

facility capacity to serve Columbia's customers in the New York area. According to Columbia, it became necessary to operate the Hellertown Compressor Station at the higher horsepower to ensure continued service to customers in the New York area on an emergency basis. Columbia states that it has operated in this mode since January 13, 1996, and that its extended terms for emergency service will expire on May 13, 1996. Columbia estimates that the Line 1278 operating pressure will not be restored until November 1997, based on a remediation plan agreed to by Columbia, in consultation with the Department of Transportation. It is stated that Columbia must therefore continue supplementing deliveries to its New York customers through the Hellertown Compressor Station. Therefore, a temporary certificate is required to continue this level of service. Columbia states that the permanent certificate and subsequent appurtenant compressor facility upgrades will allow Columbia to better serve all of its customers over a wider operating range, thus enhancing the flexibility of providing service to its New York customers.

Columbia states that it does not request authorization for any new or additional service. It is stated that the proposed horsepower increase is necessary to provide reliable service to all of Columbia's New York area customers. Columbia estimates the cost of the appurtenant facility upgrades at \$860,000. It is stated that no additional costs are required to achieve the 1100 hp rating per unit, since each unit was derated originally.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 28, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act

and the Commission's Rules of Practice and Procedure, a hearing will be held with further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-12789 Filed 5-21-96; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 11572-000]**

**Roosevelt Water Conservation District; Notice of Application for Errata to Conduit Exemption**

May 16, 1996.

Take notice that the deadline date under the notice issued April 29, 1996 (61 FR 19927, May 3, 1996) has been changed to August 2, 1996. The applicant's zip code should also be corrected to read "85236."

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-12848 Filed 5-22-96; 8:45 am]

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**[Docket No. CP96-516-000]**

**Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

May 16, 1996.

Take notice that on May 10, 1996, Williams Natural Gas Company (WNG), P.O. Box 2400, Tulsa, Oklahoma, 74102, filed in Docket No. CP96-516-000 a request pursuant to Sections 157.205, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.216) for approval to abandon in place approximately 4,166 feet of the Superior eight-inch loop pipeline located in Jewell County, Kansas, under the blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WNG states that it is proposing to abandon the eight-inch pipeline where the pipeline crosses White Rock Creek, a tributary to Lovewell Reservoir, located in Jewell County, Kansas. WNG further states that in 1955, it installed a ten-inch pipeline which paralleled the eight-inch pipeline could either be operated as a single line or both the eight-inch line or ten-inch line pipeline could be operated simultaneously. It is further asserted that the parallel ten-inch line has sufficient capacity to continue to provide service without detriment or disadvantage to any WNG customer. WNG indicates that the reclaim cost of the line is estimated to be \$1,200 with a salvage value of \$0.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-12788 Filed 5-21-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER95-1845-001, et al.]**

**Central Illinois Light Co., et al.; Electric Rate and Corporate Regulation Filings**

May 14, 1996.

Take notice that the following filings have been made with the Commission:

1. Central Illinois Light Co.

[Docket No. ER95-1845-001]

Take notice that on April 22, 1996, Central Illinois Light Company tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* May 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Heartland Energy Services, Inc., Acme Power Marketing, Inc.,

[Docket No. ER94-108-008, Docket No. ER94-1530-008 (not consolidated)]

Take notice that the following informational filings have been made