

However, no topics other than those listed above will be considered. For additional information, please contact Amy Heyman (202) 208-0115 or Richard Foley, (202) 208-2245, at the Commission.

Lois D. Cashell,
Secretary.

[FR Doc. 96-13552 Filed 5-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-64-000]

Northern Natural Gas Company; Notice of Refund Report

May 23, 1996.

Take notice that on May 20, 1996, Northern Natural Gas Company (Northern) submitted worksheets reflecting the distribution of refunds paid to jurisdictional sales customers on May 20, 1996.

Northern states that these refunds are being made pursuant to the Commission's Order in Colorado Interstate Gas Company, Docket Nos. GP83-11-002 and RI83-9-003 issued December 1, 1993.

The Commission ordered that "any first seller that collected revenues in excess of the applicable maximum lawful price established by the NGPA as a result of the reimbursement of the Kansas ad valorem taxes for sales on or after June 28, 1988, shall refund any such excess revenues to the purchaser" * * *. The Interstate pipelines were then required to make lump-sum cash payments of the Kansas ad valorem tax refunds to the customers who were actually overcharged. Included with Northern's payments is interest covering the period from the date Northern received the refund from the producer until May 20, 1996.

Northern states that a copy of this report is being mailed to each of Northern's affected jurisdictional sales customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such petitions or protests must be filed on or before May 31, 1996. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make Protestant a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-13509 Filed 5-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1516-000]

SEMCOR, Inc.; Notice of Issuance of Order

May 23, 1996.

On April 8, 1996, SEMCOR, Inc. (SEMCOR) submitted for filing a rate schedule under which SEMCOR will engage in wholesale electric power and energy transactions as a marketer. SEMCOR also requested waiver of various Commission regulations. In particular, SEMCOR requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by SEMCOR.

On May 8, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by SEMCOR should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, SEMCOR is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of SEMCOR's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 7, 1996.

Copies of the full text of the order are available from the Commission's Public

Reference Branch, 888 First Street, NE, Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-13553 Filed 5-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-423-005]

Texas Gas Transmission Corporation; Notice of Refund Report

May 23, 1996.

Take notice that on May 1, 1996, Texas Gas Transmission Corporation (Texas Gas) tendered for filing a refund report detailing the amount of refunds made in accordance with the provisions of Article II, Section 2 of the Stipulation and Agreement approved by Commission letter order issued February 20, 1996 in Docket No. RP94-423-003, et al. The refund covers the period April 1, 1995 through January 31, 1996.

Texas Gas states that this refund report is being submitted in compliance with the provisions of Article XIV of the Stipulation and Agreement and Sections 154.501 and 154.502 of the Commission's regulations. Texas Gas states that the report summarizes refunds totalling \$23,247,744.60, including \$1,213,906.89 in interest through April 3, 1996.

Texas Gas further states that all affected customers and interested state commissions have been served a copy of this refund report.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before May 31, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-13490 Filed 5-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-208-001]**Trunkline Gas Company; Notice of Compliance Filing**

May 23, 1996.

Take notice that on May 20, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet, to be effective May 11, 1996.

Sub 1st Rev Original Sheet No. 56E

Trunkline asserts that the purpose of this filing is to comply with the Commission's order issued May 10, 1996 in Docket No. RP96-208-000, 75 FERC ¶ 61,147 (1996).

Trunkline states that this filing is to clarify Trunkline's tariff to permit intraday nominations by firm shippers to bump scheduled and flowing quantities of gas related to hourly changes in QNTT nominations.

Trunkline states that a copy of this filing are being served on all affected customers, applicable state regulatory agencies and all parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-13491 Filed 5-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-528-000]**Universal Resources Corporation; Notice of Petition**

May 23, 1996.

Take notice that on May 17, 1996, Universal Resources Corporation (URC), 79 State Street, Salt Lake City, Utah 84147, filed in Docket No. CP96-528-000 a petition pursuant to Sections 7(b) and 7(c) of the Natural Gas Act for exemption of temporary acts and operations to test the feasibility of converting an existing production field to a storage field, and requests, if permission is needed to perform these

acts and operations, pregranted abandonment authorization, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

URC states that it is a natural gas producer and the parent of Questar Energy Trading (QET), a company that markets URC's production, as well as the production of others. It is indicated that URC is a wholly-owned subsidiary of Questar Corporation. URC indicates that it is the operator of the Clear Creek oil and gas field, in Uintah County, Wyoming. URC states that it owns nearly all of the production rights in the field. URC states that the 15 wells drilled in the field have been shut in since 1994 because production of oil and gas is no longer economic. It is indicated that the production in the field was delivered into the facilities of either Questar Pipeline Company or Northwest Pipeline Corporation, and that the interconnecting facilities are still in place. It is stated that available geological data indicate that the field has the potential to operate as an economical storage facility and that some producible gas reserves may remain in as yet undeveloped gas cap.

URC states that it desires to test the Clear Creek Field for two purposes: (1) to determine whether there remains a gas cap with sufficient reserves to justify further drilling and production, and (2) to determine whether the Clear Creek field could be converted to an economically viable storage field. It is stated that, by conducting a 60-to-90 day pressure test, after installation of a rented 1,000 horsepower compressor and associated concrete pad, URC believes that it can answer both questions.

URC states that it currently anticipates that if the tests show that the Clear Creek field should be developed as a storage facility subject to the Natural Gas Act (NGA), URC or its subsidiary, QET, would apply for a certificate under Section 7(c) of the NGA. URC further anticipates that pipeline construction would be undertaken to connect the field to additional pipelines in the area and URC or QET would operate Clear Creek as a private storage field to support QET's natural gas marketing operations.

URC indicates that, inasmuch as testing is needed to perform an obviously non-jurisdictional production purpose—testing for the gas cap—and since the field may never be converted to storage, it is not clear that any Commission authorization is needed for the test. It is stated, because natural gas for the test will be received from Questar, an interstate pipeline, and

redelivered to the same interstate pipeline, URC has filed the petition out of an abundance of caution.

URC states that, as part of the test, it will install and operate a compressor and related piping in order to inject gas into the field; monitor pressures in, and flows into and from the reservoir; and receive gas from an interstate pipeline and inject the gas into the reservoir; and redeliver natural gas used in the test in interstate commerce. It is indicated that it will receive the gas from Questar from an existing tap and gathering lines now used to connect the field into Questar's system. It is also indicated that URC and Questar will reverse the historic direction of gas flow to permit gas to be delivered for testing purposes. URC states that it will inject approximately 225,000 Mcf through an existing well for around 30 days at approximately 4,000 psi. URC also states that, following injection URC will monitor pressures and flows of gas out of the injection well for another 30 days. It is indicated that the pressure and flow rates will provide information necessary to determine both the nature of the gas cap and the potential for developing a viable storage field. URC states that it will conduct the tests in compliance with the environmental requirements of the Commission's blanket certificate regulations, as set forth in Section 157.206(d) of the Commission's regulations and any requirements imposed upon it by the Bureau of Land Management.

URC states that it believes that an exemption for temporary acts and operations pursuant to Natural Gas Act Section 7(c)(1)(B) would apply to all necessary authorizations. However, URC requests pregranted abandonment authorization in the event the Commission does not exempt the above-described actions.

Any person desiring to be heard or to make any protest with reference to said petition should on or before June 13, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.