUMMARY: The Federal Emergency Management Agency, as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal agencies to take this opportunity to comment on proposed new, revised, or continuing information collections. In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3506(c)(2)(A)), this notice seeks comments concerning the proposed extension to an existing information collection previously approved and assigned OMB Control Number 3067-0021. The current approval expires May 31, 1996.