

157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposal activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-21655 Filed 8-23-96; 8:45 am]

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**[Docket No. ER96-2664-000, et al.]**

**Entergy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings**

August 19, 1996.

Take notice that the following filings have been made with the Commission:

1. Entergy Services, Inc.

[Docket No. ER96-2664-000]

Take notice that on August 8, 1996, Entergy Services, Inc. (Entergy Services), submitted for filing the Interchange Agreement between Entergy Arkansas, Inc.; Entergy Gulf States, Inc.; Entergy Louisiana, Inc.; Entergy Mississippi, Inc.; Entergy New Orleans, Inc.; and Entergy Services, Inc., and the Sam Rayburn Municipal Power Agency (SRMPA). To the extent necessary, Entergy Services requests a waiver of notice requirements of the Federal Power Act and the Commission's Regulations.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Northeast Utilities Service Company

[Docket No. ER96-2666-000]

Take notice that on August 8, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing an unexecuted Service Agreement to provide Network Integration Transmission Service to Unitil Power Corporation (UNITIL) under the terms and conditions of the NU System Companies' Open Access Transmission Service Tariff No. 8.

NUSCO states that a copy of this filing has been mailed to UNITIL.

NUSCO requests that the Service Agreement become effective July 9, 1996.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Florida Power & Light Company

[Docket No. ER96-2667-000]

Take notice that on August 9, 1996, Florida Power & Light Company (FPL), tendered for filing (i) Amendment Number Eleven to the Agreement to Provide Specified Transmission Service between Florida Power & Light Company and City of Starke, Florida; (ii) Short-Term Firm Umbrella Service Agreement between Florida Power & Light Company and City of Starke, Florida; and (iii) Non-Firm Umbrella Service Agreement between Florida Power & Light Company and City of Starke, Florida. FPL asks that the filing be made effective July 9, 1996.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Pennsylvania-New Jersey-Maryland Interconnection Restructuring

[Docket No. ER96-2668-000]

Take notice that on August 8, 1996, PECO Energy Company (PECO) filed the following documents as part of PECO's restructuring plan for the Pennsylvania-New Jersey-Maryland (PJM) Interconnection (the Open Market Plan):

1. PJM Regional Open Access Transmission Tariff, including a black-lined comparison to the Commission's *pro forma* tariff

2. PJM Regional Transmission Owners' Agreement

3. PJM Wholesale Power Exchange Agreement

4. PJM Regional Reserve Planning Agreement

5. Independent System Operator Agreement

6. Exchange Service Agreement

7. Independent System Planner Agreement

As part of the Open Market Plan, PECO filed revisions to certain other existing agreements concerning the PJM Interconnection. PECO also filed with the Commission an application pursuant to § 202 of the Federal Power Act (FPA), 16 U.S.C. 824b, to be separately noticed.

Copies of the filing were served on the Regulatory Commission of Delaware, the District of Columbia, Maryland, New Jersey, Pennsylvania, and Virginia.

PECO states that a copy of the filing may be downloaded from its OASIS on the internet at <http://oasis.peco.com>.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power & Light Company

[Docket No. ER96-2669-000]

Take notice that on August 9, 1996, Florida Power & Light Company (FPL),

tendered for filing (i) Amendment Number Twenty-Five to Revised Agreement to Provide Specified Transmission Service between Florida Power & Light Company and Utilities Commission, City of New Smyrna Beach, Florida; (ii) Short-Term Firm Umbrella Service Agreement between Florida Power & Light Company and Utilities Commission, City of New Smyrna Beach, Florida; and (iii) Non-Firm Umbrella Service Agreement between Florida Power & Light Company and Utilities Commission, City of New Smyrna Beach, Florida. FPL asks that the filing be made effective July 9, 1996.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. The Dayton Power and Light Company

[Docket No. ER96-2670-000]

Take notice that on August 9, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and PanEnergy Power Services, Inc. (PanEnergy).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to PanEnergy power and/or energy for resale.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Puget Sound Power & Light Company

[Docket No. ER96-2671-000]

Take notice that on August 9, 1996, Puget Sound Power & Light Company (Puget), tendered for filing the 1996-97 Operating Procedures under the Pacific Northwest Coordination Agreement (PNCA).

Puget states that the 1996-97 Operating Procedures relate to service under the PNCA. A copy of the filing was served upon the parties to the PNCA.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Power and Light Company

[Docket No. ER96-2672-000]

Take notice that on August 9, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing Agreements dated July 11, 1996, establishing Dairyland Power Cooperative as a point-to-point transmission customer under the terms of WP&L's Transmission Tariff.

WP&L requests an effective date of July 11, 1996 and accordingly seeks waiver of the Commission's notice

requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 9. AYP Energy Inc.

[Docket No. ER96-2673-000]

Take notice that on August 9, 1996, AYP Energy Inc. (Applicant), filed with the Federal Energy Regulatory Commission a petition for authority to sell power at market-based rates, and request for blanket authorization and for certain waivers of the Commission's Regulations. Applicant has also filed its FERC Electric Rate Schedule No. 1.

Applicant has requested that its rate schedule be accepted for filing and allowed to become effective immediately upon acceptance. Applicant intends to engage in transactions in which it will sell electric power at rates and on terms and conditions that are negotiated with the purchaser.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 10. The Dayton Power and Light Company

[Docket No. ER96-2674-000]

Take notice that on August 9, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and Sonat Power Marketing, Inc. (Sonat).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to Sonat power and/or energy for resale.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 11. The Dayton Power and Light Company

[Docket No. ER96-2675-000]

Take notice that on August 9, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and Citizens Lehman Power Sales (CLPS).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to CLPS power and/or energy for resale.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Illinois Power Company

[Docket No. ER96-2676-000]

Take notice that on August 9, 1996, Illinois Power Company (Illinois

Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Sonat Power Marketing, Inc. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 1, 1996.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Central Louisiana Electric Company, Inc.

[Docket No. ER96-2677-000]

Take notice that on August 9, 1996, Central Louisiana Electric Company, Inc. (CLECO), tendered for filing an initial MR-1 Tariff for Power Sales at Negotiated Rates.

CLECO has served a copy of the filing on the Louisiana Public Service Commission and a copy of the filing is available for public inspection at CLECO's offices during normal business hours.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Commonwealth Edison Company

[Docket No. ER96-2678-000]

Take notice that on August 9, 1996, Commonwealth Edison Company (ComEd), submitted for filing four Service Agreements, establishing Calpine Power Services Company (Calpine), dated June 26, 1996, Pacificorp Power Marketing (Pacificorp), dated July 9, 1996, Entergy Power Inc. (EPI), dated July 15, 1996, and Entergy Power Marketing Corp. (EPMC), dated July 15, 1996, as customers under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of July 15, 1996 for the Service Agreements between ComEd and Calpine, Pacificorp and EPI, and an effective date of July 22, 1996 for the Service Agreement between ComEd and EPMC, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Calpine, Pacificorp, EPI, EPMC and the Illinois Commerce Commission.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Arizona Public Service Company

[Docket No. ER96-2679-000]

Take notice that on August 12, 1996, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the following entity: Koch Power Services, Inc.

A copy of this filing has been served on the above listed party and the Arizona Corporation Commission.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Virginia Electric and Power Company

[Docket No. ER96-2680-000]

Take notice that on August 12, 1996, Virginia Electric and Power Company (the Company), tendered for filing a letter agreement implementing the rate schedules included in the Agreement for the Purchase of electricity for Resale between the Company and the Virginia Municipal Electric Association Number 1 (VMEA).

Copies of the filing were served upon VMEA, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Jersey Central Power & Light Co., Metropolitan Edison Company, Pennsylvania Electric Company.

[Docket No. ER96-2682-000]

Take notice that on August 12, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Companies), filed a Service Agreement between GPU and Vastar Power Marketing, Inc. (VPM) dated July 25, 1996. This Service Agreement specifies that VPM has agreed to the rates, terms and conditions of the GPU Companies' Energy Transmission Service Tariff accepted by the Commission on September 28, 1995, in Docket No. ER5-791-000 and designated as FERC Electric Tariff, Original Volume No. 3.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date July 25, 1996, for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on VPM.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Jersey Central Power & Light Co., Metropolitan Edison Company, Pennsylvania Electric Company.

[Docket No. ER96-2683-000]

Take notice that on August 12, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Companies), filed a Service Agreement between GPU and Entergy Power Marketing Corporation (ENTERGY) dated July 25, 1996. This Service Agreement specifies that ENTERGY has agreed to the rates, terms and conditions of the GPU Companies' Energy Transmission Service Tariff accepted by the Commission on September 28, 1995, in Docket No. ER95-791-000 and designated as FERC Electric Tariff, Original Volume No. 3.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date July 25, 1996, for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on ENTERGY.

*Comment date:* September 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-21611 Filed 8-23-96; 8:45 am]

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[Docket No. EG96-87-000, et al.]

**LSP-Cottage Grove Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings**

August 20, 1996.

Take notice that the following filings have been made with the Commission:

1. LSP-Cottage Grove Limited Partnership

[Docket No. EG96-87-000]

On August 15, 1996, LSP-Cottage Grove L.P. ("LSP-CG"), a Delaware limited partnership, with a principal place of business at 402 East Maine Street, Bozeman, Montana 59715, filed with the Federal Energy Regulatory Commission ("Commission"), an application for a determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

LSP-CG is in the process of constructing a dispatchable, combined-cycle natural gas-fired (with fuel oil back-up) cogeneration facility designed to generate approximately 245 megawatts of electrical capacity measured at summer conditions, and 262 megawatts of electrical capacity measured at winter conditions in Cottage Grove, Minnesota (the "Facility"). The Facility is scheduled to commence commercial operation by May 31, 1997. Electrical capacity and energy from the Facility will be sold to Northern States Power Company ("NSP") pursuant to a power purchase agreement dated May 9, 1994. LSP-CG may also sell electrical capacity and energy from the Facility in excess of NSP's requirements to other third parties. All electrical power sales will be exclusively at wholesale. Thermal energy from the Facility will be sold to Minnesota Mining and Manufacturing Company ("3M") under a long term steam supply agreement.

The Facility was certified as a qualified facility (QF) under the Public Utility Regulatory Policies Act (PURPA) and the FERC regulations promulgated thereunder on November 14, 1994 and was self-certified as a QF on June 7, 1995. The Facility was recertified as a QF by FERC on May 9, 1996. The facility intends to operate as a QF.

*Comment date:* September 10, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. LSP-Whitewater Limited Partnership  
[Docket No. EG96-88-000]

On August 15, 1996, LSP-Whitewater Limited Partnership (the "Applicant"), a Delaware limited partnership, with a principal place of business at Two Tower Center, 10th Floor, East Brunswick, NJ 08816, filed with the Federal Energy Regulatory Commission ("Commission"), an application for a new determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is in the process of constructing a 245 megawatt (approximate summer rating) combined-cycle, gas-fired, cogeneration facility in the City of Whitewater, Wisconsin. The Facility is scheduled to commence commercial operation by June 1, 1997. The thermal energy generated by the Facility will be sold to the University of Wisconsin-Whitewater and Dominion Growers/Whitewater, L.C. pursuant to two long-term thermal energy agreements.

The Facility was certified as a qualified facility ("QF") under the Public Utility Regulatory Policies Act ("PURPA") and the FERC regulations promulgated thereunder on November 14, 1994, was self-certified as a QF on June 7, 1995; and intends to operate as a QF.

*Comment date:* September 10, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Golden Spread Electric Cooperative, Inc. v. Southwestern Public Service Company

[Docket No. EL96-71-000]

Take notice that on August 9, 1996, Golden Spread Electric Cooperative, Inc. tendered for filing a complaint, motion to consolidate and motion for summary disposition, alleging that Southwestern Public Service Company's rates and charges for wholesale transmission service as filed with the Commission in Docket No. OA96-33-000 are unjust, unreasonable, and unduly discriminatory. Golden Spread further requests that the Commission consolidate this complaint with the Motion to Intervene, Protest and Request for Hearing filed by Golden Spread in Docket No. OA96-33-000.

*Comment date:* September 19, 1996, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before September 19, 1996.