

of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate for the proposal is required by the public convenience and necessity. If a motion to leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for National Fuel to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15502 Filed 6-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. PR95-16-000 and PR95-17-000]

Olympic Natural Gas Company; Notice of Staff Panel

June 13, 1996.

Take notice that a Staff Panel shall be convened in accordance with the Commission order¹ in the above-captioned dockets to allow opportunity for written comments and for the oral presentation of views, data, and arguments regarding the fair and equitable rates to be established for transportation service under section 311 of the Natural Gas Policy Act of 1978 on Olympic Natural Gas Company's Cajun and Manchester systems. The Staff Panel will not be a judicial or evidentiary-type hearing and there will be no cross-examination of persons

¹ See Olympic Pipeline Company, 75 FERC ¶ 61,246 (1996).

presenting statements. Members participating on the Staff Panel before whom the presentations are made may ask questions. If time permits, Staff Panel members may also ask such relevant questions as are submitted to them by participants. Other procedural rules relating to the panel will be announced at the time the proceeding commences.

The Staff Panel will be held on Tuesday, July 16, 1996, at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Attendance is open to all interested parties and staff. Any questions regarding these proceedings should be directed to Mark Zendel at (202) 208-0804.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15503 Filed 6-18-96; 8:45 am]

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[Docket No. ER96-1599-000]

Notice of Issuance of Order; Pacific Power Solutions, LLC

June 13, 1996.

Pacific Power Solutions, Inc. (Pacific Power) submitted for filing a rate schedule under which Pacific Power will engage in wholesale electric power and energy transactions as a marketer. Pacific Power also requested waiver of various Commission regulations. In particular, Pacific Power requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Pacific Power.

On June 10, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Pacific Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Pacific Power is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person;

provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Pacific Power's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 10, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15654 Filed 6-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EL96-20-001, et al.]

Illinois Power Company, et al.; Electric Rate and Corporate Regulation Filings

June 12, 1996.

Take notice that the following filings have been made with the Commission:

1. Illinois Power Company

[Docket No. EL96-20-001]

Take notice that on June 3, 1996, Illinois Power Company tendered for filing a report detailing all non-firm transmission service provided under its tariff.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Toroco Marketing Energy, Inc., LG&E Power Marketing, Inc., and Boyd Rosene and Associates, Inc.

[Docket Nos. ER92-429-008, ER94-1188-010, ER95-1572-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On May 20, 1996, Toroco Marketing Energy, Inc. filed certain information as required by the Commission's May 18, 1992, order in Docket No. ER92-429-000.

On May 1, 1996, LG&E Power Marketing, Inc. filed certain information as required by the Commission's August 19, 1994, order in Docket No. ER94-1188-000.

On June 4, 1996, Boyd Rosene and Associates, Inc. filed certain information

as required by the Commission's October 23, 1995, order in Docket No. ER95-1572-000.

3. Public Service Company of Colorado
[Docket No. ER96-1734-000]

Take notice that on June 4, 1996, Public Service Company of Colorado (Public Service) tendered for filing an amendment in Docket No. ER96-1734-000. Public Service is requesting that Schedule 2, Loss Compensation Service, to the Network Integration Transmission Service Agreement designated as Public Service's FERC Electric Tariff, Original Volume No. 4 be attached to the filing under Docket No. ER96-1734-000.

Copies of the filing were served upon Holy Cross Electric Association, Inc., the Colorado Public Utilities Commission, and the Colorado Office of Consumer Counsel.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Southern California Edison Company
[Docket No. ER96-1952-000]

Take notice that on May 30, 1996, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 343, FERC Rate Schedule No. 325.31, and all supplements thereto.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Southern California Edison Company
[Docket No. ER96-1953-000]

Take notice that on May 30, 1996, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 345, FERC Rate Schedule No. 249.30, and all supplements thereto.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. San Diego Gas & Electric Company
[Docket No. ER96-1986-000]

Take notice that on May 31, 1996, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.13, Amendment No. 1 to the Service Area Reciprocal Power Supply Agreement (Agreement) between San Diego Gas & Electric Company and Southern California Edison Company (Edison).

The Amendment increases the number of connection points and customers that will be served under the Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Edison.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. San Diego Gas & Electric Company
[Docket No. ER96-1987-000]

Take notice that on May 31, 1996, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and Southern California Water Company (SCWC).

SDG&E requests that the Commission allow the Agreement to become effective on the 1st of August 1996 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and SCWC.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. San Diego Gas & Electric Company
[Docket No. ER96-1988-000]

Take notice that on May 31, 1996, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and Federal Energy Sales, Inc. (Federal Energy).

SDG&E requests that the Commission allow the Agreement to become effective on the 1st of August 1996 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Federal Energy.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Central Vermont Public Service Corporation
[Docket No. ER96-1989-000]

Take notice that on May 31, 1996, Central Vermont Public Service Corporation (CVPS), tendered for filing the Actual 1995 Cost Report in accordance with Article IV, Section A(2) of the North Hartland Transmission Service Contract (Agreement) between Central Vermont Public Service Corporation (CVPS or Company) and the Vermont Electric Generation and Transmission Cooperative, Inc. (VG&T) under which CVPS transmits the output of the VG&T's 4.0 MW hydroelectric generating facility located in North Hartland, Vermont via a 12.5 Kv circuit owned and maintained by CVPS to CVPS's substation in Quechee, Vermont. The North Hartland Transmission Service Contract was filed with the Commission on September 6, 1984 in Docket No. ER84-674-000 and was

designated as Rate Schedule FERC No. 121.

Under Article IV, Section A(2) of the Agreement, the annual charges to VG&T are based on estimated data which are subject to a reconciliation or "true-up", after the year is over, using actual data as reported in the Company's FERC Form No. 1.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Central Vermont Public Service Corporation
[Docket No. ER96-1990-000]

Take notice that on May 31, 1996, Central Vermont Public Service Corporation (CVPS), tendered for filing the Actual 1995 Cost Report required under Paragraph Q-1 on Original Sheet No. 18 of the Rate Schedule FERC No. 135 (RS-2 rate schedule) under which Central Vermont Public Service Corporation (Company) sells electric power to Connecticut Valley Electric Company Inc. (Customer). The Company states that the Cost Report reflects changes to the RS-2 rate schedule which were approved by the Commission's June 6, 1989 order in Docket No. ER88-456-000.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Central Vermont Public Service Corporation
[Docket No. ER96-1991-000]

Take notice that on May 31, 1996, Central Vermont Public Service Corporation (CVPS), tendered for filing the Actual 1995 Cost Report required under Article 2.4 on Second Revised Sheet No. 18 of FERC Electric Tariff, Original Volume No. 3, of Central Vermont under which Central Vermont provides transmission and distribution service to the following Customers:

Vermont Electric Cooperative, Inc.
Lyndonville Electric Department
Village of Ludlow Electric Light Department
Village of Johnson Water and Light Department
Village of Hyde Park Water and Light Department
Rochester Electric Light and Power Company
Woodsville Fire District Water and Light Department
New Hampshire Electric Cooperative, Inc.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Central Vermont Public Service Corporation
[Docket No. ER96-1992-000]

Take notice that on May 31, 1996, Central Vermont Public Service

Corporation (CVPS), tendered for filing the Actual 1995 Cost Report for CVPS and the Actual 1995 Cost Report for Connecticut Valley Electric Company, Inc. (CVEC), its wholly-owned subsidiary, as required under Article 4.2 on Original Sheet Nos. 40 and 41 of FERC Transmission Tariff, Original Volume No. 6 (Tariff No. 6). CVPS and CVEC provided transmission and distribution service to the New Hampshire Electric Cooperative, Inc. under Tariff No. 6, which became effective on August 15, 1995, subject to refund, in Docket No. ER95-680-000.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Southern Company Services, Inc.

[Docket No. ER96-1993-000]

Take notice that on May 31, 1996, Southern Company Services, Inc., solely as administrative agent for Alabama Power Company, tendered for filing a Transmission Service Delivery Point Agreement dated March 1, 1996, reflecting the revision of a delivery point to Dixie Electric Cooperative. This delivery point is served under the terms and conditions of the Agreement for Transmission Service to Distribution Cooperative Member of Alabama Electric Cooperative, Inc., dated August 28, 1980 (designed FERC Rate Schedule No. 147). The parties request an effective date of July 1, 1996, for the revision of the delivery point to Dixie Electric Cooperative.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Southern Company Services, Inc.

[Docket No. ER96-1994-000]

Take notice that on May 31, 1996, Southern Company Services, Inc., solely as administrative agent for Alabama Power Company, tendered for filing a Transmission Service Delivery Point Agreement dated March 1, 1996, reflecting the revision of a delivery point to Pea River Electric Cooperative. This delivery point is served under the terms and conditions of the Agreement for Transmission Service to Distribution Cooperative Member of Alabama Electric Cooperative, Inc., dated August 28, 1980 (designed FERC Rate Schedule No. 147). The parties request an effective date of July 1, 1996, for the revision of the delivery points to Pea River Electric Cooperative.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Southern Company Services, Inc.

[Docket No. ER96-1995-000]

Take notice that on May 31, 1996, Southern Company Services, Inc., solely as administrative agent for Alabama Power Company, tendered for filing a Transmission Service Delivery Point Agreement dated March 1, 1996, reflecting the revision of delivery points to Central Alabama Electric Cooperative. These delivery points are served under the terms and conditions of the Agreement for Transmission Service to Distribution Cooperative Member of Alabama Electric Cooperative, Inc., dated August 28, 1980 (designed FERC Rate Schedule No. 147). The parties request an effective date of July 1, 1996, for the revision of the delivery points to Central Alabama Electric Cooperative.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Southern Company Services, Inc.

[Docket No. ER96-1996-000]

Take notice that on May 31, 1996, Southern Company Services, Inc., solely as administrative agent for Alabama Power Company, tendered for filing a Transmission Service Delivery Point Agreement dated March 1, 1996, reflecting the revision of delivery point voltage levels. The affected delivery points are served under the terms and conditions of the Agreement for Transmission Service to Distribution Cooperative Member of Alabama Electric Cooperative, Inc., dated August 28, 1980 (designed FERC Rate Schedule No. 147). The parties request an effective date of July 1, 1996, for the revision of the delivery points to Pioneer Electric Cooperative.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Southern Company Services, Inc.

[Docket No. ER96-1997-000]

Take notice that on May 31, 1996, Southern Company Services, Inc. solely as administrative agent for Alabama Power Company, tendered for filing a Transmission Service Delivery Point Agreement dated March 1, 1996, reflecting the revision of several delivery point voltage levels. These delivery points are served under the terms and conditions of the Agreement for Transmission Service to Distribution Cooperative Member of Alabama Electric Cooperative, Inc., dated August 28, 1980 (designed FERC Rate Schedule No. 147). The parties request an effective date of July 1, 1996, for the ministerial revision of designated voltage levels applicable to delivery

points to Tallapoosa River Electric Cooperative.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Louisville Gas and Electric Company

[Docket No. ER96-1998-000]

Take notice that on June 3, 1996, Louisville Gas and Electric Company, tendered for filing copies of a Purchase and Sales Agreement between Louisville Gas and Electric Company and Eastex Power Marketing pursuant to LG&E's Rate Schedule GSS.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Louisville Gas and Electric Company

[Docket No. ER96-1999-000]

Take notice that on June 3, 1996, Louisville Gas and Electric Company tendered for filing copies of a Purchase and Sales Agreement between Louisville Gas and Electric Company and Citizens Lehman Power pursuant to LG&E's Rate Schedule GSS.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Louisville Gas and Electric Company

[Docket No. ER96-2000-000]

Take notice that on June 3, 1996, Louisville Gas and Electric Company, tendered for filing copies of a Purchase and Sales Agreement between Louisville Gas and Electric Company and Tennessee Power Company pursuant to LG&E's Rate Schedule GSS.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Louisville Gas and Electric Company

[Docket No. ER96-2001-000]

Take notice that on June 3, 1996, Louisville Gas and Electric Company, tendered for filing copies of a Purchase and Sales Agreement between Louisville Gas and Electric Company and Heartland Energy Services pursuant to LG&E's Rate Schedule GSS.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Louisville Gas and Electric Company

[Docket No. ER96-2002-000]

Take notice that on June 3, 1996, Louisville Gas and Electric Company, tendered for filing copies of a Purchase

and Sales Agreement between Louisville Gas and Electric Company and TransCanada Power Corp. pursuant to LG&E's Rate Schedule GSS.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Louisville Gas and Electric Company

[Docket No. ER96-2003-000]

Take notice that on June 3, 1996, Louisville Gas and Electric Company tendered for filing copies of a Purchase and Sales Agreement between Louisville Gas and Electric Company and Sonat Power Marketing, Inc., pursuant to LG&E's Rate Schedule GSS.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Louisville Gas and Electric Company

[Docket No. ER96-2004-000]

Take notice that on June 3, 1996, Louisville Gas and Electric Company, tendered for filing copies of a Purchase and Sales Agreement between Louisville Gas and Electric Company and Kimball Power Company pursuant to LG&E's Rate Schedule GSS.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. MidAmerican Energy Company

[Docket No. ER96-2005-000]

Take notice that on June 3, 1996, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801, filed with the Commission Service Agreements with QST Energy Trading, Inc. (QST) dated May 15, 1996, and VTEC Energy, Inc. (VTEC) dated May 30, 1996, entered into pursuant to MidAmerican's Rate Schedule for Power Sales, FERC Electric Tariff, Original Volume No. 5.

MidAmerican requests an effective date of May 15, 1996 for the Agreement with QST, and May 30, 1996 for the Agreement with VTEC, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on QST, VTRC, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. The Dayton Power and Light Company

[Docket No. ER96-2006-000]

Take notice that on June 3, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Power Sales Agreement between Dayton and Wisconsin Power and Light Company (Wisconsin).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to Wisconsin power and/or energy for resale.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Southern California Edison Company

[Docket No. ER96-2007-000]

Take notice that on June 3, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement between the City of Azusa (Azusa) and Edison, FERC Rate Schedule No. 247:

Supplemental Agreement for the Integration of Non-Firm Energy From a Portion of Azusa's Entitlement in San Juan Unit 3 Between Southern California Edison Company and City of Azusa

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate Azusa's remaining entitlement in San Juan Unit 3 is integrated as a City Capacity Resource in accordance with the terms of the 1990 IOA. Edison is requesting waiver of the 60-day prior notice requirement, and requests that the Commission assign to the Supplemental Agreement an effective date of June 4, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. New England Power Company

[Docket No. ER96-2008-000]

Take notice that on June 3, 1996, New England Power Company filed a Service Agreement and Certificate of Concurrence with PECO Energy Company under NEP's FERC Electric Tariff, Original Volume No. 5.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. New England Power Company

[Docket No. ER96-2009-000]

Take notice that on June 3, 1996, New England Power Company filed a Service

Agreement and Certificate of Concurrence with Reading Municipal Light Department under NEP's FERC Electric Tariff, Original Volume No. 5.

Comment date: June 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. Lowell Cogeneration Company, L.P.

[Docket No. QF86-435-003]

On June 5, 1996, Lowell Cogeneration Company, L.P., of 282 Western Avenue, Lowell, Massachusetts 01851, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

The cogeneration facility, which is located in Lowell, Massachusetts, was previously certified as a qualifying cogeneration facility, *Consolidated Power Company*, 35 FERC ¶ 62,139 (1986). The instant request for recertification reflects the revised dispatching of the facility.

The electric utility which will purchase the electric output of the facility is Commonwealth Electric Company (Commonwealth), or, subject to Commonwealth's approval, such other utility that may enter into purchase agreements at market base rates.

Comment date: On or before July 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15651 Filed 6-18-96; 8:45 am]

BILLING CODE 6717-01-P