

information about faculty in postsecondary institutions which is key to learning about the quality of education and research in these institutions. This study will expand the information about faculty and instructional staff in two ways—allowing comparisons to be made over time and examining critical issues surrounding faculty that have developed since the first two studies. This clearance request covers field test and full scale activities for the first phase of the study—collection of lists of current faculty and instructors from sampled postsecondary institutions and a questionnaire to be filled by institution administrative officials to provide information about the context of the institution, such as hiring and promotion practices, policies on benefits, tenure, workload and salary, etc. A second clearance request will be submitted shortly covering the faculty survey materials.

[FR Doc. 97-11955 Filed 5-7-97; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-350-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 2, 1997.

Take notice that on April 30, 1997, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets with a proposed effective date of May 31, 1997:

Thirtieth Revised Sheet No. 20A
Original Sheet No. 98J

Algonquin states that the filing is submitted pursuant to Section 37.1(f), Transition Costs Relating to Retained Capacity, of the General Terms and Conditions of Algonquin's FERC Gas Tariff, Fourth Revised Volume No. 1.

Algonquin states that the purpose of the filing is to flow through upstream transition costs of \$9,009.50 to be billed to Algonquin by Texas Eastern Transmission Corporation. Algonquin states that the upstream transition costs to be recovered pursuant to this filing are allocated to Algonquin's customers in accordance with Section 37.1(f) of the General Terms and Conditions of Algonquin's FERC Gas Tariff, Fourth Revised Volume No. 1.

Algonquin states that copies of the filing were served on all firm customers of Algonquin and applicable state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12038 Filed 5-7-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-347-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

May 2, 1997.

Take notice that on April 30, 1997, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective May 1, 1997:

First Revised Twenty-first Revised Sheet No. 8

Twenty-fourth Revised Sheet No. 9
Twenty-third Revised Sheet No. 13
Twenty-fourth Revised Sheet No. 16
Twenty-eighth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to commence recovery of approximately \$2.6 million of additional pricing differential (PD) and carrying costs that have been incurred by ANR during the period December 1, 1996 through February 28, 1997 as a result of the implementation of Order Nos. 636, et seq. ANR proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to recover ninety percent (90%) of the PD costs, and an adjustment to the maximum base tariff rates applicable to Rate Schedule ITS and overrun service rendered pursuant

to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR advises that the proposed charges would increase its PD surcharge from \$0.157 to \$0.182.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12035 Filed 5-7-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-348-000]

CNG Transmission Corporation; Notice of Section 4 Filing

May 2, 1997.

Take notice that on April 30, 1997, CNG Transmission Corporation (CNG), tendered for filing, pursuant to Section 4 of the Natural Gas Act, a notice of termination of service on pipeline facilities which CNG will abandon by sale to American Refining May 30, 1997, effective thirty days from the date of filing. CNG states that no contract for transportation of service with CNG will be terminated because delivery of gas will occur further downstream of the current delivery points.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Any person wishing to become party must file a motion to intervene. Protests will be considered by the Commission in determining the

appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12036 Filed 5-7-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-349-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff and Report of Refunds

May 2, 1997.

Take notice that on April 30, 1997, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following sheets, with an effective date of June 1, 1997:

Sheet No. 38

First Revised Sheet Nos. 320-328

Sheet No. 329

CNG states that the purpose of this filing is to revise its tariff to reflect the collection of known direct and indirect take-or-pay costs under Sheet Nos. 38 through 55 of CNG's FERC Gas Tariff. CNG also submits its report of refunds attributable to the reconciliation of cumulative direct and indirect take-or-pay charges, which have been collected from CNG's customers in accordance with the Commission-approved Stipulation and Agreement in Docket Nos. RP88-217-000, et al. On March 31, 1997, CNG states that it refunded to its customers an aggregate amount of \$1,628,933.

CNG states that copies of this letter of transmittal and enclosures are being mailed to affected customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12037 Filed 5-7-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-52-003]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 2, 1997.

Take notice that on April 29, 1997, Columbia Gulf Transmission Company (Columbia Gulf) filed a motion to place its suspended rates and tariff sheets into effect on May 1, 1997, and tendered for filing the revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1, listed on Appendix A, attached to the filing. The revised tariff sheets bear an issue date of April 29, 1997, and a proposed effective date of May 1, 1997.

Columbia Gulf states that the revised filing is being made in accordance with the Commission's suspension order issued November 27, 1996, in this proceeding and Section 154.206 of the Commission's Regulations (18 CFR Section 154.206). The rates on the Appendix A tariff sheets reflect the changes required by the suspension order.

Columbia Gulf states that it is also moving into effect the non-rate tariff sheets identified separately on Appendix B, attached to the filing, which were accepted and suspended effective May 1, 1997. The filing is explained in greater detail in the transmittal letter accompanying the filing.

Columbia Gulf states that copies of its filing have been mailed to Columbia Gulf's firm customers and interruptible customers, affected state regulatory commissions, and to each of the parties set forth on the official service list in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia Gulf's filing are on file with the Commission and are available for public inspection in the Commission's Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-12029 Filed 5-7-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-350-000]

Copano Field Services/ Copano Bay, L.P.; Notice of Petition for Declaratory Order

May 2, 1997.

Take notice that on April 17, 1997, Copano Field Services/Copano Bay, L.P. (Copano), 1300 Post Oak Boulevard, Suite 1750, Houston, Texas 77056, filed a petition for declaratory order in Docket No. CP97-350-000, requesting that when Copano acquires the Encinal Channel Lateral Facilities, which are certain pipeline and measuring facilities with appurtenances located in San Patricio, and Nueces Counties, Texas, from Florida Gas Transmission Company (FGT), that the Commission declare that the facilities are gathering facilities exempt from the Commission's Regulations pursuant to Section 1(b) of the Natural Gas Act (NGA), all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

Copano states that it currently renders non-jurisdictional gathering services through its Copano Bay System located adjacent to the Encinal Channel Lateral Facilities to be acquired from FGT. It is further stated that the Encinal Channel Lateral Facilities will be operated independently from its existing gathering systems, although the facilities may be integrated in the future. Copano indicates that it anticipates attaching additional supplies to the Encinal Channel Lateral Facilities.

Copano relates that it will, effective on the date of transfer, assume all future operational and commercial responsibilities and maintenance obligations for the Encinal Channel Lateral Facilities. Copano further indicates that it expects to negotiate acceptable gathering agreements with any shipper using the Encinal Channel Lateral Facilities.