

These sections require the measurement of energy input of the pilot and this measurement to be included in the calculation of the AFUE for the appliance.

Hunter is requesting that the pilot energy consumption be waived from the AFUE calculation for each of the models listed below. Each of these models are presently listed in the GAMA Directory.

—F125H  
—HDS2000  
—HDV30E  
—HDV2500  
—PW20  
—PW35  
—PW50  
—HF130  
—HFS40  
—HWF15  
—HWF30

The combination gas control valves that are used in these appliances can be manually turned off when the appliance is not in use. When the gas control knob is in the "OFF" position, both the pilot and main burner is off. To operate the appliance, the pilot must be re-lit and the gas control knob turned to the "ON" position and both the pilot and main burner will be in operation.

The Lighting Instructions in the appliance Instruction Manual and the Lighting Instructions label affixed to the appliance will require the user to turn the gas control knob on the valve to the "OFF" position when the appliance is not in use.

The U.S. Department of Energy has previously granted this same waiver to a number of manufacturers. Hunter requests that the U.S. Department of Energy grant Hunter Energy and Technology Inc. this same waiver.

If you have any questions or require any additional information regarding the above subject matter, please contact me anytime at (705) 325-6111.

Sincerely,

Don Leslie,

*Design and Development Engineering Manager.*

[FR Doc. 97-2174 Filed 1-28-97; 8:45 am]

BILLING CODE 6450-01-P

## Federal Energy Regulatory Commission

[Docket No. RP97-232-000]

### Amoco Production Company, et al.; Notice of Complaint

January 23, 1997.

Take notice that on January 17, 1997, pursuant to Rule 206 of the Rules of Practice and Procedure of the Federal Energy Commission, 18 CFR Section 385.206, Amoco Production Company and Amoco Energy Trading Corporation (collectively, Amoco) tendered for filing a Verified Complaint, Request For Show Cause Order, Request For Interim Relief And Request For Shortened Answer Period against Natural Gas Pipeline Company of America (Natural).

Amoco alleges that Natural has been engaged in a continuous pattern of undue discrimination and undue favoritism in favor of its affiliate, MidCon Gas Services Corporation (MidCon Gas) in violation of Sections 4, 5, 8, and 10 of the Natural Gas Act (NGA), 15 U.S.C. §§ 717c, 717d, 717g and 717i, Sections 311 (a)(1) and (c) of the Natural Gas Policy Act (NGPA), 15 U.S.C. §§ 3371 (a)(1) and (c), Order No. 636, Order No. 497, Order No. 566 and the Commission's policies and principles on which those orders are based.

Natural's pattern of discriminatory conduct, Amoco argues, is demonstrated through several of Natural's actions: (1) Natural fails to follow its currently effective tariff procedures for the awarding of available capacity; (2) Natural fails to make available unsubscribed capacity and to post adequate, timely and usable information on unsubscribed capacity; (3) Natural retains for itself absolute discretion in how it will weigh bid criteria and award capacity on any given day; (4) Natural awards capacity to its affiliated marketer, MidCon Gas, on terms not made available to nonaffiliated shippers; (5) Natural periodically uses an auction procedure—not contemplated by Natural's Tariff and not used on a consistent or regular basis—that ensures that MidCon Gas can acquire available capacity to the exclusion of nonaffiliated shippers; (6) Natural releases MidCon Gas from capacity commitments on a discriminatory basis; (7) Natural has cycled employees to its affiliated gas marketer and maintained during the period in which it allocated the vast majority of its uncommitted firm capacity to MidCon Gas an entangled organizational structure that violates Order Nos. 497 and 566; (8) Natural violates numerous of the Commission's Order Nos. 497 and 566 Standards of Conduct codified at 18 CFR § 161.3; and (9) Natural fails to post information on its transactions with its affiliated marketer, MidCon Gas as required by Order Nos. 497 and 566.

In addition, Amoco asks that the Commission order Natural to show cause why (1) each of its currently effective contracts with its affiliate MidCon Gas should not be terminated as each is the result of undue discrimination in violation of Sections 4 and 5 of the NGA and Section 311(a)(1) of the NGPA; (2) Section 5.1 of its General Terms and Conditions is not in violation of the Commission's regulations, and why Natural should not be ordered to include specific bid evaluation criteria; (3) its Tariff is not in

violation of Commission posting requirements, and why it should not be ordered to post all available capacity on its EBB; (4) its systematic and pervasive undue discrimination and violations of Order Nos. 497 and 566 should not be remedied with a Commission order divorcement whereby MidCon Gas is precluded from recontracting for firm capacity on Natural; and (5) it should not be subject to the maximum civil penalties of \$5,000 per day per violation for its violations of the NGPA. Amoco also asks that the Commission require Natural to demonstrate that its organizational structure has been in compliance with the Order Nos. 497 and 566 requirements of the separation of operating personnel.

Any person desiring to be heard or protest said Complaint should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with section 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before February 24, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make a protestant party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Answers to this complaint are due on or before February 24, 1997.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-2118 Filed 1-28-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-228-000]

### CNG Transmission Corporation; Notice of Section 4 Filing

January 23, 1997.

Take notice that on January 15, 1997, CNG Transmission Corporation (CNG) tendered for filing pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering services which CNG currently provides on uncertificated gathering facilities which are being abandoned in place or sold. CNG states that no contracts for transportation service with CNG will be terminated. CNG asserts that the receipt meters will be located downstream where gas will feed CNG's system.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. Under section 154.210 of the Commission's Regulation, all such motions or protests should be filed on or before January 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-2117 Filed 1-28-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-408-017]

**Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff**

January 23, 1997.

Take notice that on January 17, 1997, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets set forth on Appendix A to the filing, to become effective on February 1, 1997.

On December 31, 1996, Columbia filed with the Federal Energy Regulatory Commission (Commission) to move pursuant to Section 4(e) of the Natural Gas Act to place into effect on February 1, 1997, the rates set forth in its November 22, 1996 Offer of Settlement in this proceeding, contingent upon approval and implementation of the Settlement. The Settlement rates were set forth in Appendix A of the December 31, 1996 motion rate filing. It has come to Columbia's attention that the minimum commodity rate applicable to both firm and interruptible gathering services shown on First Revised Ninth Revised Sheet No. 30 in the motion rate filing is incorrect due strictly to an advertent clerical error. Columbia is submitting the instant filing to correct this error. Columbia is also reflecting on this sheet the processing charges that result from the Settlement effective as of February 1, 1997.

Certain other rate tariff sheets are being refiled to indicate in a footnote that a customer's acceptance and payment of invoices based on the Settlement rates shall constitute such customer's agreement to pay the surcharge (subject to refund) if the Settlement is not approved and

implemented. This language was indicated in the transmittal letter to the Initial Settlement motion filing of December 31, 1996, but inadvertently omitted from the tariff sheets.

Columbia states that copies of its filing have been mailed to Columbia's customers and all affected state commissions, as well as to all parties on the official service list to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before January 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-2115 Filed 1-28-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-231-000]

**Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

January 23, 1997.

Take notice that on January 17, 1997, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing a completely new and revised FERC Gas Tariff, Second Revised Volume No. 1, reflecting restructured services, rates, and general terms and conditions, proposed to become effective on May 1, 1997 or the effective date of Eastern Shore's Part 284 blanket certificate, whichever is later.

Eastern Shore states that pursuant to Section 4 of the Natural Gas Act, and Sections 154.7, 154.301, et seq. of the Regulations of the Commission, Eastern Shore is also filing revisions to certain statements and schedules which were initially filed in Docket No. RP97-32-000, Eastern Shore's Section 4 general rate increase filing, in which it filed as a closed merchant pipeline. Such statements and schedules have been revised to reflect Eastern Shore's proposed status as an open access transportation pipeline.

Eastern Shore states that it requests that the Commission permit the rates and charges proposed for all of the jurisdictional services to be provided by

Eastern Shore to become effective as conditional rates and charges that may be subject to subsequent adjustment by Commission order after the rates and charges proposed in the instant filing are permitted to become effective.

Eastern Shore further requests that the Commission, in its order on the instant filing, expressly give notice that the conditional rates and charges which are permitted to become effective may be subsequently adjusted by Commission order retroactive to the date on which such rates and charges are permitted to become effective.

Eastern Shore states that the purpose of this conditional rate determination is to give notice to all that the provisional rates and charges may be subject to retroactive adjustment at a later date.

Eastern Shore states that copies of the filing have been served upon the parties listed on the Commission's official service list in Docket Nos. RP97-32-000 and CP96-128-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practices and Procedure (18 CFR Section 385.211 and Section 385.214). All such motions or protests must be filed on or about February 7, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-2119 Filed 1-28-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-366-003]

**Florida Gas Transmission Company; Notice of Compliance Filing**

January 23, 1997.

Take notice that on January 21, 1997, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 the following tariff sheet to become effective April 1, 1997:

Second Substitute First Revised Sheet No. 163F

FGT states that on December 10, 1996 FGT filed a Stipulation and Agreement of Settlement and Request for Waiver (Settlement) which resolved certain