

and reasonable rate design for X-38 is roll-in Algonquin's other transportation services.

New England states that the proper rate design does not differ whether the X-38 facilities are evaluated under the Battle Creek test—the test in effect when New England made substantial financial commitments in contracting for X-38 service—or under the Commission's recent Pricing Policy Statement.

New England requests that the Commission direct Algonquin to restate its X-38 rates on a rolled-in basis. New England asserts that if the Commission does not summarily require Algonquin to roll-in X-38, it should set this matter for an expedited hearing. New England states that at present, New England pays unreasonable rates while other customers free-ride on the system-wide benefits provided by X-38. Because New England is raising this roll-in issue under Section 5 of the Natural Gas Act, relief may be prospective only.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.214, 385.211. All such motions or protests should be filed on or before May 31, 1996. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before May 31, 1996.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-11580 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-359-000]**

**NorAm Gas Transmission Co.; Notice of Application**

May 3, 1996.

Take notice that on April 29, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-359-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation agreement with Reynolds Metals Company (Reynolds), which was

authorized in Docket No. G-18190,<sup>1</sup> as well as certain inactive facilities located in Saline County, Arkansas, all as more fully set forth in the application on file with the Commission and open to public inspection.

NGT proposes to abandon a transportation agreement with Reynolds, dated March 12, 1959, on file as NGT's Rate Schedule XT-17. The transportation agreement for Rate Schedule XT-17 provides that NGT transports natural gas to four plants owned by Reynolds located in Arkansas, the Rolling Mills-North, Gum Springs, Jones Mills and Hurricane Creek plants. NGT states that transportation under Rate Schedule XT-17 has been replaced by a Part 284 transportation agreement pursuant to NGT's tariff and that the replaced agreement has been terminated pursuant to a mutual written agreement of the parties. NGT states that the Reynolds Hurricane Creek plant has been shut down and NGT no longer provides service to this plant. NGT proposes to abandon the inactive facilities previously used to deliver gas to the Hurricane Creek plant. These inactive facilities consists of one 4-inch tap, two 6-inch turbine meters, two meter tubes and two 2-inch regulators. All other existing facilities used to deliver gas to Reynolds' active plants will remain in service.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 24, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for NGT to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-11581 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. MT96-13-000]**

**NorAm Gas Transmission Co.; Notice of Proposed Change in FERC Gas Tariff**

May 3, 1996.

Take notice that on April 30, 1996, NorAM Gas Transmission Company (NorAM) tendered for filing the following tariff sheets to its FERC Gas Tariff, Fourth Revised Volume No. 1:

Second Revised Sheet No. 239

Original Sheet No. 239A.

NorAM states that this filing is being made pursuant to Order Nos. 566, *et seq.*, and Section 250.16(b) of the Commission's Regulations (18 CFR 250.16(b)) to update the subject tariff sheets.

NorAM states that a copy of this filing has been served upon NorAm's jurisdictional customers and state commissions.

Any person desiring to be heard or to protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

<sup>1</sup> See 22 FPC 158 (1959).

Commission and are available for public inspection.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-11582 Filed 5-8-96; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. RP94-343-016]**

**NorAm Gas Transmission Co.; Notice of Refund Report**

April 30, 1996.

Take notice that on April 25, 1996, NorAm Gas Transmission Company (NGT) tendered for filing a Refund Report related to the refunds issued pursuant to Article VIII of its Rate Case Settlement in Docket No. RP94-343.

NGT states that the refunds were made in the form of credits to customers' bills during the month of March 1996, and that the detail computations were included with each customer's bill. NGT further states that the report reflects the amounts of refunds, including interest computed in accordance with the Commission's regulations, made to each customer.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR, 385.211). All such protests should be filed on or before May 7, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-11583 Filed 5-8-96; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. ER96-1207-000]**

**Southern California Edison Co.; Notice of Filing**

May 1, 1996.

Take notice that on March 29, 1996, Southern California Water Company tendered for filing a Certificate of Concurrence in the above-referenced docket.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 18 CFR 385.214). All such motions or protests must be filed on or before May 13, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-11584 Filed 5-8-96; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. RP96-219-000]**

**Southern Natural Gas Co., Notice of GSR Revised Tariff Sheets**

May 3, 1996.

Take notice that on April 30, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets with the proposed effective date of May 1, 1996:

Tariff Sheets Applicable to Contesting Parties:

Ninth Revised Sheet No. 14  
Thirty-First Revised Sheet No. 15  
Ninth Revised Sheet No. 16  
Thirty-First Revised Sheet No. 17  
Twentieth Revised Sheet No. 29  
Twentieth Revised Sheet No. 30  
Twentieth Revised Sheet No. 31

Southern submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a slight increase of \$.004 in its FT/FT-NN GSR Surcharge, resulting from the addition of a credit for interim FT services and a decrease in GSR billing units effective May 1, 1996.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing

are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-11585 Filed 5-8-96; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. CP92-184-014]**

**Texas Eastern Transmission Corp.; Notice of Petition To Amend**

April 30, 1996.

Take notice that on April 24, 1996, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP92-184-014, a petition to amend the existing authorizations issued July 16, 1993, and June 6, 1995, in Docket Nos. CP92-184-000 *et al.* pursuant to Section 7(c) of the Natural Gas Act, to provide for relocation and installation of certain facilities which are necessary in conjunction with the eastern Pennsylvania portion of Texas Eastern's Integrated Transportation Project (ITP) replacement and expansion, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

By order issued July 16, 1993, as amended by order issued June 6, 1995, Texas Eastern was authorized to construct and operate various pipeline, pipeline looping, pipeline replacement and compression facilities in order to implement a new firm incremental transportation service for various customers. The project, known as the ITP project, involved construction of facilities to provide 201,000 Dekatherms per day (Dthd) of incremental capacity on the Texas Eastern system. ITP is a four-year project which includes construction of 89 miles of pipeline in 23 discrete segments in four states, the addition of over 48,000 horsepower of compression and other modifications at ten existing compressor stations, and the addition of certain new metering and regulating stations and other related facilities.

One segment of the authorized ITP project is the installation in 1996 of 1.7 miles of 36-inch pipeline to replace existing 20-inch pipeline between Eagle, Pennsylvania and Lambertsville, New Jersey in Bucks County, Pennsylvania (Eagle Replacement). The eastern terminus of the replacement facilities would be at approximately Milepost 1419.98 on Texas Eastern's system. Texas Eastern asserts that the Eagle Replacement requires installation of certain above-ground appurtenant facilities at the eastern end of the