

(VTEC) and Illinova Power Marketing, Inc. (Illinova), respectively, as customers under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests effective dates of April 8, 1996, for the service agreement with VTEC, and April 10, 1996, for the service agreement with Illinova and the revised Index of Customers. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon VTEC, Illinova and the Illinois Commerce Commission.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. UtiliCorp United Inc.

[Docket No. ER96-1723-000]

Take notice that on May 2, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Carolina Power & Light Company*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Carolina Power & Light Company* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Carolina Power & Light Company*.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. SDS Petroleum Products, Inc.

[Docket No. ER96-1724-000]

Take notice that on May 3, 1996, SDS Petroleum Products, Inc. (SDS), tendered for filing pursuant to Rule 205, 18 CFR 385.205, an application for waivers and blanket approvals under various regulations of the Commission and for an Order accepting its FERC Electric Rate Schedule No. 1 to be effective on the earlier date of May 3, 1996, or the date of the Commission's Order herein.

SDS has its principal place of business at 14190 East Evans Avenue, Aurora, Colorado, 80014-1431. SDS intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where SDS sells electric energy, it purposes to make such sales at rates, terms, and conditions to be mutually agreed upon with the purchasing party. SDS nor its affiliate (SDS Fuels and Services) are

not in the business of generating, transmitting, or distributing electric power.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Northwestern Public Service Company

[Docket No. ES96-26-000]

Take notice that on May 7, 1996, Northwestern Public Service Company (Northwestern) filed an application, under § 204 of the Federal Power Act, seeking authorization to issue the following securities:

(i) not more than 2 million shares of its Common Stock, par value \$3.50 per share (this amount is in addition to 1,757,110 shares previously authorized by the Commission and not yet issued); and

(ii) not more than \$100 million of its Mortgage Bonds, notes, debentures, subordinated debentures (including monthly income preferred securities (MIPS)), guarantees or other evidences of indebtedness (this amount is in addition to \$10 million previously authorized by the Commission and not yet issued).

The previous authorizations were granted in Docket No. ES95-33-000 *et al.*

Also, Northwestern requests an exemption from the Commission's competitive bidding and negotiated placement requirements.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12787 Filed 5-21-96; 8:45 am]

BILLING CODE 6717-01-P

Notice of Intent to File an Application for a New License

May 8, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of filing:* Notice of Intent to File an Application for a New License.
- b. *Project No.:* 2416.
- c. *Date filed:* April 22, 1996.
- d. *Submitted By:* Aquenergy Systems, Inc., current licensee.
- e. *Name of Project:* Ware Shoals.
- f. *Location:* On the Saluda River, in the Town of Ware Shoals, Greenwood, Laurens, and Abbeville Counties, SC.
- g. *Filed Pursuant to:* 18 CFR 16.6 of the Commission's regulations.
- h. *Effective date of original license:* May 1, 1965.

i. *Expiration date of original license:* September 30, 2001.

j. *The project consists of:* (1) a 545-foot-long, 24-foot-high stone-rubble gravity-type dam having a taintor gate bay; (2) a 6,000-foot-long reservoir having an 88 acre surface area and a 528 acre-foot storage capacity at normal pool elevation 508 feet m.s.l.; (3) a stone-rubble intake structure; (4) a 2,700-foot-long canal; (5) four 7-foot-diameter, 345-foot-long penstocks; (6) a steel surge tank; (7) a powerhouse containing two generating units with a total installed capacity of 6,200-kW; (8) a 2.3-kV transmission line; and (9) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Aquenergy Systems, Inc., 1311-A Miller Road, Greenville, SC 29607, Attn: Kathy Dority, (864) 281-9630.

l. *FERC contact:* Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 30, 1999.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-12847 Filed 5-21-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Application Accepted for Filing With the Commission

April 25, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application*: Preliminary Permit.
- b. *Project No.*: P-11577-000.
- c. *Date filed*: April 15, 1996.
- d. *Applicant*: Summit Hydropower, Inc.
- e. *Name of Project*: Windsor Locks Hydro Project.
- f. *Location*: On the Connecticut River, near Suffield, Enfield, and Windsor Locks, Hartford County, Connecticut.
- g. *Filed Pursuant to*: Federal Power Act 16 USC §§ 791(a)-825(r).
- h. *Applicant Contact*: Mr. Duncan S. Broatch, 92 Rocky Hill Road, Woodstock, CT 06281, (860) 974-1620.
- i. *FERC Contact*: Edward Lee at (202) 219-2809.
- j. *Comment Date*: July 5, 1996.
- k. *Description of Project*: The proposed project would consist of: (1) the existing Windsor Locks Canal Company's 10-foot-high and 1,484-foot-long timber dam; (2) an existing 4,940 acre-foot reservoir; and (3) a powerhouse having a capacity of 1,450 Kw with an average annual generation of 10,400 Kwh.

No new access road will be needed to conduct the studies. The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$43,000. The existing dam and site works are owned by Windsor Locks Canal Company, 2 Elm Street, Windsor Locks, CT 06096.

l. *Purpose of Project*: Project power would be sold to a local utility, Northeast Utilities.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely

notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division

of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-12849 Filed 5-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RM93-11-000]

Revisions To Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992

(Issued May 16, 1996.)

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of Annual Change in the Producers Price Index for Finished Goods, Minus One Percent.

SUMMARY: The Commission is issuing the index that oil pipelines must apply to their July 1, 1995-June 30, 1996 rate ceiling levels to compute their rate ceiling levels for the period July 1, 1996, through June 30, 1997, in accordance with 18 CFR 342.3(d). This index, which is the percent change (expressed as a decimal) in the annual average Producer Price Index for Finished Goods from 1994 to 1995, minus one percent, is .009124. Oil pipelines must multiply their July 1, 1995-June 30, 1996 rate ceiling levels by 1.009124 to compute their rate ceiling levels for the period July 1, 1996 through June 30, 1997.

FOR FURTHER INFORMATION CONTACT: Michelle Veloso, Office of Economic Policy, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, (202) 208-2008

SUPPLEMENTARY INFORMATION: In addition to publishing the full text of this document in the Federal Register, the Commission also provides all interested persons an opportunity to inspect or copy the contents of this document during normal business hours