

and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-20559 Filed 8-12-96; 8:45 am]

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[Docket No. CP96-492-000, et al.]

CNG Transmission Corporation, et al.; Natural Gas Certificate Filings

August 7, 1996.

Take notice that the following filings have been made with the Commission:

1. CNG Transmission Corporation

[Docket No. CP96-492-000]

Take notice that on May 6, 1996, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP96-492-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's Regulations for a certificate of public convenience and necessity authorizing CNG to lease, construct and operate facilities for storage and transmission of natural gas, all as more fully set forth in the application on file with the Commission and open to public inspection.

CNG seeks authorization to construct and operate the following natural gas pipeline and storage facilities:

- (1) Approximately 15.1 miles of 24-inch pipeline loop in Wetzel County, West Virginia;
- (2) approximately 20.4 miles of 24-inch pipeline in Steuben County, New York;
- (3) upgrade CNG's existing 30-inch PL-1 pipeline to permit operation of the line at a maximum design allowable operating pressure of 1,250 psig;
- (4) a 4,000 horsepower addition to CNG's existing Chambersburg

Compressor Station in Franklin County, Pennsylvania;

(5) a new 9,600 horsepower compressor station located in Steuben County, New York;

(6) a measurement and regulation station in Steuben County, New York; and

(7) other appurtenant facilities.

CNG proposes to lease 64,000 Dth of firm transmission capacity from Texas Eastern Transmission Corporation (Texas Eastern) on the CRP pipeline located in southern Pennsylvania and jointly owned by CNG and Texas Eastern. CNG also seeks authorization to lease and operate certain natural gas salt cavern storage facilities located near the town of Bath, New York from Bath Petroleum Storage Inc. CNG says the pipeline and storage facilities are needed to provide up to 168,320 Dth per day of additional storage deliverability and up to 102,820 Dth per day of additional firm transportation service.

Comment date: August 28, 1996, in accordance with Standard Paragraph F at the end of this notice.

2. CNG Transmission Corporation

[Docket No. CP96-493-000]

Take notice that on May 6, 1996, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP96-493-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA), and part 157 of the Federal Energy Regulatory Commission's Regulations, for a certificate of public convenience and necessity authorizing CNG to construct and operate certain facilities for the transportation of natural gas, all as more fully set forth in the application on file with the Commission and open to public inspection.

CNG seeks authorization to construct and operate approximately 14 miles of 16-inch pipeline in Steuben County, New York interconnecting CNG's pipeline system with Avoca Natural Gas Storage, L.P. (Avoca); 4,000 horsepower of compression at a new compressor station to be built adjacent to CNG's existing Greenlick Compressor Station in Potter County, Pennsylvania; and a new metering and regulating station near the town of Avoca, New York. CNG says the facilities are needed to enable Avoca Shippers to have their natural gas

transported to and from the Avoca Salt Cavern Project.

Comment date: August 28, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. Texas Eastern Transmission Corporation

[Docket No. CP96-606-000]

Take notice that on June 28, 1996, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310 filed in Docket No. CP96-606-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of Commission's Regulations for a certificate of public convenience and necessity authorizing Texas Eastern to construct and operate pipeline facilities and to lease pipeline capacity to CNG Transmission Corporation (CNG), all as more fully set forth in the application on file with the Commission and open to public inspection.

More specifically, Texas Eastern seeks authorization to construct, own and operate the following pipeline facilities which Texas Eastern says are needed to provide CNG with 64,000 Dth per Day of leased capacity from the interconnection of Texas Eastern's pipeline system with CNG's storage facilities near Oakford, Pennsylvania to the interconnection of Texas Eastern's and CNG's pipeline systems near CNG's Chambersburg Compressor Station:

- (1) 4.96 miles of 36-inch pipeline to replace 24-inch idled pipeline on the discharge of the Uniontown Compressor Station from approximate mileposts 1071.64 to 1076.60 in Somerset County, Pennsylvania;
- (2) 3.13 miles of 36-inch pipeline to replace 24-inch idled pipeline on the discharge of the Bedford Compressor Station from approximate mileposts 1123.73 to 1126.86 in Fulton County, Pennsylvania; and
- (3) other appurtenant pipeline facilities.

Pursuant to a Capacity Lease Agreement between Texas Eastern and CNG for a primary term commencing November 1, 1997 and ending October 31, 2020, and year to year thereafter, Texas Eastern proposes to incrementally lease capacity to CNG in the following phases:

Phase	Commencing	Incremental phase quantity (Dth/d)	Maximum lease quantity(Dth/d)
1	Nov. 1, 1997	24,500	24,500
2	Nov. 1, 1998	10,000	34,500
3	Nov. 1, 1999	10,500	45,000

Phase	Commencing	Incremental phase quantity (Dth/d)	Maximum lease quantity(Dth/d)
4	Nov. 1, 2000	19,000	64,000

Texas Eastern also seeks pregranted abandonment authorization for the proposed leased pipeline capacity upon termination of the Capacity Lease Agreement with CNG.

Comment date: August 28, 1996, in accordance with Standard Paragraph F at the end of this notice.

4. Mississippi River Transmission Corporation

[Docket No. CP96-682-000]

Take notice that on July 30, 1996, Mississippi River Transmission Corporation (MRT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-682-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation service provided under MRT's Rate Schedule X-24 for KN Energy, Inc. (KN), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

MRT states that it was authorized by Commission order issued June 18, 1986, in Docket No. CP86-138-000 to transport up to 1,000 Mcf of natural gas per day on an interruptible basis for KN. According to MRT, gas was delivered at the inlet side of its wellhead metering facilities located in Roger Mills County, Oklahoma. MRT states that it redelivered equivalent amounts of natural gas to KN at an existing point of interconnection in the North Reydon Field, Roger Mills County, Oklahoma.

MRT states that the transportation service is no longer required and has been terminated by mutual agreement in a letter dated May 15, 1996. MRT states that no facilities are proposed to be abandoned in connection with the requested authorization.

Comment date: August 28, 1996, in accordance with Standard Paragraph F at the end of this notice.

5. Interenergy Sheffield Processing Company

[Docket No. CP96-684-000]

Take notice that on July 30, 1996, Interenergy Sheffield Processing Company (Interenergy Sheffield), 1700 Broadway, Suite 700, Denver, Colorado 80290, filed an application in Docket

No. CP96-684-000, for a Presidential Permit and for authority under Section 3 of the Natural Gas Act to construct, connect, maintain and operate certain natural gas facilities at the border of the United States and Canada for the purpose of importing up to 3300 Mcf per day of solution gas (a mixture of natural gas and natural gas liquids), all as more fully set forth in the application which is on file with the Commission and open to public inspection. Interenergy Sheffield also requests a waiver of the filing requirements of Section 153.8 of the Commission's Regulations.

To effectuate the import, Interenergy Sheffield proposes to construct 1.2 miles of 8-inch pipeline which would connect its existing gathering system in Burke County, North Dakota, with facilities at the Canadian border. Specifically, at the border the proposed pipeline would connect with a new 8-inch pipeline to be constructed in Canada by Interenergy Sheffield Processing Company (Canada) Ltd., and extend 4.5 miles into the Province of Saskatchewan where it would connect with an existing 8-inch gathering line owned and operated by Amoco Canada Resources Ltd. (Amoco), upstream of Amoco's Steelman Gas Processing Plant.

Comment date: August 28, 1996, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene

in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-20578 Filed 8-12-96; 8:45 am]

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Office of Hearings and Appeals

Notice of Cases Filed During the Week of May 6 Through May 10, 1996

During the Week of May 6 through May 10, 1996, the appeals, applications, petitions or other requests listed in this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Any person who will be aggrieved by the DOE action sought in these cases may file written comments on the application within ten days of publication of this Notice or the date of receipt of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20585-0107.

Dated: August 2, 1996.

George B. Breznay,

Director, Office of Hearings and Appeals.