

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. ER96-1046-000 and EL96-42-000]

Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, Southwestern Electric Power Company; Notice of Initiation of Proceeding and Refund Effective Date

April 12, 1996.

Take notice that on April 9, 1996, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL96-42-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL96-42-000 will be 60 days after publication of this notice in the Federal Register.

Lois D. Cashell,
Secretary.

[FR Doc. 96-9440 Filed 4-16-96; 8:45 am]
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[Docket Nos. ER96-8-000, ER96-71-000, EL96-10-000, EL96-11-000, EL96-12-000, EL96-14-000, EL96-23-000, and EL96-34-000]

PacifiCorp; Notice of Initiation of Proceeding and Refund Effective Date

April 12, 1996.

Take notice that on February 16, 1996, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL96-34-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL96-34-000 will be 60 days after publication of this notice in the Federal Register.

Lois D. Cashell,
Secretary.

[FR Doc. 96-9441 Filed 4-16-96; 8:45 am]
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[Docket No. CP96-307-000]

Shell Gas Pipeline Company; Notice of Application

April 11, 1996.

Take notice that on April 10, 1996, Shell Gas Pipeline Company (Shell), 200 North Dairy Ashford, Houston, Texas 77079, filed in Docket No. CP96-307-000, an application pursuant to Section 7(c) of the Natural Gas Act, as amended, and Part 157, Subpart A, of the Commission's Regulations, for

expedited issuance of a certificate of public convenience and necessity authorizing the construction of a 30-inch natural gas pipeline and related facilities (including interconnection topside facilities, sub-sea taps, side tap values, and two "stub" laterals) extending approximately 50 miles from Garden Banks Block 128, offshore Louisiana, to South Marsh Island Block 76, offshore Louisiana, all as more fully set forth in the application which is open to the public for inspection. Shell states the proposed facilities would cost approximately \$75,000,000 to construct.

Shell states that the proposed facilities would not be placed in service until Shell files for and receives a blanket transportation certificate and approved rates and terms and conditions of service pursuant to Part 284, Subparts A and G, of the Commission's Regulations. Shell states it has filed its application under protest, and that authorization is requested subjected to the ultimate outcome of Docket No. CP96-113-000, wherein Shell requested that the proposed pipeline be declared a non-jurisdictional gathering line (*Shell Gas Pipeline Company*, 74 FERC ¶ 61,227 (1996)).

Shell states that there are large volumes of natural gas and oil reserves in the Garden Banks area of the Gulf of Mexico, which are presently curtailed or scheduled to commence production on or about April 1, 1997, including deepwater reserves in the Auger and Enchilada fields. Shell further states that it is necessary to complete construction and burial of the 30-inch pipeline during the 1996 spring/summer Gulf of Mexico construction season to ensure that the facilities are in place, and ready to transport the gas when production commences. Accordingly, Shell requests issuance of authority on or before May 15, 1996, to construct the proposed facilities with rate and tariff issues to be resolved in a later phase.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 18, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a

party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Shell to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-9397 Filed 4-16-96; 8:45 am]
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[Docket No. CP96-304-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

April 11, 1996.

Take notice that on April 8, 1996, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP96-304-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 18 CFR 157.212) for authorization to construct and operate a new delivery point to Alabama Gas Corporation (Alagasco), an existing transportation, sales and storage customer of Transco, in Autauga County, Alabama, under Transco's blanket certificate issued in Docket No. CP82-426-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Transco states that the new delivery point will consist of one eight-inch tap and a meter station located approximately at milepost 879.06 on Transco's mainline system in Autauga County, Alabama. Alagasco will construct facilities to enable it to receive gas from Transco at such point.

Transco states that the new delivery point will be used by Alagasco to receive into its distribution system up to 42,000 Mcf of gas per day from Transco on a firm and/or interruptible basis. Transco states that Alagasco, in turn, will deliver such gas to International Paper Company's pulp and paper mill located in Dallas County, Alabama. Transco states that it has sufficient delivery flexibility to accomplish the deliveries at the new delivery point without detriment or disadvantage to Transco's other customers.

Transco states that it is not seeking to alter the total firm or interruptible volumes authorized for delivery to Alagasco. Transco further states that the addition of this delivery point will have no impact on Transco's peak day or annual deliveries, and is not prohibited by Transco's FERC Gas Tariff.

Transco states the estimated cost of the proposed facilities is \$325,000. Transco states that Alagasco will reimburse Transco for all costs incurred by Transco to construct such facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9399 Filed 4-16-96; 8:45 am]

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[Docket No. ER94-1246-007, et al.]

**Ashton Energy Corporation, et al.;
Electric Rate and Corporate Regulation
Filings**

April 10, 1996.

Take notice that the following filings have been made with the Commission:

1. Ashton Energy Corporation, Texpar Energy, Inc., Industrial Gas & Electric, Service Company Mock Resources, Inc.

[Docket No. ER94-1246-007 Docket No. ER95-62-004 Docket No. ER95-257-005 Docket No. ER95-300-006 (not consolidated)]

Take notice the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On April 8, 1996, Ashton Energy Corporation filed certain information as required by the Commission's August 10, 1994 order in Docket No. ER94-1246-000.

On March 18, 1996, Texpar Energy, Inc. filed certain information as required by the Commission's December 27, 1994 order in Docket No. ER95-62-000.

On April 1, 1996, Industrial Gas & Electric Service Company filed certain information as required by the Commission's February 1, 1995 order in Docket No. ER95-257-000.

On April 8, 1996, Mock Resources, Inc. filed certain information as required by the Commission's March 16, 1995 order in Docket No. ER95-300-000.

2. Illinois Power Company

[Docket No. ER96-1074-000]

Take notice that on April 2, 1996, Illinois Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Ohio Edison Company

[Docket No. ER96-1234-000]

Take notice that on March 28, 1996, Ohio Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Northeast Utilities Service Company

[Docket No. ER96-1385-000]

Take notice that Northeast Utilities Service Company (NUSCO) on March 25, 1996, tendered for filing, a Service Agreement with Koch Power Services, Inc. (Koch) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

Koch also filed a Certificate of Concurrence as it relates to exchange transactions under the Tariff.

NUSCO states that a copy of this filing has been mailed to Koch.

NUSCO requests that the Service Agreement become effective sixty (60)

days following the Commission's receipt of the filing.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Union Electric Company

[Docket No. ER96-1386-000]

Take notice that on March 25, 1996, Union Electric Company tendered for filing, a Transmission Service Agreement dated March 26, 1996 between Tennessee Power Company (TPC) and UE. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for transmission service transactions from UE to TPC.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Northeast Utilities Service Company

[Docket No. ER96-1388-000]

Take notice that Northeast Utilities Service Company (NUSCO) on March 25, 1996, tendered for filing, a Service Agreement and a Certificate of Concurrence with Commonwealth Electric Company (Com Electric) and under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Com Electric.

Comment date: April 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Cook Inlet Energy Supply, L.P.

[Docket No. ER96-1410-000]

Take notice that on March 27, 1996, Cook Inlet Energy Supply, L.P. tendered for filing an application requesting approval of rate schedule, clarification of jurisdiction, and petition for waivers, and blanket approvals.

Comment date: April 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Exeter & Hampton Electric Company

[Docket No. ER96-1430-000]

Take notice that on March 28, 1996, Exeter & Hampton Electric Company (E&H) tendered for filing transmission rates contained in its Schedule PP, New Hampshire Retail Competition Pilot Program Service, Exeter & Hampton Electric Company, FERC Electric Tariff, Original Volume _____ (Schedule PP). E&H states that the transmission rates in Schedule PP are proposed to become effective May 28, 1996.

Comment date: April 23, 1996, in accordance with Standard Paragraph E at the end of this notice.