

Customized Reservation Pattern™ (“CRP”) election will allow a firm customer to shift non-tracked reservation charges from the April to October period into the preceding November to March period. By customizing reservation charges during the contract year, this rate methodology will lift ceiling prices for capacity release and further the goal enunciated by the Commission in Order No. 635 and its Rate Design Policy Statement of allocating capacity to those shippers who value it the most.

Texas Eastern states that copies of the filing were served on the firm customers of Texas Eastern and interested State commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission’s Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission’s Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

Appendix A—Sixth Revised Volume No. 1
Proposed To Be Effective May 29, 1996

Sheet Nos. 78–97
Sheet Nos. 98–125
First Revised Sheet No. 202
Original Sheet No. 202A
First Revised Sheet No. 204
Original Sheet No. 204A
Sixth Revised Sheet No. 211
Original Sheet No. 211A
First Revised Sheet No. 214
Original Sheet No. 214A
First Revised Sheet No. 224
First Revised Sheet No. 225
First Revised Sheet No. 227
First Revised Sheet No. 229
Original Sheet No. 229A
First Revised Sheet No. 250
First Revised Sheet No. 252
Original Sheet No. 252A
Sixth Revised Sheet No. 463
Original Sheet No. 711
Sheet Nos. 712–715
Original Sheet No. 726
Sheet Nos. 727–730
Original Sheet No. 741
Sheet Nos. 742–745
Original Sheet No. 766C.1

[FR Doc. 96–11588 Filed 5–9–96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP96–371–000]

Transwestern Pipeline Co.; Notice of Application for Abandonment

May 3, 1996.

Take notice that on April 30, 1996, Transwestern Pipeline Company (Transwestern), 1400 Smith Street, Houston, Texas 77002, filed an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission’s Regulations for an order authorizing the abandonment and removal of Transwestern’s Santa Fe Bilbrey Compressor Unit and Transwestern’s Texaco Bilbrey Compressor Unit, both of which are located on Transwestern’s Monument Lateral in Lea County, New Mexico. The application is on file with the Commission and open to public inspection.

Transwestern states the following:
Its Santa Fe Bilbrey Compressor Unit is a 1,000 horsepower rental field compressor unit which was installed in 1994 pursuant to Section 157.208 of the Commission’s regulations. Its Texaco Bilbrey Compressor Unit is a 750 horsepower rental unit which was installed in 1994. The production from behind the Santa Fe Bilbrey Compressor Unit and Texaco Bilbrey Compressor Unit never achieved the projected level, when combined, only average approximately 5 MMcf/day. The existing facilities are thus oversized for this minimal volume. It is therefore uneconomic for Transwestern to continue paying the approximately \$30,000 per month rental payment and Transwestern has notified Santa Fe and Texaco that it is requesting Commission authority to abandon the compressors. Santa Fe and Texaco have agreed to provide their own compression to the extent and in the event they desire to continue transporting production from their Bilbrey wells on Transwestern’s Monument Lateral. The requested abandonment is thus in the public convenience and necessity as it will save Transwestern money, not impact services provided by Transwestern, and if Santa Fe and Texaco install their own compression, enable production from the Bilbrey wells to continue to be transported on Transwestern’s Monument Lateral.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 24, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR

385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission’s rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission’s Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transwestern to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96–11589 Filed 5–8–96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP96–281–000]

West Texas Gas, Inc.; Notice of Petition for Declaratory Order of Gathering Status

April 30, 1996.

Take notice that on March 25, 1996, West Texas Gas, Inc. (WTG) petitioned the Commission, pursuant to Rule 207 of the Commission’s Rules of Practice and Procedure, 18 CFR 385.207, to issue an order declaring that certain pipeline facilities, for which Northern Natural Gas Company (Northern) has sought approval to abandon, by sale to WTG, in Docket No. CP96–215–000, are gathering facilities, exempt from the Commission’s jurisdiction under Section 1(b) of the Natural Gas Act (NGA), all as more fully set forth in this request which is on file with the Commission and open to public inspection.

WTG and Northern have entered into a Conveyance, Assignment and Bill of Sale, dated December 29, 1995, under