

the Commission's notice requirements, and an effective date of April 8, 1996.

Comment date: May 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Entergy Services, Inc.

[Docket No. ER96-1630-000]

Take notice that on April 24, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service, Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and Central and South West Services, Inc., acting as agent for Southwestern Electric Power Company. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies provide firm transmission service under their Transmission Service Tariff.

Comment date: May 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Family Fiber Connection

[Docket No. ER96-1631-000]

Take notice that on April 24, 1996, Family Fiber Connection (FFC), tendered for filing FFC Rate Schedule FERC No. 1, under which FFC will engage in wholesale electric power and energy transactions as a marketer. FFC requests that the Commission accept the rate schedule for filing effective the earlier of 60 days from the date of this filing or the date the Commission issues an order accepting the rate schedule.

Comment date: May 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Florida Power Corporation

[Docket No. ER96-1632-000]

Take notice that on April 24, 1996, Florida Power Corporation (FPC), tendered for filing a contract for the provision of interchange service between itself and Western Power Services, Inc. (WPS). The contract provides for service under Schedule J, Negotiated Interchange Service, and OS, Opportunity Sales. Cost support for both schedules has been previously filed and approved by the Commission. No specifically assignable facilities have been or will be installed or modified in order to supply service under the proposed rates.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective

as a rate schedule on April 25, 1996. Waiver is appropriate because this filing does not change the rate under these two Commission accepted, existing rate schedules.

Comment date: May 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Portland General Electric Company

[Docket No. ER96-1633-000]

Take notice that on April 24, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, executed Service Agreements for Industrial Energy Applications and Utah Municipal Power Agency.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirement of 18 CFR 35.3 to allow the executed Service Agreement to become effective April 1, 1996.

A copy of this filing was served upon Industrial Energy Applications and Utah Municipal Power Agency.

Comment date: May 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Maine Public Service Company

[Docket No. ER96-1634-000]

Take notice that on April 24, 1996, Maine Public Service Company submitted an agreement under its Umbrella Power Sales tariff.

Comment date: May 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11842 Filed 5-10-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG96-60-000, et al.]

O'Brien (Parlin) Cogeneration, Inc., et al.; Electric Rate and Corporate Regulation Filings

May 7, 1996.

Take notice that the following filings have been made with the Commission:

1. O'Brien (Parlin) Cogeneration, Inc.

[Docket No. EG96-60-000]

On April 29, 1996, O'Brien (Parlin) Cogeneration, Inc. ("Parlin"), 225 South Eighth Street, Philadelphia, PA 19106, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Parlin is a Delaware corporation that is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

Parlin owns a 122 MW topping-cycle cogeneration facility located in Parlin, New Jersey.

Comment date: May 28, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. O'Brien (Newark) Cogeneration, Inc.

[Docket No. EG96-61-000]

On April 29, 1996, O'Brien (Newark) Cogeneration, Inc. ("Newark"), 225 South Eighth Street, Philadelphia, PA 19106, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Newark is a Delaware corporation that is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

Newark owns a 52 MW topping-cycle cogeneration facility located in Newark, New Jersey.

Comment date: May 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. QST Energy Trading Inc.

[Docket No. ER96-553-001]

Take notice that on April 16, 1996, QST Energy Trading Inc. amended its compliance filing in this docket.

Comment date: May 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Citizens Utilities Company

[Docket No. ER96-899-001]

Take notice that on April 22, 1996, Citizens Utilities Company tendered for filing its refund report in the above-referenced docket.

Comment date: May 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Illinois Power Company

[Docket No. ER96-1537-000]

Take notice that on April 29, 1996, Illinois Power Company tendered for filing an amendment to the April 9, 1996, filing that it made in this proceeding.

Comment date: May 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Idaho Power Company

[Docket No. ER96-1625-000]

Take notice that on May 1, 1996, Idaho Power Company (IPC) tendered for filing a letter requesting an amended effective date of April 3, 1996, for its Service Agreement under Idaho Power Company FERC Electric Tariff, Second Revised, Volume No. 1 between USGen Power Services, L.P. and Idaho Power Company.

Comment date: May 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Southwestern Public Service Company

[Docket No. ER96-1666-000]

Take notice that on April 29, 1996, Southwestern Public Service Company (Southwestern), tendered for filing a new rate schedule. The new rate schedule is for economy and system participation capacity service to The Empire District Electric Company (Empire District). Service to Empire District is scheduled to start June 1, 1996.

Comment date: May 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Duke Power Company

[Docket No. ER96-1667-000]

Take notice that on April 29, 1996, Duke Power Company (Duke), tendered for filing with the Commission Supplement No. 9 to Supplement No. 24 to the Interchange Agreement between Duke and Carolina Power & Light Company (CP&L) dated June 1, 1961, as amended (Interchange Agreement). Supplement No. 9 changes Duke's monthly transmission capacity rate under the Interchange Agreement from \$1.0908 per KW per month to \$1.0758 per KW per month. Duke has proposed

an effective date of July 1, 1996, for the revised charge.

Copies of this filing were mailed to Carolina Power & Light Company, the North Carolina Utilities Commission, and the South Carolina Public Service Commission.

Comment date: May 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Niagara Mohawk Power Corporation

[Docket No. ER96-1669-000]

Take notice that on April 29, 1996, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing pursuant to Section 35.13 of the Federal Energy Regulatory Commission's Regulations, 18 CFR 35.13, an Amendment to its FERC Rate Schedule No. 165, an agreement between Niagara Mohawk and New York State Electric & Gas Corporation (NYSEG) and NYSEG's Certificate of Concurrence with respect to NYSEG FERC Rate Schedule No. 115.

These rate schedules consist of a January 1, 1990, agreement, as amended and supplemented from time to time (the 1990 Agreement) pursuant to which Niagara Mohawk and NYSEG (the Parties) provide certain transmission services to each other. The Amendment modifies the rates that each Party charges the other for transmission services under the 1990 Agreement and was negotiated at arm's length. Under the Amendment, the fixed monthly charge that NYSEG pays Niagara Mohawk will increase from \$1,162,083 to \$1,164,250 (an increase of \$2,167 per month or \$26,004 per year).

Niagara Mohawk requests that the Amendment become effective on September 1, 1995, and requests waiver of the notice requirements for good cause shown.

Niagara Mohawk served copies of the filing upon the New York State Public Service Commission and NYSEG.

Comment date: May 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Washington Water Power Company

[Docket No. ER96-1670-000]

Take notice that on April 29, 1996, Washington Water Power Company, tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with E Prime, Inc.

Comment date: May 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Florida Power & Light Company

[Docket No. ER96-1671-000]

Take notice that on April 29, 1996, Florida Power & Light Company (FPL), tendered for filing a document entitled Florida Southern Export Allocation Agreement Among Florida Power & Light Company, Florida Power Corporation, Jacksonville Electric Authority, and the City of Tallahassee, Florida (Export Agreement). FPL's filing includes a Certificate of Concurrence executed by Florida Power Corporation in lieu of an independent filing.

FPL states that the Export Agreement establishes limits on the Contracting Parties' right to export power at the Florida Southern Interface, by allocating the Florida Southern Interface export capability among the Contracting Parties.

FPL requests that waiver of Section 35.3 of the Commission's Regulations be granted and that the Export Agreement be made effective on May 14, 1996. FPL states that copies of the filing were served on Florida Power Corporation, Jacksonville Electric Authority, and the City of Tallahassee, Florida.

Comment date: May 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Florida Power & Light Company

[Docket No. ER96-1672-000]

Take notice that on April 29, 1996, Florida Power & Light Company (FPL), tendered for filing a document entitled Joint Ownership Party Export Allocation Between Florida Power & Light Company and Jacksonville Electric Authority (JEA), (JOP Export Agreement).

FPL states that the JOP Export Agreement establishes limits on FPL's and JEA's right to export power at the Florida Southern Interface, by allocating between FPL and JEA the Interface export capability allocated collectively to FPL and JEA under a separate, simultaneously filed agreement: the Florida Southern Transmission Export Allocation Agreement Among Florida Power & Light Company, Florida Power Corporation, Jacksonville Electric Authority, and City of Tallahassee, Florida.

FPL requests that waiver of Section 35.3 of the Commission's Regulations be granted and that the JOP Export Agreement be made effective on May 14, 1996. FPL states that copies of the filing were served on JEA.

Comment date: May 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11872 Filed 5-10-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-199-000]

Egan Hub Partners, L.P.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Egan Gas Storage Expansion Project and Request for Comments on Environmental Issues

May 7, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Egan Gas Storage Expansion Project.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.

Summary of the Proposed Project

Egan Hub Partners, L.P. (Egan) proposes to construct and operate a second storage cavern and install about 6,260 horsepower of additional compression at the storage facility site in Acadia Parish, Louisiana.

Egan indicates that the new storage facilities would provide up to a total of about 4 billion cubic feet of working gas storage capacity.

¹ Egan Hub Partners, L.P.'s application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

The general location of the project facilities are shown in appendix 1.²

Land Requirements for Construction

No additional land would be required for the project.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Land use.
- Air quality and noise.
- Public safety.
- Cultural resources.
- Endangered and threatened species.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

²The appendices referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

Currently Identified Environmental Issues

We have already identified two issues that we think deserves attention based on a preliminary review of the proposed facilities and the environmental information provided by Egan. Keep in mind that these are preliminary issues.

- Egan would develop an additional salt storage cavern which would require fresh water withdrawal, saltwater disposal, and surface disposal of insolubles.

- Noise impacts would occur to nearby residences from the operation of the compressors.

The list of issues may be added, subtracted from, or changed based on your comments and our analysis.

Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations or routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First St., N.E., Washington, DC 20426;

- Reference Docket No. CP96-199-000;

- Send a *copy* of your letter to: Mr. Herman K. Der, EA Project Manager, Federal Energy Regulatory Commission, 888 First St., N.E. PR-11.1, Washington, DC 20426; and

- Mail your comments so that they will be received in Washington, DC on or before June 17, 1996.

If you wish to receive a copy of the EA, you should request one from Mr. Herman K. Der at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).