

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. RM95-3-000 and RM95-4-000]

**Filing and Reporting Requirements for Interstate Natural Gas Companies Rate Schedules and Tariffs; Revisions to Uniform System of Accounts Forms, Statements, and Reporting Requirements for Natural Gas Companies; Notice Regarding Discount Transportation Rate Reports**

April 10, 1996.

On September 28, 1995, the Commission issued a final rule in this proceeding requiring pipelines to file electronically the discount transportation rate reports previously filed only on paper (60 FR 52960, October 11, 1995). On February 29, 1996, in Docket No. RM95-4-000, the Commission issued the "Instruction Manual for Electronic Filing of the Discount Transportation Rate Report" (Instruction Manual) (61 FR 8870, March 6, 1996). The first document rate reports to be filed electronically will be the reports due for the month of March 1996. Those reports are due within 15 days of the close of the March billing period.

Take notice that all discount rate reports filed pursuant to § 284.7(c)(6) of the Commission's regulations must be submitted both on paper and electronically. The diskette containing the electronic copy must be prepared in accordance with the Instruction Manual and must be filed with the copies of the paper version of the report.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-9306 Filed 4-15-96; 8:45 am]  
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[Docket No. CP96-201-000]

**Algonquin Gas Transmission Company; Notice of Site Visit for the Proposed Middletown Lateral Project**

April 10, 1996.

On April 24 and 25, 1996, the Office of Pipeline Regulation staff will conduct a site visit with representatives of Algonquin Gas Transmission Company of the locations related to the facilities proposed in the Middletown Lateral Project in Hartford and Middlesex Counties, Connecticut. The previously scheduled dates of April 9 and 10 were changed because of bad weather conditions in the project area. All interested parties may attend. Those

planning to attend must provide their own transportation.

Information about the proposed project is available from Mr. John Wisniewski, Project Manager, at (202) 208-1073.

Lois D. Cashell,  
*Secretary.*

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[Docket No. CP96-301-000]

**Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization**

April 10, 1996.

Take notice that on April 8, 1996, Columbia Gas Transmission Corporation (Columbia), P.O. Box 1273, Charleston, West Virginia, 25325-1273, filed in Docket No. CP96-301-000 a request pursuant to Section 157.205, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.216) for approval to abandon certain obsolete facilities in Tioga County, New York, under Columbia's blanket certificate authority issued in Docket No. CP83-76-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia proposes to abandon transmission Line Y consisting of approximately 0.06 mile of two-inch pipeline and to abandon a portion of transmission Line AD-31 consisting of approximately 0.14 mile of four-and six-inch pipeline, and all appurtenances associated with these pipelines located in Tioga County, New York. Columbia states that these facilities are operated under certificate authorization granted to Columbia's predecessor company, Home Gas Company, in Docket No. G-345. Columbia further states that the jurisdictional facilities for which it seeks abandonment authorization serve no useful purpose and are no longer required. It is indicated that there is no gas consumer on these facilities and that Columbia has no purchase gas agreements which utilize the subject facilities.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is

filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

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[Docket No. CP96-290-000]

**Northern Natural Gas Company; Notice of Request Under Blanket Authorization**

April 10, 1996.

Take notice that on April 1, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-290-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate a delivery point, located in Ochiltree County, Texas, to accommodate interruptible natural gas deliveries to West Texas Gas, Inc. (WTG) under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that service will be provided to shippers for WTG pursuant to currently effective throughput service agreement(s). According to Northern, WTG has requested the proposed delivery point to serve an industrial customer in Ochiltree County, Texas. The proposed volumes to be delivered for WTG at the proposed delivery point are 60 MMBtu on a peak day and 15,000 MMBtu on an annual basis. Northern estimates the construction cost to be \$2,000 which WTG will reimburse to Northern.

Northern states that the total volumes to be delivered to shippers for WTG after the request do not exceed the total volumes authorized prior to the request. Northern states that the proposed activity is not prohibited by its existing tariff and that there is sufficient capacity to accommodate these changes without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of