

will make wholesale power sales to the Florida Public Utilities Company for a term in excess of one (1) year.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 2, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-16708 Filed 6-25-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-575-000]

#### Southern Natural Gas Company; Notice of Request Under Blanket Authorization

June 20, 1997.

Take notice that on June 12, 1997, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP97-575-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct, install and operate a meter station for delivery of gas to Oxy USA Inc. (Oxy) for use as gas-lift gas on its offshore production platform in Main Pass Block 311A, Offshore, Louisiana, under the blanket certificate issued in Docket No. CP82-406-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Southern proposes to install a 2-inch meter station. According to Southern, Oxy has agreed to reimburse Southern for the total, actual cost of the meter station for the delivery of gas. Southern estimates the cost to be \$57,900. Southern states that it will provide the transportation service to the meter station pursuant to the terms and conditions of the Service Agreement

between Southern and Oxy dated November 1, 1993, under Southern's Rate Schedule IT. Southern asserts that Oxy has plans to use on average 400 Mcf/d and 146,000 Mcf annually on an interruptible basis at the meter station for its gas-lift operations.

Southern states that the delivery of gas to Oxy is subject to the availability of excess capacity in its pipeline facilities and the operating conditions of its system. Southern claims that the proposal will have no significant impact on its peak day capabilities. Southern states that it will continue to own and operate the meter station as part of its pipeline system. Southern notes that the proposed construction, installation and operation of the existing facilities is allowed by Southern's tariff. Additionally, Southern contends that it has the capacity to accomplish the deliveries proposed by the installation without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-16702 Filed 6-25-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-565-000]

#### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

June 20, 1997.

Take notice that on June 12, 1997, Tennessee Gas Pipeline Company (Tenneco), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP97-565-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the

Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install a delivery point located in Starr County, Texas, under Tenneco's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tenneco proposes to install a delivery point located in Starr County, Texas, to provide interruptible transportation service of up to a proposed maximum of 500 dekatherms per day of Onyx Gathering Company, L.C. (Onyx). Tenneco states it will modify the existing 2-inch assembly at Side Valve 406B-261 by installing a 2-inch tie-in assembly consisting of a 2-inch tee, a check valve, and a ball valve in addition to inspecting Onyx's installation of approximately 40 feet of 2-inch interconnect piping, upstream pressure regulation, separation, and measurement facilities.

Tenneco declares Onyx will own, operate, and maintain the interconnect piping, pressure regulation and separation facilities, and own and maintain the measurement facilities, as well as providing any necessary site preparations; additional utility services, and an all-weather access road. Tenneco asserts it will own, operate, and maintain the 2-inch tie-in assembly and will operate the meter.

Tenneco states Onyx will reimburse them for the project cost which is estimated to have a total cost of \$12,200.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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