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Issued in Washington, D.C., on October 15, 1996.
 Clifford P. Tomaszewski,
Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

APPENDIX—IMPORT/EXPORT AUTHORIZATIONS GRANTED

DOE/FE authority order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
1195	09/11/96	Interenergy Sheffield Processing Company (96-54-NG).	3,300 Mcf/per day	Long-term for 14 years from Canada beginning on first delivery.
1196	09/16/96	NUI Energy Brokers, Inc. (96-55-NG)	100 Bcf/term (Combined total).	(See import).	Blanket for 2 years from and to Canada and Mexico.
1197	09/16/96	ProGas U.S.A., Inc. (96-60-NG)	10,309 Mcf/per day	Long-term for 7 years from Canada.
1198	09/16/96	ProGas U.S.A., Inc. (96-61-NG)	7,841 Mcf/per day	Long-term for 5 years from Canada.
1199	09/16/96	Intalco Aluminum Corporation (96-63-NG).	2 Bcf/term	Blanket for 2 years from Canada.
1200	09/16/96	Amoco Canada Marketing Corp. (96-56-NG).	300 Bcf/term	Blanket for 2 years from Canada.
1201	09/18/96	Coastal Gas Marketing Company. (96-50-NG).	18,100 Mcf/per day	Long-term for 11 years from Canada.
1202	09/24/96	Coastal Gas Marketing Company. (96-52-NG).	48,300 Mcf/per day	Long-term for 11 years from Canada.

[FR Doc. 96-27569 Filed 10-25-96; 8:45 am]
 BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER96-2673-000]

AYP Energy, Inc.; Notice of Issuance of Order

October 23, 1996.

AYP Energy, Inc. (AYP) filed an application for authorization to sell power at market-based rates, and for certain waivers and authorizations. In particular, AYP requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by AYP. On October 8, 1996, the Commission issued an Order Conditionally Accepting For Filing Proposed Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's October 8, 1996 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (E), (F), and (H):

(E) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by AYP should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of

the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(F) Absent a request to be heard within the period set forth in Ordering Paragraph (E) above, AYP is hereby authorized, pursuant to Section 204 of the FPA, to issue securities and assume obligations and liabilities as guarantor, endorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of AYP, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(H) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of AYP's issuances of securities or assumptions of liabilities. . . .

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 7, 1996.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27577 Filed 10-25-96; 8:45 am]
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[Docket No. RP97-35-000]

CNG Transmission Corporation; Notice of Section 4 Filing

October 22, 1996.

Take notice that on October 15, 1996, CNG Transmission Corporation (CNG) tendered for filing pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering services which CNG currently provides on uncertificated gathering facilities which are being abandoned in place or sold. CNG states that no contracts for transportation service with CNG will be terminated. CNG further states that production from individual wells has been rerouted to other sections of line, and approximately 1500 feet will be given to CNG Production Company (CNGT) for use with one well. CNG asserts that the meter for CNGT will be moved further downstream.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. Pursuant to Section 154.210 of the Commission's Regulation, all such motions or protests should be filed on or before October 28, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27538 Filed 10-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-34-000]

Equitrans, L.P.; Notice of Request Under Blanket Authorization

October 22, 1996.

Take notice that on October 15, 1996, Equitrans, L.P. (Equitrans), 3500 Park Lane, Pittsburgh, PA 15275, filed in the above docket a request pursuant to Sections 157.205 and 157.212 of the Regulations under the Natural Gas Act (18 CFR Sections 157.205 and 157.212) to install one delivery tap pursuant to its blanket certificate in Docket No. CP83-508-000 and transferred to Equitrans in Docket No. CP86-676-000, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Equitrans states that the proposed delivery tap is to be installed on Equitrans' field gathering pipeline No. F-1136 in Braxton County, West Virginia. The tap will be instituted to provide transportation deliveries to Equitable Gas for ultimate distribution to one residential customer. Equitrans indicates that it will charge Equitable the applicable transportation rate contained in Equitrans' FERC Gas Tariff on file with and approved by the Commission. Equitrans projects that the quantity of gas to be delivered through the proposed delivery tap will be approximately 1 Mcf on a peak day.

Equitrans states that it will offer the proposed service within the existing certificated transportation entitlements of Equitable Gas under Equitrans' Rate Schedule FTS. Equitrans indicates that its tariff does not prohibit this type of service. Further, Equitrans states that the total volumes to be delivered to Equitable Gas after this request do not exceed the total volumes authorized prior to the request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized

effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27531 Filed 10-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-37-000]

Equitrans, L.P.; Notice of Request Under Blanket Authorization

October 22, 1996.

Take notice that on October 15, 1996, Equitrans, L.P. (Equitrans), 3500 Park Lane, Pittsburgh, Pennsylvania 15275 filed in Docket No. CP97-37-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install one delivery tap under the blanket certificate issued in Docket No. CP83-508-000, and transferred to Equitrans in Docket No. CP86-676-000, pursuant to Section 7(c) of the Natural Gas Act all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Equitrans states that the proposed delivery tap is to be installed on its field gathering pipeline No. W-1901 in Lewis County, West Virginia. Equitrans says that the tap will be used to provide transportation deliveries to Equitable Gas Company (Equitable) for ultimate distribution to one residential customer, Edward Warren in Weston, West Virginia. Equitrans says it will charge Equitable the applicable transportation rate contained in its FERC Gas Tariff. Equitrans projects that the quantity of gas to be delivered through the proposed delivery tap will be approximately 1 Mcf on a peak day. Equitrans says it has sufficient capacity to accomplish the deliveries without detriment to its other customers. Equitrans relates that its tariff does not prohibit this type of service and that the total volumes to be delivered to Equitable do not exceed the total volumes authorized prior to the request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the

Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27532 Filed 10-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-380-001]

Florida Gas Transmission Company; Notice of Compliance Filing

October 22, 1996.

Take notice that on October 16, 1996, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective October 4, 1996.

Substitute First Revised Second Revised Sheet No. 189
Substitute First Revised Sheets No. 190

FGT states that on September 4, 1996 FGT filed tariff sheets (September 4 Filing) to revise the construction of facilities section of its Tariff to clarify the standards for the subsidization of facilities and provide for notification of any such subsidies. In the October 4 Order, the Commission accepted the tariff sheets included in the September 4 Filing subject to FGT filing revised tariff sheets incorporating three revisions within 15 days.

Specifically, the October 4 Order requires: 1) the phrase "unless otherwise ordered by the Commission" be added to the end of the first sentence in Section 21D, 2) the phrase "unless otherwise agreed to in writing" be placed after the words "on the following terms" at the end of the introductory paragraph in Section 21D, and 3) the phrase "on a not unduly discriminatory basis" be added to the opening paragraph of section 21D after the phrase "on the following terms". FGT is making the instant filing incorporating the required changes in compliance with the Commission's October 4 Order. FGT states that Substitute First Revised Sheet No. 190 is being revised only to correct a typographical error from "third (30)" to "thirty (30)" days.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC,