

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-22289 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-81-000]

**Carnegie Interstate Pipeline Company; Notice of Informal Settlement Conference**

August 27, 1996.

Take notice that an informal settlement conference will be convened in this proceeding on September 5, 1996, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, for the purposes of exploring the possible settlement of the referenced docket.

Any party, as defined by 18 CFR 385.102(c) or any participant, as defined by 18 CFR 385.102(b) is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Kathleen Dias at (202) 208-0524 or Lorna Hadlock at (202) 208-0737.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-22297 Filed 8-30-96; 8:45 am]

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[Docket No. CP96-734-000]

**CNG Transmission Corporation; Notice of Request Under Blanket Authorization**

August 27, 1996.

Take notice that on August 21, 1996, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP96-734-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the

Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct a new tap and appurtenant facilities to serve as a new delivery point to Hope Gas, Inc. (Hope) in Monongalia County, WV, under CNG's blanket certificate issued in Docket No. CP82-537-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CNG states that Hope, a local distribution company in West Virginia and an affiliate of CNG, needs the new delivery point in order to provide natural gas services to Swanson Plating Co., Inc., ViTech Enterprises, Inc., and Morgantown Construction Group, Inc. (Customer Group) in Monongalia County, West Virginia. CNG relates that it will transport quantities of natural gas to Hope destined for the Customer Group under existing certificated transportation arrangements with Hope. CNG says it has sufficient system delivery capacity to deliver these quantities, without disadvantaging its existing customers.

CNG explains that it will construct a two-inch "hot" tap and valve on its TL-323 pipeline. Hope will be installing a new meter and regulator (M&R) within a 20-foot by 20-foot fenced area, which is within CNG's existing TL-323 right-of-way, and approximately 7,675 feet of 3-inch connecting line to the Customer Group. CNG indicates the maximum design capacity of the 2-inch tap and M&R is 960 Mcf per day. CNG states that the total cost of CNG's construction will be fully reimbursed by Hope.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-22312 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-344-000]

**East Tennessee Gas Transmission Company; Notice of Cashout Report**

August 27, 1996.

Take notice that on August 22, 1996, East Tennessee Gas Transmission Company (East Tennessee) tendered for filing its cashout report for the November 1994 through October 1995 period.

East Tennessee states that the cashout report reflects a total cashout loss during this period of \$28,822.

East Tennessee states that copies of the filing have been mailed to all affected parties and state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before September 3, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-22293 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MT96-24-000]

**El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

August 27, 1996.

Take notice that on August 21, 1996, El Paso Natural Gas Company (El Paso) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheets, to become effective September 20, 1996:

First Revised Sheet No. 200  
Second Revised Sheet No. 293  
Third Revised Sheet No. 357

Additionally, El Paso states that it tendered for filing and acceptance a revised Statement on Standards of Conduct (Statement) pursuant to Section 161.3(i) of the Commission's Regulations.

El Paso states that its revised Statement on Standards of Conduct and

the tendered tariff sheets identify El Paso Energy Marketing Company, Cornerstone Natural Gas, Inc., and El Paso Gas Marketing Company as marketing affiliates of El Paso. El Paso also reports that it has revised its tariff to state that it no longer shares operating facilities with its marketing affiliates.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-22305 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-2-34-000]

**Florida Gas Transmission Company;  
Notice of Proposed Changes In FERC  
Gas Tariff**

August 27, 1996.

Take notice that on August 22, 1996, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective October 1, 1996, the following tariff sheets:

Seventeenth Revised Sheet No. 8A  
Tenth Revised Sheet No. 8A.01  
Ninth Revised Sheet No. 8A.02  
Fifteenth Revised Sheet No. 8B  
Eighth Revised Sheet No. 8B.01

FGT states that Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system and gas lost from the system or otherwise unaccounted for. The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP), designed to recover current fuel usage on an in-kind basis, and the Unit Fuel Surcharge (UFS), designed to recover or refund previous under or overcollections on a cash basis. Both the FRCP and the UFS are applicable to Market Area deliveries and are effective

for seasonal periods, changing effective each April 1 (for the Summer Period) and each October 1 (for the Winter Period).

FGT states that it is filing to establish an FRCP of 3.06% to become effective October 1, 1996 based on the actual company fuel use, lost and unaccounted for volumes, and Market Area Deliveries for the period from October 1, 1995 through March 31, 1996. FGT states that it is also filing to establish the Initial Winter Period UFS pursuant to Section 27.D of the GTC to be effective October 1, 1996. The proposed Initial Winter Period Unit Fuel Surcharge is calculated to be <\$0.0087> per MMBtu.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-22308 Filed 8-30-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-34-000]

**Florida Gas Transmission Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

August 27, 1996.

Take notice that on August 21, 1996, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective August 1, 1996.

Sixteenth Revised Sheet No. 8A  
Ninth Revised Sheet No. 8A.01  
Eighth Revised Sheet No. 8A.02  
Fourteenth Revised Sheet No. 8B  
Seventh Revised Sheet No. 8B.01

FGT states that the above referenced tariff sheets are being filed pursuant to Section 22 of the General Terms and Conditions ("GTC") of FGT's Tariff to reflect a decrease of the ACA charge to 0.22¢ per MMBtu based on the Commission's Annual Charge Billing for Fiscal Year 1996.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken; but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-22319 Filed 8-30-96; 8:45 am]

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[Docket No. TM97-1-46-000]

**Kentucky West Virginia Gas Company,  
L.L.C.; Notice of Proposed Changes in  
FERC Gas Tariff**

August 27, 1996.

Take notice that on August 23, 1996, Kentucky West Virginia Gas Company, L.L.C. (Kentucky West), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to be effective October 1, 1996:

Second Revised Sheet No. 4  
Second Revised Sheet No. 5  
Fifth Revised Sheet No. 163

Pursuant to Order No. 472, the Commission has authorized pipeline companies to track and pass through to their customers their annual charges under an Annual Charge Adjustment (ACA) clause. The 1996 ACA unit surcharge approved by the Commission is \$.0020 per Mcf. Kentucky West has converted this Mcf rate to a dekatherm (Dth) rate of \$.0016 per Dth.

Kentucky West states that a copy of its filing has been served upon its customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission