

inspection in the Public Reference Room.

Lois D. Chasell,

Secretary.

[FR Doc. 97-26487 Filed 10-6-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-770-000]

ANR Pipeline Company and Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

October 1, 1997.

Take notice that on September 25, 1997,¹ ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, and Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, jointly referred to as Applicants, filed in Docket No. CP97-770-000 a request pursuant to Sections 157.205, 157.212, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, and 157.216) for authorization to modify and operate an existing meter station between the Applicants and the Dayton Power and Light Company (DP&L), for delivery of natural gas to DP&L in Montgomery County, Ohio. ANR makes such request under its blanket certificate issued in Docket No. CP82-480-000, while Texas Eastern makes its request under its blanket certificate issued in Docket No. CP82-535-000 both pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

The Applicants state that in response to DP&L's request, they propose to modify an existing meter station, the Farmersville Meter. It is stated that the Farmersville Meter is jointly owned, fifty percent each by ANR and Texas Eastern. The Applicants further state that DP&L has requested that the metering capability of the Farmersville facility be expanded from 100,000 Dt Per day to 200,000 Dt daily, at an estimated project cost of \$105,440.

Specifically, the Applicants propose to construct an additional 8-inch turbine meter, an 8-inch valve, approximately 30-feet of 8-inch piping, and

¹ By supplement filed September 29, 1997, the Applicants clarified the Section of the Commission's Regulations under the NGA, under which they are seeking authorization.

appurtenant facilities such as flanges on the existing meter site. In addition, the Applicants also propose to modify two existing 8-inch turbine meters. It is averred that DP&L has informed the Applicants, that the enhanced facility will allow DP&L to serve existing gas-fired electrical generation facilities in the area, which will be used for peaking and off-system power sales.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT97-69-000]

Boundary Gas, Inc.; Notice of Refund Report

October 1, 1997.

Take notice that on September 26, 1997, Boundary Gas, Inc. (Boundary) tendered for filing a refund report reflecting the flowthrough of the Gas Research Institute (GRI) refund received by Boundary on May 30, 1997.

Boundary states that it has credited such refund, together with interest accrued to date, proportionally to its firm customers of non-discounted service based on the GRI surcharges those customers paid during the calendar year 1996. Boundary states that each customer's credit will be reflected on its invoice for September 1997 services to be issued on or about October 15, 1997.

Boundary states that a copy of this filing is being mailed to each of Boundary's affected customers and the state commissions of New York, Connecticut, New Jersey, Massachusetts, New Hampshire and Rhode Island.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions and protests must be filed on or before October 8, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26477 Filed 10-6-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-740-000]

Iroquois Gas Transmission System, L.P.; Notice of Request Under Blanket Authorization

October 1, 1997.

Take notice that on September 9, 1997, Iroquois Gas Transmission System, L.P. (Iroquois), One Corporate Drive, Suite 600, Shelton, Connecticut 06484, filed in Docket No. CP7-740-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations (18 CFR 157.205, 157.212) under the Natural Gas Act (NGA) for authorization to add a new delivery point and to construct and operate appurtenant facilities on behalf of New York State Electric & Gas Company (NYSEG), an existing shipper, in Lewis County, New York, for Part 284 transportation services by Iroquois, under Iroquois' blanket certificate issued in Docket No. GP89-634-000, *et al.*, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Iroquois proposes to add the new delivery point for service to NYSEG, as local distribution company, and states that NYSEG will construct and operate the associated metering and regulating facilities under New York State jurisdiction. It is stated that the Iroquois is not presently delivering any volumes at the proposed new delivery point. Iroquois and NYSEG estimate that