

- Reference Docket Nos. CP96-164-000 and/or CP96-254-000;

- Send a copy of your letter to: Ms. Lauren O'Donnell, EA Project Manager, Federal Energy Regulatory Commission, 888 First Street, NE, Room 72-57, Washington, DC 20426; and

- Mail your comments so that they will be received in Washington, DC on or before June 21, 1996.

If you wish to receive a copy of the EA, you should request one from Ms. O'Donnell at the above address.

Beyond asking for written comments, we invite you to attend our public scoping meeting that will be held on June 11, 1996, at 7:00 p.m., at the Saugus High School, Pierce Street, Saugus, Massachusetts. This public meeting will provide you with more detailed information and another opportunity to offer your comments on the proposals. We will also be visiting the project location on June 11 and 12, 1996.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceedings or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

- The date for filing of timely motions intervene in these proceedings has passed. Therefore, parties now seeking to file late interventions show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed projects is available from Ms. Lauren O'Donnell, EA Project Manager, at (202) 208-0325.

Lois D. Cashell,
Secretary.

[FR Doc. 96-12915 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-501-000, et al.]

Northwest Pipeline Corporation, et al.; Natural Gas Certificate Filings

May 15, 1996.

Take notice that the following filings have been made with the Commission:

1. Northwest Pipeline Corporation

[Docket No. CP96-501-000]

Take notice that, on May 6, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed an abbreviated application in Docket No. CP96-501-000, pursuant to section 7(b) of the Natural Gas Act and Section 157.7(a) of the Commission's regulations, for authorization to remove its previously abandoned in-place, 10-inch diameter South Seattle Lateral crossing and adjacent 10-inch diameter lateral loop line crossing of Madsen Creek, in Section 26, T23N, R5E, King County, Washington, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

Northwest states that it relocated and replaced the above referenced 175-foot long Madsen Creek crossing segments in 1993, pursuant to its blanket certificate authority in Docket No. CP82-433 (20 FERC ¶ 62,412), but did not remove the two replaced and exposed pipeline segments. Instead, these pipeline segments were abandoned in-place in order to avoid further damage to the Madsen Creek ravine.

Northwest states that (as reported in Docket No. CP82-433) it intended to remove these pipeline segments in 1994, as part of the project area restoration, but the planned restoration was not completed and the pipeline segments were not removed, due to Northwest's prolonged negotiations with King County over plans for the restoration and bank stabilization of the Madsen Creek ravine. According to Northwest, it has reached agreement with King County regarding the restoration and bank stabilization plans for the Madsen Creek ravine, and now plans to remove the two exposed pipeline segments in July of 1996. Northwest states that (consistent with the plans negotiated with King County) it seeks the requisite Commission approvals to remove the previously abandoned pipeline segments, and estimates that the project will cost approximately \$45,000.

Comment date: June 5, 1996, in accordance with Standard Paragraph F at the end of this notice.

2. K N Interstate Gas Transmission Company

[Docket No. CP96-509-000]

Take notice that on May 7, 1996, K N Interstate Transmission Company (K N Interstate), P. O. Box 281304, Lakewood, Colorado 80228, filed in Docket No. CP96-509-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate nineteen new delivery taps and appurtenant facilities located in Colorado, Kansas, Nebraska and Wyoming under K N Interstate's blanket certificate issued in Docket No. CP83-140-000 et. al. pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

K N Interstate states that the proposed delivery points would be located on its main transmission system in Colorado, Kansas, Nebraska and Wyoming. The counties involved are Phillips and Yuma Counties in Colorado; Norton and Scott Counties in Kansas; Adams, Clay, Franklin, Hall, Harlan, Keith, Phelps, Stanton, Thayer and Webster Counties in Nebraska; and Goshen and Platte Counties in Wyoming. These proposed taps will be added as delivery points under an existing transportation service agreement between K N Interstate and K N Energy, Inc. (K N) and will be used by K N to facilitate natural gas delivery to direct retail customers.

K N Interstate states that these new delivery facilities are not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. The proposed delivery facilities will not have an effect on K N Interstate's peak day and annual deliveries and the total volumes delivered will be within the current maximum transportation quantities set forth in K N Interstate's transportation service agreement with K N.

Comment date: July 1, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. NorAm Gas Transmission Company

[Docket No. CP96-513-000]

Take notice that on May 8, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-513-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct

and operate certain facilities in Texas under NGT's blanket certificate issued in Docket No. CP82-384-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to design, install, construct and operate a dual 6 inch meter and appurtenant facilities, 1.5 miles of 8-inch pipeline and a high pressure tap and valve assembly necessary to deliver gas. The proposed delivery lateral will interconnect with NGT's line AM-47 in Russell Survey, Marion County, Texas. This subject line, AM-199, will be used to deliver natural gas to Southwestern Electric Power Company's electric generating plant near Avinger, Texas. The estimated volumes to be delivered to this delivery tap are approximately 12,000 MMBtu per day or an estimated 4,380,000 MMBtu on an annual basis. The subject delivery lateral will be constructed at an estimated cost of approximately \$500,985.

Comment date: July 1, 1996, in accordance with Standard Paragraph G at the end of this notice.

4. Williams Natural Gas Company

[Docket No. CP96-515-000]

Take notice that on May 8, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-515-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon certain facilities originally installed for the receipt of transportation gas in Logan, Creek and Payne Counties, Oklahoma under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to abandon by removal measuring and appurtenant facilities originally installed for receipt of transportation gas from Associated Gas, Inc. located in Logan County, Oklahoma; Engasco, Inc. and PanEnergy Field Services, Inc. located in Creek County, Oklahoma; and TAG Petroleum, Inc. located in Payne County, Oklahoma. WNG states that the subject facilities are no longer needed. WNG estimates the total abandonment cost to be approximately \$4,900 with a salvage value of \$650.

Comment date: July 1, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an

application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12919 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-P

FEDERAL COMMUNICATIONS COMMISSION

Public Information Collection Requirement Submitted to OMB for Review

May 15, 1996.

SUMMARY: The Federal Communications, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following proposed information collection, as required by the Paperwork Reduction Act of 1995, Public Law 104-13. An agency may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act (PRA) that does not display a valid control number. Comments are requested concerning (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimates; (c) ways to enhance the quality, utility, and clarity of the information collected and (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology. The Commission has requested an emergency OMB review of the collection with an approval by June 15, 1996.

DATES: Persons wishing to comment on this information collection should submit comments on or before June 3, 1996.

ADDRESS: Direct all comments to Timothy Fain, Office of Management and Budget, Room 10236 NEOB, Washington, DC 20503, (202) 395-3561 or via internet at t@a1.eop.gov, and Dorothy Conway, Federal Communications, Room 234, 1919 M St., NW., Washington, DC 20554 or via internet to dconway@fcc.gov.

FOR FURTHER INFORMATION CONTACT: For additional information or copies of the information collections contact Dorothy