

NUSCO states that a copy of this filing has been mailed to Wallingford.

NUSCO requests that the rate schedule become effective on August 1, 1997.

Comment date: August 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Ohio Edison Company Pennsylvania Power Company

[Docket No. ER97-3670-000]

Take notice that on July 9, 1997, Ohio Edison Company, tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with GPU Energy under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Comment date: August 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Ohio Edison Company; Pennsylvania Power Company

[Docket No. ER97-3671-000]

Take notice that on July 9, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement for Non-Firm Point-to-Point Transmission Service with Rainbow Energy Marketing Corporation Inc., and Ohio Edison Company pursuant to Ohio Edison's Open Access Tariff. This Service Agreement will enable the parties to obtain Non-Firm Point-to-Point Transmission Service in accordance with the terms of the Tariff.

Comment date: August 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER97-3672-000]

Take notice that on July 9, 1997, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 21 to add NP Energy Inc., and Northeast Utilities Service Company to Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000. The proposed effective date under the Service Agreements is July 8, 1997.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania

Public Utility Commission, the Maryland Public Service Commission.

Comment date: August 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. New York State Electric & Gas Corporation

[Docket No. ER97-3674-000]

Take notice that on July 9, 1997, New York State Electric & Gas Corporation (NYSEG) tendered for filing a Notice of Cancellation of NYSEG's Rate Schedule FERC No. 165 between NYSEG and Virginia Electric and Power Company (VEPCO).

NYSEG requests that this cancellation become effective on July 7, 1997.

Notice of the proposed cancellation has been served upon the New York State Public Service Commission and on the Customer.

Comment date: August 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Union Electric Company

[Docket No. ER97-3675-000]

Take notice that on July 9, 1997, Union Electric Company tendered for filing Sixth Amendment dated as of June 24, 1997, modifying the September 18, 1979, Interconnection Contract between City of Columbia, Missouri, and Union Electric Company.

Said Amendment primarily provides for an increased rate cap to the reservation charge for Short-Term Non-Firm Power.

Comment date: August 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Southwestern Public Service Company

[Docket No. ER97-3676-000]

Take notice that on July 10, 1997, Southwestern Public Service Company (Southwestern) submitted an executed service agreement under its open access transmission tariff with Tenaska Power Services Company. The service agreement is for umbrella non-firm point-to-point transmission service.

Comment date: August 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER97-3673-000]

Take notice that on July 9, 1997, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison

Company and West Penn Power Company (Allegheny Power) filed Supplement No. 27 to add two (2) new Customers to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available as of July 8, 1997, to NP Energy Inc., and Northeast Utilities Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-20663 Filed 8-5-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1930-014]

Southern California Edison Company; Notice of Availability of Draft Environmental Assessment

July 31, 1997.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No.

486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the existing Kern River No. 1 Project, and has prepared a Draft Environmental Assessment (DEA) for the project. The project is located near Bakersfield, in Kern County, California. The DEA contains the staff's analysis of the potential environmental impacts of the project and has concluded that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Room at 888 First Street, N.E., Washington, D.C. 20426.

Any comments should be filed within 30 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. For further information, contact David Turner, Environmental Coordinator, at (202) 219-2844.

Lois D. Cashell,
Secretary.

[FR Doc. 97-20712 Filed 8-5-97; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing With the Commission and Ready for Environmental Assessment

July 31, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Major License.
- b. *Project No.:* P-11301-001.
- c. *Dated Filed:* November 8, 1995.
- d. *Applicant:* Fall Line Hydro Company, Inc.
- e. *Name of Project:* Carters Reregulation Dam Project.
- f. *Location:* On the Coosawattee River, near the Town of Calhoun, Murray County, Georgia.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).
- h. *Applicant Contact:* Mr. Robert A. Davis, P.O. Box 2143, Lawrenceville, GA 30246, (770) 995-0891.
- i. *FERC Contact:* J.T. Griffin (202) 219-2799.
- j. *Deadline Date:* September 26, 1997.
- k. *Status of Environmental Analysis:* This application is ready for

environmental analysis at this time—see attached paragraph D3.

1. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Carters Reregulation Dam and Reservoir, and would consist of:

(1) A new intake at the existing dam, consisting of a new 12-foot-square opening through the left bank of the non-overflow section of the existing dam, to convey water through the existing dam to a new powerhouse on the downstream side of the existing dam;

(2) A new powerhouse, to be constructed adjacent to the existing channel and immediately downstream of the existing dam, to house three generating units of 1,500 kilowatts (kW) each for a total installed capacity of 4,500-kW, and to discharge water from these units into the existing channel below the dam;

(3) A trashrack and fish screen at the entrance to the new intake;

(4) One-half mile of 12.48 kilovolt transmission line; and

(5) Appurtenant facilities.

The project is estimated to cost 2,500,000 dollars. Average annual power generation for the proposed project is estimated to be 18,672,000 kilowatthours.

m. *Purpose of Project:* Project power would be sold to a local utility company.

n. *This notice also consists of the following standard paragraphs: A2, A9, B1, and D3.*

o. *Available Locations of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files and Maintenance Branch, located at 888 First Street, N.E., Room 2A-1, Washington, D.C. 20426, or by calling (202) 208-2326. A copy is also available for inspection and reproduction at Fall Line Hydro Company, Inc., Lawrenceville, Georgia 30246, (770) 995-0891.

A2. *Development Application—*Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A9. *Notice of intent—*A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

B1. *Protests or Motions to Intervene—*Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

D3. *Filing and Service of Responsive Documents—*The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR