

CIPS requests an effective date of August 15, 1996 for the service agreement. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon ComEd and the Illinois Commerce Commission.

30. Commonwealth Edison Company  
[Docket No. ER96-2897-000]

Take notice that on September 4, 1996, Commonwealth Edison Company (ComEd), submitted for filing five Service Agreements, establishing AIG Trading Corporation (AIG), Jacksonville Electric Authority (JEA), Coral Power, L.L.C. (Coral), Rochelle Municipal Utilities (Rochelle), and Phibro, Inc. (Phibro), as customers under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of August 5, 1996 for the Service Agreements between ComEd and AIG, JEA, Coral, and Rochelle, and an effective date of August 6, 1996 for the Service Agreement between ComEd and Phibro, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon AIG, JEA, Coral, Rochelle, Phibro and the Illinois Commerce Commission.

*Comment date:* September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

31. Long Island Lighting Company  
[Docket No. ER96-2898-000]

Take notice that on September 4, 1996, Long Island Lighting Company (LILCO), tendered for filing an amendment to its filing of September 27, 1995, concerning an Interconnection Construction and Interconnection Agreement (ICIA) between LILCO and the Village of Freeport (Freeport).

The ICIA provides, among other things, for the installation and initial construction of a new 138 KiloVolt interconnection between LILCO's and Freeport's electric system. It also provides for the on-going operation, maintenance, repair, replacement, relocation, and removal of such interconnection. LILCO requests a waiver of the Commission's notice requirements to permit the ICIA to become effective on September 5, 1996.

The amendments to LILCO's filing consist of updates and clarifications requested by Commission staff.

LILCO states that copies of this filing have been served by LILCO on the New York State Public Service Commission, the New York Power Authority, and Freeport.

*Comment date:* September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

32. Southern Company Services, Inc.  
[Docket No. ER96-2899-000]

Take notice that on September 4, 1996, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed service agreements under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with the following entities: (i) Entergy Services, Inc.; (ii) Williams Energy Services Company; (iii) Acquila Power Corporation; (iv) Arkansas Electric Cooperative Corporation; (v) Jonesboro City Water & Light; (vi) TransCanada Power Corp.; and (vii) CNB Power Services Corporation. SCSI states that the service agreements will enable Southern Companies to engage in short-term market-based rate transactions with these entities.

*Comment date:* September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

33. Northeast Utilities Service Company  
[Docket No. ER96-2900-000]

Take notice that on September 4, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Plum Street Enterprises (PSE) under the NU System Companies System Power Sales/Exchanges, Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to PSE.

NUSCO requests that the Service Agreement become effective August 1, 1996.

*Comment date:* September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

34. Southwestern Public Service Company  
[Docket No. ER96-2901-000]

Take notice that on September 4, 1996, Southwestern Public Service Company (Southwestern), submitted executed service agreements under its open access transmission tariff with West Texas Municipal Power Agency (WTMPA). The service agreements are umbrella agreements for firm and non-firm point-to-point transmission service.

*Comment date:* September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

35. Florida Power & Light Company  
[Docket No. ER96-2902-000]

Take notice that on September 4, 1996, Florida Power & Light Company (FPL) filed the Contract for Purchases and Sales of Power and Energy between FPL and Aquila Power Corporation. FPL requests an effective date of September 6, 1996.

*Comment date:* September 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-23686 Filed 9-16-96; 8:45 am]

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[Docket No. CP96-610-000]

**Granite State Gas Transmission, Inc.; Notice of Intent To Prepare a Supplement to the Draft Environmental Impact Statement for the Proposed Granite State LNG Project and Request for Comments on Alternative Siting Issues**

September 11, 1996.

On January 29, 1996, the Federal Energy Regulatory Commission (FERC) issued a Draft Environmental Impact Statement (DEIS) for the proposed Granite State Gas Transmission Inc.'s (Granite State) LNG Project in Docket No. CP95-52-000. However, on June 21, 1996, the Director of the Office of Pipeline Regulation of FERC dismissed the CP95-52-000 application without prejudice to the refiling by Granite State to change its proposal from a winter baseload to a peakshaving service. The dismissal letter also stated that all of the environmental information would be retained by the FERC staff and that Granite State could incorporate this material by reference if, and when, it

filed a new application reflecting a peakshaving facility. Subsequently, Granite State filed an application in Docket No. CP96-610-000 to reflect a change in the nature of the service from a winter baseload service to both an interim baseload and an ultimate peakshaving service. Granite State states that the LNG facility proposed in this application is identical to the facility proposed in Docket No. CP95-52-000.

On July 11, 1996, the FERC issued a Notice of Intent (NOI) To Prepare a Final Environmental Impact Statement for the Granite State LNG Project and stated that a new DEIS would not be issued for public comment. However, the notice did provide a 15-day period to file additional comments on environmental topics to be addressed in the FEIS as a result of the new application.

A number of commenters to the DEIS and to the July 11, 1996 NOI do not believe that the siting range for the proposed LNG facility should be limited to the 32-mile range examined in the DEIS. They believe that sites south of Eliot, Maine (the furthest area south of Wells studied in the DEIS) to Haverhill, Massachusetts should be studied in detail. Haverhill was identified in the DEIS as the optimum location for an LNG peakshaving facility to serve customers of the Portland Natural Gas Transmission System (PNGTS) in terms of engineering/pipeline flow objectives but it was beyond the DEIS study area. We agree that further study of sites south of Eliot, Maine is warranted, and will also expand the analysis to sites north of the area studied in the DEIS along both the PNGTS and Granite State systems for the following additional reasons: (1) Granite State confirmed that once PNGTS is in full service, the proposed LNG facility in Wells, ME could be moved anywhere along the Granite State pipeline or anywhere along the PNGTS section that parallels the Granite State pipeline; and (2) the siting decision for a major industrial facility should be based on the long-term intended use of the facility, rather than on a short-term interim service which may never be used. We are hereby specifically requesting recipients of this NOI to provide the staff with information on potential sites from Portland, Maine to Haverhill, Massachusetts which are or could be available for potential LNG peakshaving use.

The Supplement to the DEIS will focus solely on an expanded alternative siting analysis. Comments on other environmental issues associated with the DEIS will not be accepted. The comment period for those issues has

already closed. If you have already submitted comments on the DEIS and/or the July 11, 1996 NOI, you should not resubmit them.

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

- Reference Docket No. CP96-610-000.

- Send a copy of your letter to: Mr. Chris Zerby, EIS Project Manager, Federal Energy Regulatory Commission, 888 First Street, NE, Room 72-55, Washington, DC 20426; and

- Mail your comments so that they are received in Washington, DC on or before October 11, 1996.

For further information on the EIS process for this project, call Robert Arvedlund, Chief, Environmental Review and Compliance Branch I, at (202) 208-0091 or Mr. Zerby at (202) 208-0111.

Lois D. Cashell,

Secretary.

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BILLING CODE 6717-01-M

**[Project Nos. 10502-033, et al.]**

**Hydroelectric Applications [Garkane Power Association, et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Approval of As-Built Drawings and Amendment of License.

b. *Project No:* 10502-033.

c. *Date Filed:* March 1, 1995.

*Supplemental Filing:* June 17, 1996.

d. *Applicant:* Garkane Power Association.

e. *Name of Project:* Lower Boulder Creek Hydropower Project.

f. *Location:* Garfield County, Boulder, Utah.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Section 791(a)-825(r).

h. *Applicant Contact:* Mr. Carl Albrecht, Garkane Power Association, 56 East Center Street, P.O. Box 790, Richfield, UT 84701, (801) 896-5403.

i. *FERC Contact:* Susan Tseng, (202) 219-2798.

j. *Comment Date:* October 15, 1996.

k. *Description of Project:* The licensee filed as-built exhibits following the completion of project construction. The as-built exhibit G drawing shows the project boundary has been increased to include 38.7 acres of federal lands.

l. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

2 a. *Type of Application:* Amendment of License.

b. *Project No.:* 2743-029.

c. *Date filed:* August 9, 1996.

d. *Applicant:* Alaska Energy Authority.

e. *Name of Project:* Terror Lake.

f. *Location:* The project is located approximately 25 miles southwest of the City of Kodiak, Alaska on the Terror and Kizhuyak rivers and their tributaries.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. William R. Snell, Executive Director, Alaska Energy Authority, 480 West Tudor Road, Anchorage, Alaska 99503, Phone: (907) 269-3000.

i. *FERC Contact:* Buu T. Nguyen, (202) 219-2913.

j. *Comment Date:* October 15, 1996.

k. *Description of Amendment:* The licensee proposes to construct an erosion control project comprised of a series of three spur dikes and an overflow control dike adjacent to the Kizhuyak River, immediately upstream of the outfall of the project's tailrace. The purpose of the dikes is to provide protection of project's facilities from erosion and flooding by the Kizhuyak River. The licensee proposes to complete the work in 1996.

l. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

3 a. *Type of Application:* Major License.

b. *Project No.:* 11214-001.

c. *Date Filed:* February 22, 1995.

d. *Applicant:* Southwestern Electric Cooperative, Inc.

e. *Name of Project:* Carlyle Reservoir.

f. *Location:* On the Kaskaskia River near the City of Carlyle, Clinton County, Illinois.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Robert Weinberg, 1615 M Street, N.W.—Suite 800, Washington, DC 20036, (202) 467-6370.

i. *FERC Contact:* Charles T. Raabe (202) 219-2811.

j. *Deadline Date:* November 16, 1996.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D9.

l. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Carlyle Dam and Reservoir and would consist of: (1) An intake structure, placed below pool surface, which includes a fish screen/