

facilities" under Subpart F blanket authority it would install, inspect, test, operate, replace, and maintain facilities in accordance with all applicable safety standards and plans for maintenance and inspection, including those set forth in 49 CFR Part 192.

Chevron, VGC, and VESCO also propose in Docket No. CP97-535-000 to abandon by transfer the Venice System, offshore Louisiana, to VGS. The Venice System consists of the following facilities:

(1) 70.4 miles of 26-inch diameter pipe from a Chevron production platform in South Timbalier Block 151 the onshore Delta Gathering Station, Plaquemines Parish, Louisiana;

(2) 10.9 miles of 14-inch diameter pipe from a Chevron platform in South Timbalier Block 177E to Chevron's South Timbalier Block 151 production platform;

(3) 0.9 mile of 8-inch diameter pipe from a South Timbalier Block 130 platform to a subsea connection with the 70.4 miles of 26-inch diameter pipe mentioned above;

(4) 26.15 miles of 20-inch diameter line from a Chevron platform in South Timbalier Block 35 to a subsea connection with the 70.4 miles of 26-inch diameter pipe mentioned above in item number 1;

(5) Four relatively short segments (totaling 4.1 miles) of 12-inch diameter pipe extending from other platforms in South Timbalier Blocks 35, 36, and 37 to connection points of the 26.15 miles of 20-inch diameter pipe mentioned above in item number 4;

(6) 20.4 miles of 22-inch diameter pipe extending from a Marathon platform in West Delta Block 79 to the Delta Gathering Station;

(7) 1.0 mile of 26-inch diameter pipe and 1.7 miles of 20-inch diameter pipe connecting Marathon's West Delta Block 79 platform to other West Delta Block 79 platforms;

(8) 0.4 mile of 16-inch diameter pipe connecting another West Delta Block 79 platform to the 1.7 miles of 20-inch diameter pipe mentioned above in item number 7; and,

(9) 15.8 miles of 12-inch diameter pipe connecting Samedan's South Timbalier Block 163 platform to Chevron's South Timbalier Block 151 platform.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 2, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR

385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Chevron, VGC, VESCO, and VGS to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-14155 Filed 5-29-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-492-003]

CNG Transmission Corporation; Notice of Amendment

May 23, 1997.

Take notice that on April 18, 1997, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP96-492-003, an amendment to its pending application in Docket No. CP96-492-000 as previously amended in Docket No. CP96-492-002 for a certificate of public convenience and necessity, pursuant to Section 7(c) of the Natural Gas Act, to phase Commission authorization of the facilities in its Seasonal Service Expansion Project (SSE), all as more fully set forth in the amendment which is on file with the

Commission and open to public inspection.

In this amendment, CNG seeks Commission authorization for the facilities originally proposed in two phases. In Phase I, CNG requests that the Commission issue a section 7(c) certificate which would:

- Authorize CNG to construct and operate the previously proposed TL492 pipeline and uprate the operating pressure in the existing PL-1 pipeline;

- Authorize CNG to construct and operate a new Measurement and Regulation Station and appurtenant facilities to be located south of the City of Butler, in Penn Township, Butler County, Pennsylvania; and

- Approve the lease agreement between CNG and Texas Eastern Transmission Corporation.

CNG says that expedited certification of the aforementioned facilities is necessary so that CNG may complete construction and place the facilities in-service for the 1997-1998 winter season.

In Phase II, CNG requests that the Commission issue a section 7(c) certificate authorizing the construction and operation of the remainder of the proposed facilities and the lease agreement between CNG and Bath Petroleum, Inc. for the SSE storage service to be provided from storage caverns leased from Bath Petroleum, Inc.

CNG filed information on May 12, 1997, stating that the Phase I facilities constitute a stand-alone project and that CNG would construct these facilities irrespective of Commission action with respect to the remainder of the facilities proposed in the original docket. On May 13, 1997, Texas Eastern Transmission Corporation (Texas Eastern) filed information in Docket No. CP96-606-000, stating that all of Texas Eastern's proposed facilities related to the transportation of CNG's storage gas would be constructed in 1999. Such facilities would enable Texas Eastern to provide CNG the Maximum Lease Quantity of 64,000 Dth/d (the sum of Texas Eastern's lease quantities to CNG for CNG's Phase I and II). In the event that Phase II of CNG's project is not authorized, then Texas Eastern would amend its proposed facilities, to be built in 1999, and the lease agreement to reflect the portion of CNG's proposed Phase I volumes, 24,500 Dth/d, that would flow on Texas Eastern.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before May 30, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a

motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-14127 Filed 5-29-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EC96-19-003 and ER96-1663-003; Docket No. ER97-2358-000; Docket No. ER97-2364-000; Docket No. ER97-2355-000]

Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company; Pacific Gas and Electric Company; San Diego Gas & Electric Company; Southern California Edison Company; Notice of Response to Request for Additional Information

May 23, 1997.

Take notice that on May 20, 1997, the Interim Chief Executive Officer and President of the California Independent System Operator Corporation (ISO) and the California Power Exchange Corporation (PX), submitted on behalf of the Governing Boards of the ISO and PX, responses to requests for additional information by the Commission Staff by letter issued April 29, 1997, in the captioned proceedings.

Any person desiring to file comments with respect to said submittal should incorporate their comments with their motion to intervene or protest in these proceedings, due to be filed with the Federal Energy Regulatory Commission, no later than June 6, 1997. As noted in the Commission's April 7, 1997, Notice of Filings in these proceedings, parties submitting motions or protests must submit two copies of their filing on a computer diskette, one in WordPerfect 6.1 format, and one in a DOS file in the ASCII format (with 1" margins and 10 characters per inch). The two computer files should be labeled (_____.WP and

_____.ASC) to avoid confusion. Filings must include a one page executive summary

Protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-14128 Filed 5-29-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-160-003]

Western Gas Interstate Company; Notice of Proposed Changes in FERC Gas Tariff

May 23, 1997.

Take notice that on May 19, 1997, Western Gas Interstate Company (WGI) tendered for filing as part of WGI's FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, with June 1, 1997:

Substitute First Revised Sheet No. 247
Substitute Original Sheet No. 248

WGI states that the filing is made to comply with the Commission's letter order issued May 2, 1997 in the above-captioned docket and with the Commission's Order Nos. 587 and 587-B, "Standards for Business Practices of Interstate Natural Gas Pipelines," 76 FERC ¶ 61,042 (1996); 78 FERC ¶ 61,076 (1997), adopting certain standardized business practices and electronic communication practices promulgated by the Gas Industry Standards Board ("GISB") and requiring pipelines to comply with the requirements of the GISB standards by incorporating the GISB standards by reference into the Commission Regulations.

WGI states that copies of the filing were served upon the official service list compiled by the Secretary in this proceeding.

Any persons desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-14132 Filed 5-29-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-352-001]

Williston Basin Interstate Pipeline Company, Notice of Tariff Filing

May 23, 1997.

Take notice that on May 20, 1997, Williston Basin Interstate Pipeline Company (Williston Basin or Company), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective June 1, 1997:

First Revised Sheet No. 226B
Original Sheet No. 226C

Williston Basin states that the revised tariff sheets reflect a supplement to its May 1, 1997 Section 4 filing in the above referenced docket in order to offer an electronic means of submitting nominations via a file transfer mechanism, as more fully set forth in the instant filing which is on file with the Commission and open for public inspection.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed on or before May 28, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-14134 Filed 5-29-97; 8:45 am]

BILLING CODE 6717-01-M