

allow for the additional energy savings realized when the pilot light is turned off. We request that the requirement of including the term involving the pilot energy consumption be waived from the AFUE calculation for our heaters noted above. These models meet the conditions described in the previous paragraph.

Please contact us with any questions, comments, and requirements for additional information we can provide. Thank you for your help in this matter.

Sincerely,

Chuck Hansen,

Tech. Services—Engineering.

Gregg Achman,

Manager, Design Engineering.

[FR Doc. 97-13309 Filed 5-20-97; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2769-000]

American Electric Power Service Corporation; Notice of Filing

May 14, 1997.

Take notice that on April 30, 1997, the American Electric Power Service Corporation (AEPSC) tendered for filing executed service agreements with certain cities and towns in Indiana and Michigan under the Indian Michigan Power Company (I&M) Tariffs MRS, designated as I&M FERC Electric Tariff Original Volume No. 7 and I&M FERC Electric Tariff Original Volume No 5, respectively. AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after April 1, 1997.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana and Michigan.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 28, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13240 Filed 5-20-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-290-000]

Colorado Interstate Gas Company; Notice of Technical Conference

May 15, 1997.

In the Commission's order issued on April 11, 1997, in the above-captioned proceeding, the Commission held that the filing raises issues for which a technical conference is to be convened.

The conference to address the issues has been scheduled for Wednesday, May 21, 1997 at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13238 Filed 5-20-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER96-345-003]

Indeck Pepperell Power Associates, Inc.; Notice of Filing

May 15, 1997.

Take notice that on April 15, 1997, Indeck Pepperell Power Associates, Inc. (Indeck Pepperell) submitted for filing a Revised Statement of Policy and Standards of Conduct with Respect to the Relationship between Miami Valley Leasing, Inc. and Indeck Pepperell Power Associates, Inc., (Revised Standards of Conduct) to comply with Commission requirements concerning standards of conduct between affiliates in the context of market-based rate filings. The filing supplements its October 25, 1996, filing of the original Standards of Conduct, which filing supplemented its October 17, 1996, Notice of Change of Ownership.

Indeck Pepperell states that its supplemental filing of Revised Standards of Conduct is in accordance

with Part 35 of the Commission's Regulations. Indeck Pepperell renews its request for a waiver of the Commission's notice requirements so that its Revised Standards of Conduct may become effective October 18, 1996.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before May 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13237 Filed 5-20-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-512-000]

National Fuel Gas Supply Corporation; Notice of Application

May 15, 1997.

Take notice that on May 7, 1997, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP97-512-000, an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a firm transportation service with Transcontinental Energy Marketing Company (Transco), which was authorized in Docket No. CP88-171, *et al.*, all as more fully set forth in the application on file with the Commission and open to public inspection.

National Fuel proposes to abandon a firm transportation service with Transco in connection with the conversion of this service from Rate Schedule X-57 to service under National Fuel's FT Rate Schedule, provided under Part 284 of the Commission's regulations. National Fuel states that Transco's current maximum daily volume under Rate Schedule X-57 is 75,000 Mcf.

Any person desiring to be heard or to make protest with reference to said

application should on or before June 5, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for National Fuel to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13236 Filed 5-20-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-366-000]

Wisconsin Distributor Group v. ANR Pipeline Company; Notice of Complaint

May 15, 1997.

Take notice that on May 7, 1997, in Docket No. RP94-347-000, Wisconsin Distributor Group (WDG) filed a "Motion For Immediate Refunds With Interest Or, At A Minimum, Request For An Audit And Then Refunds With Interest" requesting the Commission to take certain action concerning ANR

Pipeline Company (ANR). The motion has been redocketed as a complaint in the above captioned docket.

WDG requests refunds with interest of certain escrow dollar amounts held by ANR associated with collections by ANR from ratepayers of costs regarding ANR's purchases of coal gas from Dakota Gasification Company (Dakota) that ANR has indicated were in excess of the amounts it paid to Dakota. WDG states that on information and belief, the amount of escrow monies held by ANR since the approximate 1992-1993 time frame in which the excess collections occurred is \$77.68 million. WDG asserts that ANR collected all but \$7.9 million of the \$77.68 million prior to November 1, 1993, exclusively from sales customers and firm transportation customers who were direct billed such costs.

WDG argues that ANR owes its former sales customers and its firm transportation who were direct billed such costs, \$69.79 million plus interest for pre-November 1, 1993 collections from ratepayers in excess of amounts ANR paid to Dakota. WDG also claims that, in addition, ANR owes its firm shippers subject to its Dakota-related GSR surcharges \$7.9 million plus interest for post-November 1, 1993 collections from ratepayers in excess of amounts ANR paid to Dakota.

For amounts collected for the period November 1, 1992 through October 31, 1993, WDG requests that the Commission order ANR to make the refunds plus interest to its firm customers in accordance with the fixed direct bill percentage according to which they paid such excess dollar amounts.

WDG states that it has served the foregoing pleading to all parties designated on the service listed established in this proceeding.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, 385.211. All such motions or protests should be filed on or before June 13, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers

to this complaint shall be due on or before June 13, 1997.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13239 Filed 5-20-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF97-3021-000, et al.]

Southeastern Power Administration, et al.; Electric Rate and Corporate Regulation Filings

May 14, 1997.

Take notice that the following filings have been made with the Commission:

1. Southeastern Power Administration

[Docket No. EF97-3021-000]

Take notice that on May 5, 1997, the Deputy Secretary of the Department of Energy confirmed and approved Rate Schedules SJ-1 for power from Southeastern Power Administration's (Southeastern) Cumberland System. The approval extends through June 30, 1999.

The Deputy Secretary states that the Commission, by order issued December 14, 1994, in Docket No. EF94-3021-000, confirmed and approved Rate Schedules CBR-1-C, CSI-1C, CK-1-C, CC-1-D, CM-1-C, CEK-1-C, and CTV-1-C.

Southeastern proposes in the instant filing to amend this filing to include the Stonewall Jackson Project in the Cumberland System.

Comment date: May 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Southern California Edison Company

[Docket No. EL97-36-000]

Take notice that on May 5, 1997, Southern California Edison Company tendered for filing a Petition for Declaratory Order and Request for Expedited Consideration in the above-referenced docket.

Comment date: June 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Central Illinois Public Service Company

[Docket No. EL97-37-000]

Take notice that on May 7, 1997, Central Illinois Public Service Company (CIPS) tendered for filing a petition for waiver of the Commission's fuel adjustment clause (FAC) regulations to the extent necessary to permit the recovery through the wholesale FAC of the costs associated with restructuring