

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. NJ97-14-000]

**East Kentucky Power Cooperative; Notice of Filing**

August 18, 1997.

On July 15, 1997, East Kentucky Power Cooperative (EKPC), a non-public utility operating in central and eastern Kentucky, submitted for filing an Open Access Transmission Tariff and a request for declaratory order which would find that EKPC's Transmission Tariff meets the Federal Energy Regulatory Commission's (Commission's) comparability standards and is therefore an acceptable reciprocity tariff pursuant to the provisions of Order No. 888.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protest should be filed on or before August 29, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 97-22319 Filed 8-21-97; 8:45]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 1218]

**Georgia Power Company; Notice of Availability of Study Results and Request for Additional Studies**

August 18, 1997.

Georgia Power Company is currently engaged in the process of obtaining from the Federal Energy Regulatory Commission (Commission) a new license for the Flint River Hydroelectric Project (FERC No. 1218). The current license for the project is due to expire on September 30, 2001. The project is located on the Flint River, near the City

of Albany, in Dougherty and Lee Counties, Georgia. Under the Commission's regulations, an application for license for the project must be filed by September 30, 1999. Georgia Power Company is managing relicensing activities in cooperation with a team of federal and state resource agencies, conservation groups, and local governments (the Consultation Team).

Pursuant to the Energy Policy Act of 1992, and the Commission's regulations, Georgia Power Company intends to prepare a Draft Environmental Assessment (DEA) as part of the license application, to be filed with the Commission, for the project. A public scoping meeting was held on September 12, 1995, to identify the scope of environmental issues that should be analyzed in the DEA.

Based on information contained in Scoping Document I, and following receipt of additional informational from resource agencies and other interested parties, Georgia Power Company prepared and circulated Scoping Document II. Study plans, designed to address the environmental concerns raised during the scoping process, were subsequently prepared by Georgia Power Company and their environmental consultant. The study plans were then finalized, and studies were undertaken from late Spring 1996 through late Spring 1997. During the field studies, Georgia Power Company and their environmental consultant worked closely with the participating agencies to coordinate and refine the studies. During the period from August 15, 1997 until October 14, 1997, these study reports will be available for public review in Georgia Power Company's public library at its offices at 333 Piedmont Avenue in Atlanta Georgia. The study reports will also be available in the Commission's Public Reference Room at 888 First Street, NE., in Washington, DC. The public is invited to review these documents and to file comments on the adequacy of these studies in addressing issues raised during the scoping process. Comments on these studies and requests for any additional studies are due by October 14, 1997.

Because Section 4.32(b)(7) of the Commission's Regulations has been previously waived, we are requesting that if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the project on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Secretary of the Commission at 888 First Street, NE.,

Washington, DC 20426 by October 14, 1997, and serve a copy of the request on Mr. Mike Phillips, Georgia Power Company, Bin 20020, 333 Piedmont Avenue, Atlanta, GA 30308.

**Linwood A. Watson, Jr.,***Acting Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP97-697-000]

**K N Interstate Gas Transmission Company; Notice of Request Under Blanket Authorization**

August 18, 1997.

Take notice that on August 15, 1997, K N Interstate Gas Transmission Company (KNI), Post Office Box 281304, Lakewood, Colorado 80228-8304, filed a prior notice request with the Commission in Docket No. CP97-697-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to install and operate twelve new delivery taps and appurtenant facilities in Converse County, Wyoming, under KNI's blanket certificates issued in Docket Nos. CP83-140-000, CP83-140-001, and CP89-1043-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

KNI proposes to install and operate 12 delivery taps under a transportation agreement with K N Energy, Inc. (K N Energy). KNI states that it would install one tap on an existing KNI lateral and eleven taps on KNI's recently certificated Pony Express pipeline, in order to relocate 12 taps on an existing 12-inch diameter transmission pipeline being converted to unprocessed gas service. KNI states that it would place the Pony Express pipeline in service on October 1, 1997, to serve K N Energy's direct retail sales customers. KNI states that it would deliver up to 36 Mcf of natural gas on a peak day and up to 5,507 Mcf of natural gas annually via these 12 new delivery taps. KNI also states that it would spend approximately \$30,000 to install all 12 delivery taps.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the