

20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Commission's Public Reference Room.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 96-11576 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1139-000]

KinEr-G Power Marketing Inc.; Notice of Issuance of Order

May 3, 1996.

On February 22, 1996, as amended March 29, 1996, KinEr-G Power Marketing Inc. (KPMI) submitted for filing a rate schedule under which KPMI will engage in wholesale electric power and energy transactions as a marketer. KPMI also requested waiver of various Commission regulations. In particular, KPMI requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by KPMI.

On April 30, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by KPMI should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, KPMI is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and

is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of KPMI's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is May 30, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street NE., Washington, D.C. 20426.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11577 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-125-001]

Midwestern Gas Transmission Company; Notice of Cashout Report

May 3, 1996.

Take notice that on April 29, 1996, Midwestern Gas Transmission Company (Midwestern) tendered for filing its cashout report for the September 1993 through August 1994 period.

Midwestern states that the cashout report reflects a total cashout loss during this period of \$89,438.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 10, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11578 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-4-16-000]

National Fuel Gas Supply Corporation; Notice of Tariff Filing

May 3, 1996.

Take notice that on April 30, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Seventh Revised Sheet

No. 5A, with a proposed effective date of May 1, 1996.

National states that under Article II, Section 2, of the approved settlement in the above-captioned proceedings, National is required to recalculate monthly the maximum Interruptible Gathering (IG) rate and charge that rate on the first day of the following month if the result is an IG rate more than 2 cents above the then-effective IG rate. The recalculation produced an IG rate of 23 cents per dth—more than 2 cents above the effective IG rate of 16 cents per dth.

National further states that pursuant to Article II, Section 4, National is required to file a revised tariff sheet in a Compliance Filing each time the effective IG rate is revised within 30 days of the effective date of the revised IG rate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11579 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-216-000]

New England Power Company, et al.; Notice of Complaint

May 3, 1996.

Take notice that on April 25, 1996, New England Power Company (New England) filed a complaint against Algonquin Gas Transmission Company (Algonquin). New England states that Algonquin currently designs its rates for New England under Rate Schedule X-38 on an incremental basis.

New England states that the incremental pricing is wrong for X-38. The facilities underlying Rate Schedule X-38 are an integrated part of Algonquin's system and provide significant, demonstrable benefits to all customers on the system. The only just