

Section 22 provides that contracts for the sale and delivery of power for periods extending beyond the termination date of a license may be entered into upon the joint approval of the Commission and the appropriate state public service commission or other similar authority in the state in which the sale or delivery of power is made. Grant states in its application that approval of the CEAA is in the public interest because it implements provisions of a 1961 Treaty between the United States and Canada, 15 U.S.T. 1555.

The CEAA was executed on April 29, 1997, between Grant and the United States of America, acting by and through the Bonneville Power Administration, and provides for the delivery of power from the Priest Rapids Project for transfer to Canada in exchange for Grant's use of the improved streamflow provided by Canadian water storage projects pursuant to the 1961 Treaty. Grant will retain one-half of the power generation benefits of the improved streamflow.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.210, 385.211 and 385.214. In determining the appropriate action to take, the Commission will consider all protests and other comments, but only those who file a motion to intervene may become a party to the proceeding. Comments, protests, or motions to intervene must be filed by September 17, 1997; must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE," as applicable and "Project No. 2114." Send the filings (original and 14 copies) to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any filing must also be served upon each representative of the licensee specified in its application.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21756 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2145-030]

Public Utility District No. 1 of Chelan County, Washington; Notice of Application for Approval of Canadian Entitlement Allocation Extension Agreement Beyond the Term of the License

August 12, 1997.

On July 24, 1997, pursuant to Section 22 of the Federal Power Act, 16 U.S.C. § 815, Public Utility District No. 1 of Chelan County, Washington (Chelan), filed an application requesting Commission approval of the Canadian Entitlement Allocation Extension Agreement (CEAA) for the Rocky Reach Project No. 2145, for a period extending approximately 18 years beyond the 2006 expiration date of the license. The project is located on the Columbia River in Chelan County, Washington.

Section 22 provides that contracts for the sale and delivery of power for periods extending beyond the termination date of a license may be entered into upon the joint approval of the Commission and the appropriate state public service commission or other similar authority in the state in which the sale or delivery of power is made. Chelan states in its application that approval of the CEAA is in the public interest because it implements provisions of a 1961 Treaty between the United States and Canada, 15 U.S.T. 1555.

The CEAA was executed on April 29, 1997, between Chelan and the United States of America, acting by and through the Bonneville Power Administration, and provides for delivery of power from the Rocky Reach Project for transfer to Canada in exchange for Chelan's use of the improved streamflow provided by Canadian water storage projects pursuant to the 1961 Treaty. Chelan will retain one-half of the power generation benefits of the improved streamflow.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.210, 385.211 and 385.214. In determining the appropriate action to take, the Commission will consider all protests and other comments, but only those who file a motion to intervene may become a party to the proceeding. Comments, protests, or motions to intervene must be filed by September 17, 1997; must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO

INTERVENE," as applicable, and "Project No. 2145." Send the filings (original and 14 copies) to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any filing must also be served upon each representative of the licensee specified in its application.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21757 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-137-009]

Southern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 12, 1997.

Take notice that on August 7, 1997, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following revised Tariff sheets set forth in compliance with the Commission's July 21, 1997 Order in this docket, to become effective June 1, 1997:

Second Revised 26th Revised Sheet No. 14
Second Substitute 13th Revised Sheet No. 14a

Second Revised 26th Revised Sheet No. 16
Second Substitute 13th Revised Sheet No. 16a

Second Substitute 4th Revised Sheet No. 20
Second Substitute 2nd Revised Sheet No. 20a

On June 12, 1997, Southern filed in this proceeding certain rate sheets which reflected the calculation set forth in GISB Standard 5.3.22 to determine maximum daily volumetric capacity release rates for firm service. On July 21, 1997, the Commission issued an order in this docket in response to Southern's compliance filing that directed Southern to use an annual rate period and four decimal places when calculating such rates. Accordingly, Southern submitted the revised Tariff sheets set forth above.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedures. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-21761 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-686-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

August 12, 1997.

Take notice that on August 7, 1997, Williston Basin Interstate Pipeline Company (Williston), 200 North Third Street, Suite 300, Bismarck, ND 58501, filed in Docket No. CP97-686-000 a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for approval to abandon 4,280 feet of four-inch lateral pipeline located in Richland County, MT, under Williston's blanket certificate issued in Docket No. CP82-487-000 *et al.*, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Williston asserts that the pipeline proposed to be abandoned herein was originally constructed in 1978 to allow the receipt of gas from a supplier at the Petrolane-Perry Gas Processing Company Plant (Plant) and/or to deliver natural gas to the supplier to be used as field fuel. Williston further asserts that the Plant was shut down in the early 1980's and that Williston has not received natural gas from the Plant since 1983 or made deliveries of natural gas through this pipeline since 1993. Williston thus proposes to purge this pipeline and abandon it in place.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If

a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-21754 Filed 8-15-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-148-005]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

August 12, 1997.

Take notice that on August 7, 1997, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective August 1, 1997:

Second Revised Sheet No. 371

First Revised Sheet No. 372

Sheet Nos. 373-499

Williston Basin states that the revised tariff sheets reflect modifications to Williston Basin's FERC Gas Tariff in compliance with the Commission's Letter Order issued July 24, 1997 in Docket No. RP97-148-004. Williston Basin states that the tariff sheets reflect the Gas Industry Standards Board (GISB) Standard No. 4.3.6 adopted by the Commission in Order No. 587-C.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of the filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-21762 Filed 8-15-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7890-014]

Matthew Bonaccorsi; Notice Of Availability of Environmental Assessment

August 12, 1997.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order 486, 52 FR 47897), the Commission's Office of Hydropower Licensing has reviewed an exemption surrender application for the Wendell Dam Project, No. 7890-014. The Wendell Dam Project is located on the Sugar River in Sullivan County, New Hampshire. The EA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Commission's Reference and Information Center, Room 2A, 888 First Street, N.E., Washington, D.C. 20426. For further information, please contact the project manager, Ms. Hillary Berlin, at (202) 219-0038.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-21759 Filed 8-15-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494-136]

Grand River Dam Authority; Notice of Availability of Final Environmental Assessment

August 12, 1997.

A final environmental assessment (FEA) is available for public review. The FEA analyzes the environmental impacts of an application filed by Grand River Dam Authority (licensee) to permit Brian Miller and Dennis Blakemore, d/b/a Honey Creek Landing, Ltd., LLC, (HCL) to construct new marina docking facilities on the Honey Creek arm of Grand Lake, the project reservoir. HCL requests permission to construct 7 floating boat docks containing a total of 242-slips. The marina would be located on the north shore of the creek immediately west of U.S. Highway 59 in the Town of Grove. In the FEA, staff concludes that approval of the licensee's proposal