

44. Texas Utilities Electric Co.

[Docket No. ER97-3885-000]

Take notice that on July 25, 1997, Texas Utilities Electric Company (TU Electric), tendered for filing three executed transmission service agreements (TSA's) with American Energy Solutions, Inc., Williams Energy Services Company and PECO Energy Company—Power Team for certain Economy Energy Transmission Service transactions under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA's that will permit them to become effective on or before the service commencement date under each of the three TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on American Energy Solutions, Inc., Williams Energy Services Company and PECO Energy Company—Power Team as well as the Public Utility Commission of Texas.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

45. PacifiCorp Power Marketing, Inc.

[Docket No. ER97-3886-000]

Take notice that on July 25, 1997, PacifiCorp Power Marketing, Inc., on behalf of the PPM Sales Subsidiaries, tendered for filing initial FERC electric service tariffs, Rate Schedules No. 1, and a petition for blanket approvals and waivers of various Commission regulations under the Federal Power Act.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

46. Vanpower, Inc.; QST Energy Trading Inc.; SuperSystems, Inc.; TECO EnergySource, Inc.; Preferred Energy Services, Inc.; Power Providers Inc.; CMS Marketing, Services and Trading, Company

[Docket No. ER96-552-006; Docket No. ER96-553-007; Docket No. ER96-906-005; Docket No. ER96-1563-005; Docket No. ER96-2141-004; Docket No. ER96-2303-004; Docket No. ER96-2350-007 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 14, 1997, Vanpower, Inc., filed certain information as required by the Commission's January 19, 1996, order in Docket No. ER96-552-000.

On July 15, 1997, QST Energy Trading Inc., filed certain information as

required by the Commission's March 14, 1996, order in Docket No. ER96-553-000.

On July 11, 1997, SuperSystems, Inc., filed certain information as required by the Commission's March 27, 1996, order in Docket No. ER96-906-000.

On July 14, 1997, TECO EnergySource, Inc., filed certain information as required by the Commission's June 11, 1996, order in Docket No. ER96-1563-000.

On July 15, 1997, Preferred Energy Services, Inc., filed certain information as required by the Commission's August 13, 1996, order in Docket No. ER96-2141-000.

On July 17, 1997, Power Providers, Inc., filed certain information as required by the Commission's September 3, 1996, order in Docket No. ER96-2303-000.

On July 22, 1997, CMS Marketing Services and Trading Company, filed certain information as required by the Commission's September 6, 1996, order in Docket No. ER96-2350-000.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-22294 Filed 8-21-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 5728-016]

Sandy Hollow Power Company; Notice of Availability of Environmental Assessment

August 18, 1997.

An environmental assessment (EA) is available for public review. The EA is for an application to amend the Sandy

Hollow Hydroelectric Project. The licensee proposes to change its method of water delivery to its authorized 160-kW generating unit. The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The Sandy Hollow Hydroelectric Project is located on the Indian River in Philadelphia Township, Jefferson County, New York.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed in the Public Reference Branch, Room 1C-1, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

For further information, please contact the project manager, Mr. John Novak, at (202) 219-2828.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-22317 Filed 8-21-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Southwestern Power Administration****Integrated System Power Rates**

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of public review and comment.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), has prepared Current and Revised 1997 Power Repayment Studies which show the need for an increase in annual revenues to meet cost recovery criteria. Such increased revenues are needed primarily to cover increased investments and replacements in hydroelectric generating and high-voltage transmission facilities. The Administrator has developed proposed Integrated System Rate Schedules, which are supported by a rate design study, to recover the required revenues and to unbundle transmission rates for open access in accordance with the Federal Energy Regulatory Commission (FERC) Orders 888 and 889. Beginning January 1, 1998, the proposed rates would increase annual system revenues approximately 3.3 percent from \$96,192,500 to \$99,405,135.

DATES: The consultation and comment period will begin on August 22, 1997 and will end November 20, 1997.

1. Public Information Forum—September 4, 1997, 8:30 a.m., Tulsa, OK.
2. Public Comment Forum—October 9, 1997, 8:30 a.m., Tulsa, OK.

ADDRESSES: The forums will be held in Southwestern's offices, Room 1402, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103. Ten copies of the written comments should be submitted to the Administrator, Southwestern Power Administration, U.S. Department of Energy, P.O. Box 1619, Tulsa, Oklahoma, 74101.

FOR FURTHER INFORMATION CONTACT: Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101, (918) 595-6696.

SUPPLEMENTARY INFORMATION: The U.S. Department of Energy was created by an Act of the U.S. Congress, Department of Energy Organization Act, Public Law 95-91, dated August 4, 1977, and Southwestern's power marketing activities were transferred from the Department of Interior to the Department of Energy, effective October 1, 1977. Guidelines for preparation of power repayment studies are included in DOE Order No. RA 6120.2, Power Marketing Administration Financial Reporting. Procedures for Public Participation in Power and Transmission Rate Adjustments of the Power Marketing Administrations are found at title 10, part 903, subpart A of the Code of Federal Regulations (10 CFR 903).

Southwestern markets power from 24 multi-purpose reservoir projects with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the States of Arkansas, Missouri, Oklahoma, and Texas.

Southwestern's marketing area includes these States plus Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are Southwestern's transmission facilities which consist of 2,220 kilometers (1,380 miles) of high-voltage transmission line, 24 substations, and 46 microwave and VHF radio sites. Costs associated with the Sam Rayburn and Robert D. Willis Dams, two projects that are isolated hydraulically, electrically, and financially from the Integrated System are repaid by separate rate schedules and are not addressed in this notice.

Following Department of Energy guidelines, the Administrator, Southwestern, prepared a Current Power Repayment study using existing system rates. The Study indicates that Southwestern's legal requirement to repay the investment in power generating and transmission facilities for power and energy marketed by Southwestern will not be met without an increase in revenues. The need for increased revenues is primarily due to the increased costs for project investments, together with increased costs for transmission and generation replacements. The Revised Power Repayment Study shows that additional annual revenues of \$3,212,635, (a 3.3 percent increase), beginning January 1, 1998, are needed to satisfy repayment criteria.

A Rate Design Study has also been completed which allocates the revenue requirement to the various system rate schedules for recovery, and provides for transmission service rates in conformance with FERC Order No. 888

(Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities). The proposed new rates would increase estimated annual revenues from \$96,192,500 to \$99,405,195 and would satisfy the present financial criteria for repayment of the project and transmission system investments within the required number of years. As indicated in the Integrated System Rate Design Study, this revenue would be developed primarily through increases in the charges for transmission and ancillary services for deliveries of both Federal and non-Federal power and associated energy from the transmission system of Southwestern. There are also increased charges for transformation services for deliveries at voltages of 69 kV (kilovolt) or less. The generation component of the power rate has declined, as has the energy rate.

A second component of the Integrated System rates for power and energy, the purchased power adder, produces revenues which are segregated to cover the cost of power purchased to meet required contractual obligations. The purchased power adder is established to reflect what is expected to be needed by Southwestern to meet purchased power needs on an average annual basis. It has been increased slightly from the existing rate to reflect the projected power costs based on present market rates. The Administrator's authority to adjust the purchased power adder annually at his discretion, plus or minus \$0.0005 per kilowatt-hour (kWh), is increased by six tenths of one mill per kWh to \$0.0011 per kWh in the proposed rate schedules.

Below is a general comparison of the existing and proposed system rates:

	Existing rates	Proposed rates
Capacity: Grid or 138-161kV.	Rate Schedule P-90A (System Peaking) \$2.52/kW/Mo	Rate Schedule P-98 (System Peaking) \$1.87/kW/Mo + \$0.66/kW/Mo (transmission) + \$0.09 (ancillary services) + up to \$0.06/kW/Mo (ancillary services) for delivery in control area:
69 kV	Transformation Service +\$0.12/kW/mo	Transformation Service +\$0.27/kW/mo.
Delivery below 69 kV	+\$0.55/kW/mo	No separate charge.
Energy	Note: transformation charge applied on capacity reservation. \$0.0052/kWh of Peaking Energy and Supplemental Peaking Energy + a Purchased Power Adder of \$0.0009/kWh of Peaking Energy, decreasing to \$0.00/kWh after 9/30/93; (±0.0005 annually at Administrator's discretion) with a customer-specific purchase power credit through September 30, 1993. Rate Schedules P-90B & F90B	Note: transformation charge applied on usage, not reservation. \$0.0048/kWh of Peaking Energy and Supplemental Peaking Energy + a Purchased Power Adder of \$0.0011 of Peaking Energy (± 0.0011 annually at Administrator's discretion).
Capacity (Firm Reservation w/Energy) Grid or 138-161 kV.	Rate Schedule TDC-90 (Transmission) \$0.52/kW/mo	No longer applicable. Rate Schedule TDC-98 (Transmission) \$0.66/kW/Mo. \$0.17/kW/week, \$0.03/kW/day. +Required Ancillary Services: \$0.090/kW/mo, or \$0.022/kW/week, or \$0.004/kW/day. +Non-Req Ancillary Service: up to :\$0.059/kW/mo, or \$0.015/kW/week, or \$0.003/kW/day, or for delivery in control area.
	No firm service by week or day offered	

	Existing rates	Proposed rates
	Transformation Service	Transformation Service
69 kV	+\$0.12/kW/Mo	+\$0.27/kW/Mo
Delivery below 69 kV	+\$0.55/kW/Mo	No separate charge.
	Note: transformation charge applied on capacity reservation.	Note: transformation charge applied on usage, not reservation. Weekly and daily rates not applied.
Energy (Firm w/o Capacity)	\$0.0012/kWh	No longer offered.
Capacity (Non-firm with energy): Grid or 138-161 kV.	The lesser of:	No separate capacity charge.
	\$0.0172/kW/day, or	\$0.0015/kWh delivered.
	\$0.0014/kWh	
	Transformation Service	Transformation Service
69 kV	The lesser of:	No separate capacity charge.
	+\$0.0040/kW/day	Note: transformation charge applied on usage, not reservation. Weekly, daily, and hourly rates not applied.
	+\$0.0004/kWh	
	Transformation Service	
Delivery below 69 kV	The lesser of:	No separate capacity charge.
	+\$0.0183/kW/day	Note: transformation charge applied on usage, not reservation. Weekly, daily, and hourly rates not applied.
	+\$0.0015/kWh	Service no longer offered.
	Rate Schedule IC-90	
	Rate Schedule EE-90 (Excess Energy)	
Energy	\$0.0052/kWh	\$0.0048/kWh + \$0.0018/kWh (transmission) + \$0.00025/kWh (ancillary service) + for delivery in control area: \$0.00017/kWh (ancillary service).

Opportunity is presented for Southwestern customers and other interested parties to receive copies of the Integrated System Studies and proposed rate schedules. If you desire a copy of the Integrated System Power Repayment Studies and Rate Design Study Data Package with proposed Rate Schedules, submit your request to Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, P.O. Box 1619, Tulsa, OK 74101-1619 (918) 595-6696.

A Public Information Forum is being held to explain to customers and the public the proposed rates and supporting studies. The Forum will be conducted by a chairman who will be responsible for orderly procedure. Questions concerning the rates, studies, and information presented at the Forum will be answered, to the extent possible, at the Forum. Questions not answered at the Forum will be answered in writing, except that questions involving voluminous data contained in Southwestern's records may best be answered by consultation and review of pertinent records at Southwestern's offices.

Persons interested in attending the Public Information Forum should indicate in writing by letter or facsimile transmission (918-595-6656) by August 31, 1997, their intent to appear at such Forum. If no one so indicates their intent to attend, no such Forum will be held.

A Public Comment Forum will be held at which interested persons may submit written comments or make oral

presentations of their views and comments. The Forum will be conducted by a chairman who will be responsible for orderly procedure. Southwestern's representatives will be present, and they and the chairman may ask questions of the speakers. Persons interested in attending the Public Comment Forum should indicate in writing by letter or facsimile transmission (918-595-6656) by September 30, 1997, their intent to appear at such Forum. If no one so indicates their intent to attend, no such Forum will be held. Persons interested in speaking at the Forum should submit a request to the Administrator, Southwestern, at least three (3) days prior to the Forum so that a list of speakers can be developed. The chairman may allow others to speak if time permits.

A transcript of each Forum will be made. Copies of the transcripts may be obtained from the transcribing service. Copies of all documents introduced will be available from Southwestern upon request for a fee. Written comments on the proposed Integrated System Rates are due on or before November 20, 1997. Ten copies of the written comment should be submitted to the Administrator, Southwestern, at the above-mentioned address for Southwestern's offices.

Following review of the oral and written comments and the information gathered in the course of the proceedings, the Administrator will submit the amended Integrated System Rate Proposal, Power Repayment Studies, and Rate Design Study in

support of the proposed rates to the Deputy Secretary of Energy for confirmation and approval on an interim basis, and to the Federal Energy Regulatory Commission (FERC) for confirmation and approval on a final basis. The FERC will allow the public an opportunity to provide written comments on the proposed rate increase before making a final decision.

Issued in Tulsa, Oklahoma, this 8th day of August, 1997.

Forrest E. Reeves,
Acting Administrator.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5878-9]

Consumer and Commercial Products: Wood Furniture, Aerospace, and Shipbuilding and Ship Repair Coatings: Control Techniques Guidelines in Lieu of Regulations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed determination.

SUMMARY: The EPA is proposing its determination that control techniques guidelines (CTG) are substantially as effective as national regulations under section 183(e) of the Clean Air Act (CAA), as amended in 1990, in reducing volatile organic compounds (VOC) emissions in ozone nonattainment areas from wood furniture manufacturing,