

believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11056 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR96-3-000]

Equitable Storage Company; Notice of Informal Settlement Conference

April 29, 1996.

Take notice that an informal settlement conference in the above-captioned proceeding will be held on Wednesday, May 30, 1996, at 10 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Attendance will be limited to the parties and staff. For additional information, please contact Esref Bilgihan at (202) 208-0128.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11061 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-336-000]

Northern Natural Gas Company; Notice of Application

April 29, 1996.

Take notice that on April 18, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-336-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to increase the horsepower capacity of its Galena compressor station,¹ located on the East Leg of its mainline system in Jo Daviess County, Illinois, all as more fully set forth in the application on file with the Commission and open to public inspection.

Northern proposes to operate unit #1 at its Galena compressor station at its design 3,800 NEMA horsepower (HP)

¹ A temporary certificate was issued in Docket No. CP75-21 on March 13, 1975, authorizing, among other things, the construction and operation of the 7,000 HP compressor station. The station was placed in service on July 15, 1975. By order issued July 7, 1977, Northern received permanent certificate authorization in Docket No. CP75-21 to operate the compressor station (order designated Opinion No. 810 (59 FPC 533 at 559 (1977))).

rated level;² and to replace unit #2 with a 3,800 HP unit, in order to maintain system reliability. Northern explains that the presently operational unit #1 was recently installed to respond to an emergency situation that occurred on or about February 7, 1996, when the original unit #1 failed.

Northern states that operating unit #1 at its rated horsepower and replacing unit #2 at the Galena compressor station at this time would provide the following benefits to Northern's shippers: (1) Reliable service would be maintained on the East Leg through the replacement of antiquated units which are critical to the heating season market area demands of Northern's shippers; and (2) increased efficiency is associated with the proposed simple cycle units as opposed to the existing 3,500 HP recuperating units. Northern estimates that the cost of replacing unit #2 is approximately \$368,062 which would be financed with internally generated funds.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 20, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 285.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is

² NEMA represents a rating method where HP is calculated at 1000 feet above sea level at an ambient temperature of 80° Fahrenheit.

required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11055 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 137-002-CA]

Pacific Gas and Electric Company; Notice Granting Extension of Time

April 29, 1996.

On March 1, 1996, the Notice of Application Ready for Environmental Analysis (NREA) for the Mokelumne River Project No. 137 was issued in the Federal Register (Vol. 61 No. 42 FR 8055). The NREA solicited all comments, recommendations, terms and conditions, and prescriptions concerning this project be filed with the Commission by April 23, 1996. All reply comments must be filed with the Commission by June 7, 1996.

In a letter filed on April 22, 1996, the U.S. Department of the Interior (Interior) requests a 30 day extension of time to comment on the NREA. Interior said that it needs more time to evaluate the adequacy of instream flows and the proposed fish protection facilities. Because there is an extensive amount of information to evaluate associated with the Mokelumne Project, the Commission is extending the date to file comments, recommendations, terms and conditions, and prescriptions until May 23, 1996. The date to file reply comments with the Commission is extended until July 8, 1996.

If you have any questions about this matter, please call Tom Dean at (202) 219-2778.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11058 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP85-203-022]

Panhandle Eastern Pipe Line Company; Notice of Refund Report

April 29, 1996.

Take notice that on April 16, 1996 Panhandle Eastern Pipe Line Company (Panhandle) and Trunkline Gas Company (Trunkline) tendered for filing a Refund Report made pursuant to the Commission's Orders dated January 12, 1994 and October 18, 1994 in the above dockets.

Panhandle and Trunkline state that the Refund Report sets forth Panhandle's refund obligation to Columbia Gas Transmission Corporation (Columbia) for production related costs and that payment to Columbia was made on March 28, 1996.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before May 6, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11062 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-214-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

April 29, 1996.

Take notice that on April 24, 1996, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing, proposed to be effective May 25, 1996.

Panhandle asserts that the purpose of this filing is to comply with the Commission's orders issued September 28, 1995 and February 29, 1996 in Docket No. RM95-3-000.

Panhandle states that the purpose of this filing is to bring it FERC Gas Tariff into compliance with the Commission's updated Regulations as set forth in Order No. 582 (Final Rule) and Order No. 582-A (Final Rule; Order on Rehearing) issued September 28, 1995 and February 29, 1996 respectively, in Docket No. RM95-3-000, Filing and Reporting Requirements for Interstate Natural Gas Company Rate Schedules and Tariffs. Specifically, Panhandle is: (1) Adding its telephone and facsimile numbers, as well as street address on the title page; (2) expanding the table of contents to include individual sections of the General Terms and Conditions and the table of contents for Original Volume No. 2; (3) providing an updated system map showing zone boundaries and a separate map for each zone; (4) rearranging rate sheet components to

show adjustments approved pursuant to Subpart E of the Regulations in a separate column; (5) including a statement describing the order in which Panhandle discounts its rates; and (6) updating references to Part 154 of the Regulations.

Panhandle states that a copy of this filing is being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11064 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP91-203-061 and RP92-132-048; Phase II—PCB Issues]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

April 29, 1996.

Take notice that on April 24, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its Fifth Revised FERC Gas Tariff, Volume No. 1, the following tariff sheets, with the effective dates as indicated:

First/Substitute First/Sheet No. 301 (Effective July 1, 1995)

Third Revised Sheet No. 301 (Effective May 3, 1996)

First Revised Sheet No. 407 (Effective May 3, 1996)

Tennessee states that this filing is intended to supplement Tennessee's March 18, 1995 Initial Filing in this proceeding for the sole purpose of changing the Article number that is assigned to the "PCB Adjustment" provision in the General Terms and Conditions of Tennessee's tariff.

Any person desiring to protest with reference to said filing should file a protest with the Federal Energy

Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11051 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. OR96-12-000]

Total Petroleum, Inc. v. Citgo Products Pipeline Company and Williams Pipe Line Company; Notice of Complaint

April 29, 1996.

Take notice that on April 19, 1996, Total Petroleum, Inc. (Total) filed a complaint pursuant to section 13(l) of the Interstate Commerce Act (ICA), section 1803 of the Energy Policy Act of 1992, and Rule 206 of the Commission's Rules of Practice and Procedure against Citgo Products Pipeline Company (Citgo) and Williams Pipe Line Company L.P. (Williams) in the above-referenced docket.

Total alleges that Citgo has proposed major changes to its proration policy without first seeking approval of such changes through amendment of its tariff, and that this is a violation of section 6 of the ICA. Total further alleges that the new proration policy and the timing of the change is unduly preferential toward certain shippers, including Citgo's affiliate, Citgo Petroleum Corporation. Total further asserts that the proposed change has reduced the capacity on Citgo that Total can reliably obtain from approximately 200,000 barrels per month to 53,000 barrels per month. To avoid the resulting reduction in its nominations, Total requests the Commission to take immediate action directing Citgo to cease and desist from implementing its new proration policy and to return to its pre-existing policy until lawfully changed.

Any person desiring to be heard or to protest the instant complaint should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure. All such