

All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-18163 Filed 7-10-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-608-000]

#### Williams Natural Gas Company; Notice of Request under Blanket Authorization

July 7, 1997.

Take notice that on June 27, 1997, Williams Natural Gas Company (WNG), One Williams Center, Tulsa, Oklahoma 74101, filed in Docket No. CP97-608-000, a request pursuant to Sections 157.205, 157.212, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, and 157.216) for authorization (1) to construct approximately 3,631 feet of 6-inch lateral pipeline and appurtenant facilities to deliver gas to the Western Resources, Inc. (WRI), Monticello West town border,<sup>1</sup> and (2) to construct approximately 58 feet of 6-inch tie-over pipeline and appurtenant facilities to the adjacent Bonner Springs 10-inch pipeline and to convert the storage lateral currently serving the WRI Whispering Hills town border to a delivery lateral, all in Johnson County, Kansas, under its blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WNG explains that the town borders are presently served from lateral lines within the Craig storage field. WNG states that due to significant residential and commercial encroachment into the storage field, as well as casing corrosion

in several storage wells, it has lowered the pressure in the storage field. By connecting these two town border deliveries to adjacent pipelines, WNG says it will be able to insure uninterrupted service. WNG asserts that there will be no change in either of the town border facilities nor the location of the town borders. WNG relates that the projected volume of delivery to the town borders is not expected to exceed current deliveries. WNG indicates that the estimated cost of construction is approximately \$199,688, which will be paid from available funds.

WNG states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-18186 Filed 7-10-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM97-4-49-000]

#### Williston Basin Interstate Pipeline Company; Notice of Fuel Reimbursement Charge Filing

July 7, 1997.

Take notice that on July 1, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff the following revised tariff sheets, with an effective date of August 1, 1997:

Second Revised Volume No. 1  
Twenty-sixth Revised Sheet No. 15  
Tenth Revised Sheet No. 15A  
Twenty-ninth Revised Sheet No. 16  
Tenth Revised Sheet No. 16A

Twenty-fifth Revised Sheet No. 18  
Tenth Revised Sheet No. 18A  
Tenth Revised Sheet No. 19  
Tenth Revised Sheet No. 20  
Twenty-second Revised Sheet No. 21  
Original Volume No. 2  
Seventieth Revised Sheet No. 11B

Williston Basin states that the revised tariff sheets reflect revisions to the fuel reimbursement charge and percentage components of the Company's relevant gathering, transportation and storage rates, pursuant to Williston Basin's Fuel Reimbursement Adjustment Provision, contained in Section 38 of the General Terms and Conditions of Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-18155 Filed 7-10-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-410-000]

#### Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

July 7, 1997.

Take notice that on July 1, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheet listed on Appendix A to the filing, to become effective August 1, 1997.

Williston Basin states that it has identified certain tariff modifications which it believes are necessary to enhance its service to its customers and certain tariff modifications which are necessary to clarify existing services and that the proposed tariff sheets reflect

<sup>1</sup> WNG is also seeking authorization to abandon service from the storage line presently serving the town border, after the pipeline is constructed and the town border connected to the new line.