MMBtu annually and 956 MMBtu on a peak day will be delivered through this tap. NorAm Gas indicates that the delivery volumes are within ARKLA's certificated entitlements.

NorAm estimates a total construction cost of \$2,856, of which ARKLA will reimburse NorAm Gas \$2,050.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–20702 Filed 8–5–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP93-5-028 and RP93-96-008]

Northwest Pipeline Corporation; Notice of Compliance Filing

July 31, 1997.

Take notice that on July 28, 1997, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, a number of tariff sheets which apply to the period from April 1, 1993 though October 31, 1994 during which Northwest's rates as established in Docket No. RP93–5 are applicable. Northwest states that the specific tariff sheets are enumerated in Appendix A of the filing.

Northwest states that the purpose of this filing is to comply with the Commission's June 11, 1997, Opinion and Order on Initial Decision in Docket Nos. RP93–5–025 and RP93–96–005 issued as Opinion No. 396–B. Northwest states that its compliance filing is consistent with the Commission's orders and directives that have been issued with respect to the Docket No. RP93–5 proceeding.

Northwest further states that a copy of this filing has been served upon all

intervenors in Docket Nos. RP93-5 and RP93-96.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulation Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–20710 Filed 8–5–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-661-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

July 31, 1997.

Take notice that on July 24, 1997, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158–0900, filed in Docket No. CP97-661-000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to construct and operate modified replacement facilities and abandon certain obsolete facilities located in Yakima County, Washington, under Northwest's certificate issued in Docket No. CP82-433-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to modify the Yakima Firing Center Meter Station, located in Yakima County, Washington, by replacing the two existing 1-inch regulators with two new 1-inch regulators, the existing 4-inch positive displacement meter with a new 3-inch turbine meter, the existing 30,000 Btu per hour heater with a new 100,000 Dth per hour heater, and the existing 2×3 relief valve with a new 2×3 full bore relief valve and appurtenances. Northwest declares as a result of the described modifications, the maximum

design capacity of the meter station will increase from approximately 483 Dth per day to approximately 1,222 Dth per day at 150 psig, as limited by the regulators. Northwest asserts the modifications will more efficiently accommodate existing firm maximum daily delivery obligations at this delivery point to Cascade Natural Gas Corporation.

Northwest states that the total cost of the proposed facility replacements at the Yakima Firing Center Meter Station is estimated to be \$101,375, comprised of \$98,375 for installation of new facilities and \$3,000 for removal of old facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–20713 Filed 8–5–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-672-000]

Panhandle Eastern Pipe Line Company; Notice of Application

July 31, 1997.

Take notice that on July 29, 1997, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77251–1642, filed in Docket No. CP97–672–000 an application pursuant to Section 7(b) of the National Gas Act for permission and approval to abandon by transfer to Panhandle Field Services Company (Field Services) certain certificated facilities located in Hansford County, Texas, all as more fully set forth in the application on file