

motions or protests should be filed on or before May 20, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before May 20, 1996. Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-11057 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-329-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

April 29, 1996.

Take notice that on April 16, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-329-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a tap, measuring, regulating, and appurtenant facilities for the delivery of transportation gas to Peoples Natural Gas Company (Peoples) in Harvey County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to install a 4-inch tap connection, a dual 3-inch regulator setting, a dual 6-inch orifice meter setting, and appurtenant facilities in the Northeast Quarter (NE/4) of Sections 20, Township 22 South, Range 1 West, Harvey County, Kansas, to deliver transportation gas to Peoples for system supply.

WNG does not anticipate that the deliveries through the new tap will have any effect on peak day deliveries. Peoples estimates the annual delivered volume as 1,825,000 Dth with a peak day volume of 8,000 Dth. The total volume delivered will not exceed total volumes authorized prior to this request. The estimated construction cost is \$97,704 which will be fully reimbursed by Peoples. WNG states that this change is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries

specified without detriment or disadvantage to other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If not protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11054 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-175-001]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

April 29, 1996.

Take notice that on April 24, 1996 Williams Natural Gas Company (WNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Substitute First Revised Sheet No. 6B, Substitute Second Revised Sheet No. 250A and Substitute First Revised Sheet No. 250B, to be effective April 13, 1996.

WNG states that on March 13, 1996, it filed tariff sheets in this proceeding to be effective April 13, 1996, to discount its fuel charges in certain competitive situations for transactions involving no incremental fuel consumption. By order issued April 9, 1996, the Commission accepted the tariff sheets to become effective April 13, 1996, subject to WNG filing, within 15 days of the issuance of the order, revised tariff sheets to reflect that WNG will assess a zero fuel charge for all transportation backhauls between the specified receipt and delivery points. The instant filing is being made to reflect this tariff change.

WNG states that a copy of its filing was served on all participants listed on the service list maintained by the Commission in the docket referenced above and on all jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11063 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1065-000, et al.]

Baltimore Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

April 26, 1996.

Take notice that the following filings have been made with the Commission:

1. Baltimore Gas and Electric Company

[Docket No. ER96-1065-000]

Take notice that on April 24, 1996, Baltimore Gas and Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Illinois Power Company

[Docket No. ER96-1594-000]

Take notice that on April 18, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Illinois Power Marketing, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 1, 1996.

Comment date: May 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Pacific Power Solutions, LLC

[Docket No. ER96-1599-000]

Take notice that on April 19, 1996, Pacific Power Solutions, LLC tendered for filing an Application for Blanket Authorizations, Waivers, and Order Approving Rate Schedule.

Comment date: May 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Arizona Public Service Company

[Docket No. ER96-1619-000]

Take notice that on April 23, 1996, Arizona Public Service Company (APS), tendered for filing an Amendment No. 1 (Amendment) to Service Schedule B (Schedule) of the Power Service Agreement between APS and Citizens Utilities Company (Citizens). The Amendment extends the term of the Schedule through December 31, 2004.

The parties request an effective date 60 days after filing.

Copies of this filing have been served upon Citizens and the Arizona Corporation Commission.

Comment date: May 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. New England Power Pool

[Docket No. ER96-1620-000]

Take notice that on April 23, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Strategic Energy, Limited Partnership (Strategic Energy). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Strategic Energy to join the over 90 Participants already in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Strategic Energy a Participant in the Pool. NEPOOL requests an effective date on or before March 28, 1996, for commencement of participation in the Pool by Strategic Energy.

Comment date: May 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Dennis R. Hendrix

[Docket No. ID-2958-000]

Take notice that on April 23, 1996, Dennis R. Hendrix (Applicant) tendered for filing a supplemental application under Section 305(b) of the Federal Power Act to hold the following positions:

Director: Texas Commerce Bank, National Association

Director: Tampa Electric Company

Comment date: May 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-10991 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-127-000]

Columbia Gas Transmission Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Lanham X-2 Storage Replacement Project and Request For Comments on Environmental Issues

April 29, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction, abandonment, and operation of the facilities proposed in the Lanham X-2 Storage Replacement Project.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.

Summary of the Proposed Project

Columbia Gas Transmission Corporation (Columbia) proposes to construct and operate approximately 6.8 miles of storage pipelines consisting of 0.6 mile of 12-inch-diameter, 0.8 mile of 10-inch-diameter, 0.8 mile of 8-inch-diameter, 2.6 miles of 6-inch-diameter, and 2.0 miles of 4-inch-diameter pipelines. These facilities would replace approximately 7.5 miles of existing storage pipelines proposed for abandonment consisting of 0.4 mile of 12-inch-diameter, 1.0 mile of 10-inch-diameter, 0.5 mile of 8-inch-diameter, 2.3 miles of 6-inch-diameter, and 3.3 miles of 4-inch-diameter pipelines. All

¹ Columbia Gas Transmission Corporation's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

of these facilities are within the Lanham X-2 Storage Field in Kanawha and Putnam Counties, West Virginia. Columbia proposes these actions to replace aged, deteriorated facilities.

The project would also involve the replacement of wellhead piping and measurement facilities at 20 existing wells, installation of an on-line pigging system on the 10-inch-diameter pipeline, and installation of fluid gathering facilities. Columbia would also construct four pig launchers and receivers, one gate valve setting, and three anode beds with associated rectifier poles and cables. In addition, storage well 7067 would be abandoned and storage well 7126 would be converted to an observation well.

The location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Approximately 43 percent of the replacement pipeline would be located in new rights-of-way. The remaining construction rights-of-way would partially or fully overlap Columbia's existing rights-of-way. Columbia intends to use a 75-foot-wide construction right-of-way for approximately 55 percent of the replacement pipeline. Columbia would use a 100-foot-wide construction right-of-way for the remaining 45 percent of the replacement pipeline for side hill cuts and topsoil conservation areas. Additional working spaces adjacent to the construction right-of-way (such as for stream crossings and staging areas) would be identified during the environmental analysis and approved before use.

Over, about 104d acres of land would be disturbed by construction and abandonment, including three new access roads, one pipeyard, and 45 staging areas. Columbia would also widen as many as 25 existing access roads to be used for the project. Full control of all areas where existing pipeline would be abandoned in-place (approximately 22 acres) and all disturbed areas outside of the new permanent rights-of-way (approximately 62 acres) would revert back to landowners after construction and restoration have been completed.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental

² The appendices referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.