

[Docket No. CP96-347-000]**Granite State Gas Transmission, Inc.;
Notice of Application**

April 30, 1996.

Take notice that on April 23, 1996, Granite State Gas Transmission, Inc. (Granite State), filed in Docket No. CP96-347-000, an application pursuant to Section 7(b) of the Natural Gas Act requesting authorization for the abandonment of: (1) approximately 15.26 miles of 6-inch pipeline located between Exeter, New Hampshire and Haverhill, Massachusetts; and (2) a compressor station located in Plaistow, New Hampshire, comprised of two 375 HP Ingersoll-Rand reciprocating engines, valves, station piping and appurtenant equipment, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

According to Granite State, the proposed interstate pipeline that the Portland Natural Gas Transmission System (PNGTS) plans to construct and operate in its pending application before the Commission, Docket No. CP96-249-000, involves a routing south from Portland to Haverhill which closely parallels Granite State's existing pipeline. From Exeter south to Haverhill, the routing of the PNGTS is alongside Granite State's existing pipeline. Granite State says that it owns and operates parallel 6- and 10-inch pipelines for a distance of approximately 15.26 miles. Granite State requests authority to abandon its 6-inch pipeline in order to make way for and provide space for the location of the new PNGTS 20-inch line, which will allow the PNGTS pipeline to be laid in the existing right-of-way, alongside Granite State's 10-inch pipeline.

According to Granite State, the abandoned 6-inch line will be removed from its existing location and disposed off by PNGTS at no cost to Granite State. At the time the 6-inch is removed, PNGTS will reimburse Granite State for the undepreciated cost, which as of December 31, 1995 was \$44,099.00. Granite State says it will convey to PNGTS the right to use the right-of-way occupied by the 6-inch line at a price to be negotiated later. The actual abandonment and removal of the 6-inch line and the compressor station will not occur until the construction of the PNGTS 20-inch pipeline begins in the Exeter to Haverhill area, sometime during the 1998 construction season. Granite State further requests that a Commission order approving the requested abandonment be issued contemporaneously with a Commission

ordered issuing a certificate to PNGTS in Docket No. CP96-249-000. According to Granite State, there will be no loss of service or decrease in service to any of its customers as a result of the proposed abandonments.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 21, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonments are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Granite State to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-11575 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-217-000]**Great Lakes Gas Transmission Limited
Partnership; Notice of Proposed
Changes in FERC Gas Tariff**

April 30, 1996.

Take notice that on April 26, 1996, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing as part of its FERC Gas Tariff,

Second Revised Volume No. 1, the following tariff sheets to become effective June 1, 1996:

Second Revised Sheet No. 1
First Revised Sheet No. 2
First Revised Sheet No. 9
First Revised Sheet No. 10
First Revised Sheet No. 13
First Revised Sheet No. 14
First Revised Sheet No. 16
First Revised Sheet No. 21
First Revised Sheet No. 22
First Revised Sheet No. 29
First Revised Sheet No. 30
First Revised Sheet No. 31
First Revised Sheet No. 32
First Revised Sheet No. 33
First Revised Sheet No. 34
Original Sheet No. 34A
First Revised Sheet No. 35
First Revised Sheet No. 40
Original Sheet No. 40A
Original Sheet No. 40B
First Revised Sheet No. 42
First Revised Sheet No. 43
First Revised Sheet No. 44
First Revised Sheet No. 45
First Revised Sheet No. 50B
First Revised Sheet No. 50C
First Revised Sheet No. 51
First Revised Sheet No. 52
First Revised Sheet No. 53
First Revised Sheet No. 56
First Revised Sheet No. 57
Original Sheet No. 57A
First Revised Sheet No. 58
First Revised Sheet No. 59
First Revised Sheet No. 61
First Revised Sheet No. 62
First Revised Sheet No. 63
Second Revised Sheet No. 64
Second Revised Sheet No. 65
Second Revised Sheet No. 67
First Revised Sheet No. 68
First Revised Sheet No. 70
Original Sheets No. 84 through 89

Great Lakes also tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, the following tariff sheet to become effective June 1, 1996:

Forty-Second Revised Sheet No. 1

Great Lakes states that the above-referenced tariff sheets are being filed to implement procedural and operational changes deemed necessary in the competitive post-Order No. 636 environment. Great Lakes further states that all of the proposed changes are being made in an effort to provide shippers with greater ease and flexibility in obtaining service, while preserving the operational integrity of Great Lakes' system. None of the proposed changes will affect any of Great Lakes' currently effective rates and charges, it is stated.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Commission's Public Reference Room.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 96-11576 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1139-000]

KinEr-G Power Marketing Inc.; Notice of Issuance of Order

May 3, 1996.

On February 22, 1996, as amended March 29, 1996, KinEr-G Power Marketing Inc. (KPMI) submitted for filing a rate schedule under which KPMI will engage in wholesale electric power and energy transactions as a marketer. KPMI also requested waiver of various Commission regulations. In particular, KPMI requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by KPMI.

On April 30, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by KPMI should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, KPMI is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and

is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of KPMI's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is May 30, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street NE., Washington, D.C. 20426.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11577 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-125-001]

Midwestern Gas Transmission Company; Notice of Cashout Report

May 3, 1996.

Take notice that on April 29, 1996, Midwestern Gas Transmission Company (Midwestern) tendered for filing its cashout report for the September 1993 through August 1994 period.

Midwestern states that the cashout report reflects a total cashout loss during this period of \$89,438.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 10, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11578 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-4-16-000]

National Fuel Gas Supply Corporation; Notice of Tariff Filing

May 3, 1996.

Take notice that on April 30, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Seventh Revised Sheet

No. 5A, with a proposed effective date of May 1, 1996.

National states that under Article II, Section 2, of the approved settlement in the above-captioned proceedings, National is required to recalculate monthly the maximum Interruptible Gathering (IG) rate and charge that rate on the first day of the following month if the result is an IG rate more than 2 cents above the then-effective IG rate. The recalculation produced an IG rate of 23 cents per dth—more than 2 cents above the effective IG rate of 16 cents per dth.

National further states that pursuant to Article II, Section 4, National is required to file a revised tariff sheet in a Compliance Filing each time the effective IG rate is revised within 30 days of the effective date of the revised IG rate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11579 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-216-000]

New England Power Company, et al.; Notice of Complaint

May 3, 1996.

Take notice that on April 25, 1996, New England Power Company (New England) filed a complaint against Algonquin Gas Transmission Company (Algonquin). New England states that Algonquin currently designs its rates for New England under Rate Schedule X-38 on an incremental basis.

New England states that the incremental pricing is wrong for X-38. The facilities underlying Rate Schedule X-38 are an integrated part of Algonquin's system and provide significant, demonstrable benefits to all customers on the system. The only just