

**44. Texas Utilities Electric Co.**

[Docket No. ER97-3885-000]

Take notice that on July 25, 1997, Texas Utilities Electric Company (TU Electric), tendered for filing three executed transmission service agreements (TSA's) with American Energy Solutions, Inc., Williams Energy Services Company and PECO Energy Company—Power Team for certain Economy Energy Transmission Service transactions under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA's that will permit them to become effective on or before the service commencement date under each of the three TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on American Energy Solutions, Inc., Williams Energy Services Company and PECO Energy Company—Power Team as well as the Public Utility Commission of Texas.

*Comment date:* August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

**45. PacifiCorp Power Marketing, Inc.**

[Docket No. ER97-3886-000]

Take notice that on July 25, 1997, PacifiCorp Power Marketing, Inc., on behalf of the PPM Sales Subsidiaries, tendered for filing initial FERC electric service tariffs, Rate Schedules No. 1, and a petition for blanket approvals and waivers of various Commission regulations under the Federal Power Act.

*Comment date:* August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

**46. Vanpower, Inc.; QST Energy Trading Inc.; SuperSystems, Inc.; TECO EnergySource, Inc.; Preferred Energy Services, Inc.; Power Providers Inc.; CMS Marketing, Services and Trading, Company**

[Docket No. ER96-552-006; Docket No. ER96-553-007; Docket No. ER96-906-005; Docket No. ER96-1563-005; Docket No. ER96-2141-004; Docket No. ER96-2303-004; Docket No. ER96-2350-007 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 14, 1997, Vanpower, Inc., filed certain information as required by the Commission's January 19, 1996, order in Docket No. ER96-552-000.

On July 15, 1997, QST Energy Trading Inc., filed certain information as

required by the Commission's March 14, 1996, order in Docket No. ER96-553-000.

On July 11, 1997, SuperSystems, Inc., filed certain information as required by the Commission's March 27, 1996, order in Docket No. ER96-906-000.

On July 14, 1997, TECO EnergySource, Inc., filed certain information as required by the Commission's June 11, 1996, order in Docket No. ER96-1563-000.

On July 15, 1997, Preferred Energy Services, Inc., filed certain information as required by the Commission's August 13, 1996, order in Docket No. ER96-2141-000.

On July 17, 1997, Power Providers, Inc., filed certain information as required by the Commission's September 3, 1996, order in Docket No. ER96-2303-000.

On July 22, 1997, CMS Marketing Services and Trading Company, filed certain information as required by the Commission's September 6, 1996, order in Docket No. ER96-2350-000.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-22294 Filed 8-21-97; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 5728-016]

**Sandy Hollow Power Company; Notice of Availability of Environmental Assessment**

August 18, 1997.

An environmental assessment (EA) is available for public review. The EA is for an application to amend the Sandy

Hollow Hydroelectric Project. The licensee proposes to change its method of water delivery to its authorized 160-kW generating unit. The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The Sandy Hollow Hydroelectric Project is located on the Indian River in Philadelphia Township, Jefferson County, New York.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed in the Public Reference Branch, Room 1C-1, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

For further information, please contact the project manager, Mr. John Novak, at (202) 219-2828.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-22317 Filed 8-21-97; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Southwestern Power Administration****Integrated System Power Rates**

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of public review and comment.

**SUMMARY:** The Administrator, Southwestern Power Administration (Southwestern), has prepared Current and Revised 1997 Power Repayment Studies which show the need for an increase in annual revenues to meet cost recovery criteria. Such increased revenues are needed primarily to cover increased investments and replacements in hydroelectric generating and high-voltage transmission facilities. The Administrator has developed proposed Integrated System Rate Schedules, which are supported by a rate design study, to recover the required revenues and to unbundle transmission rates for open access in accordance with the Federal Energy Regulatory Commission (FERC) Orders 888 and 889. Beginning January 1, 1998, the proposed rates would increase annual system revenues approximately 3.3 percent from \$96,192,500 to \$99,405,135.

**DATES:** The consultation and comment period will begin on August 22, 1997 and will end November 20, 1997.

1. Public Information Forum—September 4, 1997, 8:30 a.m., Tulsa, OK.
2. Public Comment Forum—October 9, 1997, 8:30 a.m., Tulsa, OK.