

of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS,” “RECOMMENDATIONS FOR TERMS AND CONDITIONS,” “NOTICE OF INTENT TO FILE COMPETING APPLICATION,” “COMPETING APPLICATION,” “PROTEST,” or “MOTION TO INTERVENE,” as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency’s comments must also be sent to the Applicant’s representatives.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “TERMS AND CONDITIONS,” or “PRESCRIPTIONS;” (2) set forth in the

heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: June 13, 1997.

Lois D. Cashell,

Secretary.

[FR Doc. 97-16032 Filed 6-18-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License

June 9, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Amendment of License.
- b. *Project No.:* 6641-027.
- c. *Date filed:* May 21, 1997.
- d. *Applicant:* City of Marion, Kentucky, and Smithland Hydroelectric Partners.
- e. *Name of Project:* Smithland Lock and Dam Project.
- f. *Location:* On the Ohio River in Livingston County, Kentucky.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. James Price, AJS Hydro, Inc. 120 Calumet Court, Aiken, SC 29803, (803) 642-2749.
- i. *FERC Contact:* Paul Shannon, (202) 219-2866.
- j. *Comment Date:* July 25, 1997.

k. *Description of Filings:* The City of Marion, Kentucky, and Smithland Hydroelectric Partners filed an application to modify the configuration of the Smithland Lock and Dam Project. The licensees propose to install 216 small turbines and 108 generators instead of the authorized three generating units. The licensees also propose to include the existing Smithland Dam within the project boundary and delete license articles 302 (cofferdam design), 403 (minimum flow), and 405 (plan to discharge minimum flow). The licensees indicate the project’s total generating capacity will remain 80 MW.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS” “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “PROTEST”, OR “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency’s comments must also

be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 97-16033 Filed 6-18-97; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5844-4]

Prevention of Significant Deterioration of Air Quality (PSD) Final Determinations

AGENCY: Environmental Protection Agency.

ACTION: Notice of final actions.

SUMMARY: The purpose of this notice is to announce that between October 1, 1995 and April 8, 1997, the U.S. Environmental Protection Agency (EPA) Region 2 Office, issued 8 final determinations, the New Jersey Department of Environmental Protection issued 8 final determinations and the New York State Department of Environmental Conservation (NYSDEC) issued 18 final determinations pursuant to the Prevention of Significant Deterioration of Air Quality (PSD) regulations codified at 40 CFR 52.21.

DATES: The effective dates for the above determinations are delineated in the

following chart (See **SUPPLEMENTARY INFORMATION**).

FOR FURTHER INFORMATION CONTACT: Mr. Frank Jon of the Permitting Section, Air Programs Branch, Division of Environmental Planning and Protection, U.S. Environmental Protection Agency, Region 2 Office, 290 Broadway, 25th Floor, New York, New York 10007-1866, at (212) 637-4085.

SUPPLEMENTARY INFORMATION: Pursuant to the PSD regulations, the EPA Region 2 Office, the NJDEP, and the NYSDEC have made final PSD determinations relative to the sources listed below:

Name	Location	Project	Agency	Final action	Date
Pedricktown Cogeneration Limited Partnership.	Pedricktown, New Jersey.	Permit revision to allow an increase in the annual usage of the auxiliary boiler and to allow combustion of 1-K kerosene in the combustion turbine even though there is no gas curtailment to test availability of 1-K kerosene fuel handling system. Permit will also allow simultaneous operation of auxiliary boiler and combustion turbine.	NJDEP	PSD Permit Modification.	Nov. 1, 1995.
Puerto Rico Electric Power Authority (PREPA)—Cambalache Combustion Turbine Project.	Cambalache, Puerto Rico.	Final permit issued on July 31, 1995 for a new 248 MW electric generating station, consisting of three 83 MW simple-cycle combustion turbines firing No. 2 fuel oil. The permit was subsequently appealed with the EPA's Environmental Appeals Board (EAB). The EAB denied the petition on December 11, 1995. The final PSD permit became effective on that day.	EPA	Final PSD Permit.	Dec. 11, 1995.
Hess Oil Virgin Islands Corporation (HOVIC).	St. Croix, U.S. Virgin Islands.	Administrative permit amendment to allow HOVIC greater operational flexibility in its ability to use stripped sour water in its fluid catalytic cracking unit (FCCU) scrubber stack. This modification does not increase mass emissions or ambient impacts from the FCCU over permitted levels.	EPA	PSD Permit Modification.	Dec. 18, 1995.
Kamine/Besicorp Syracuse. LP	Syracuse, New York.	Modification to increase the annual hours of operation of their auxiliary boilers (Emission Points 00002, 00003, and 00004) and increase the stack height of each emission point. This increase in hours of operation will provide steam and heating for the adjacent NYS Fairgrounds.	NYSDEC	PSD Non-Applicability.	Jan. 3, 1996.
Trigen-Trenton District Energy Corporation.	Trenton, New Jersey.	Modification to restrict all liquid fuel firing to a single diesel engine. Testing on all liquid fuel firing showed that particulates (TSP) exceeded the PSD permit limit and an upward revision was not possible because of predicted exceedances of the PSD 24-hr increment for particulates. Restriction of duct burner fuel to natural gas and other operational changes.	NJDEP	PSD Permit Modification.	Feb. 1, 1996.
St. Croix Alumina, L.L.C.	St. Croix, U.S. Virgin Islands.	Administrative amendment to transfer the PSD permit from Virgin Islands Alumina, Inc. to St. Croix Alumina, L.L.C.	EPA	PSD Permit Modification.	Feb. 9, 1996.
PVS Chemical Inc	Buffalo, New York.	Addition of a Sodium Bisulfite production process. Design limitations have been included in the permit to limit the increase in particulate matter emissions below the PSD de minimis level.	NYSDEC	PSD Non-Applicability.	Feb. 14, 1996.