

- Reorganization and streamlining of the Grant Application, particularly Part III, for improved clarity and burden reduction.

- Minor modifications to Part I to reduce burden by providing additional information used by applicants in completing the form.

- Deletion of the requirement to submit *with the Grant Application*, 5-Element Planning Worksheets for priority community needs. Applicants are now only required to submit their timeline and plan for developing 5-Element Planning Worksheets at the time of their application is submitted.

- Streamlining and standardization of Attachments (Part IV).

- Addition of a table of contents and clarifying instructions.

Once approved by OMB, the revised Grant Application will be completed by all public and private, non-profit organizations applying for National Senior Service Corps funds. The anticipated implementation schedule calls for the revised Grant Application to be used with grants having a start date of July 1, 1998, or thereafter.

For Further Information Please Contact: Janice Forney Fisher (202) 606-5000, extension 275.

Dated: September 30, 1997.

Thomas E. Endres,

Director, National Senior Service Corps.

[FR Doc. 97-26460 Filed 10-6-97; 8:45 am]

BILLING CODE 6050-28-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-778-000]

ANR Pipeline Company; Notice of Application

October 1, 1997.

Take notice that on September 26, 1997, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP97-719-000, an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a natural gas transportation service for Fina Oil and Chemical Company, all as more fully set forth in the application on file with the Commission and open to public inspection.

ANR states that the transportation service was originally authorized in Docket No. CP84-651-000, *et al.* ANR further states that the service is designated as Rate Schedule X-150 in ANR's FERC Gas Tariff, Original Volume No. 2. ANR asserts that the

agreement was entered into by ANR, Fina, Louisiana Resources Company (LRC), and Faustina Pipeline Company (Faustina). ANR further asserts that under the agreement, ANR received natural gas tendered by Fina at High Island Area, Block 546, South Addition, offshore Texas. ANR indicates that it then delivered the gas to LRC at Cameron Parish, Louisiana. It is further indicated that LRC then delivered the gas to Faustina at Vermillion Parish, Louisiana, for ultimate redelivery to a petrochemical plant in Iberville Parish, Louisiana. ANR asserts that by mutual agreement ANR and Fina have agreed to terminate the service. ANR states that no facilities are proposed to be abandoned.

Any person desiring to be heard or to make protest with reference to said application should on or before October 22, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be

unnecessary for ANR to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26473 Filed 10-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-538-000]

ANR Pipeline Company; Notice of Proposed Changes In FERC Gas Tariff

October 1, 1997.

Take notice that, on September 26, 1997, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to be effective October 27, 1997:

Third Revised Sheet No. 1
Fifth Revised Sheet No. 2
Third Revised Sheet No. 49
Eighth Revised Sheet No. 120
Sixth Revised Sheet No. 121
First Revised Sheet No. 122A
Third Revised Sheet No. 132
Original Revised Sheet No. 137A
Second Revised Sheet No. 187A
Fifth Revised Sheet No. 191

ANR states that the purpose of this filing is to make a revision to a provision of ANR's tariff in light of a recent clarification granted by the Commission related to a Gas Industry Standards Board (GISB) standard regarding the delivery point-allocation methodology, as well as to make a number of ministerial corrections, of errors that ANR has discovered in its tariff.

ANR states that copies of the filing have been mailed to all its Second Revised Volume No. 1 customers and state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not served to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Chasell,

Secretary.

[FR Doc. 97-26487 Filed 10-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-770-000]

ANR Pipeline Company and Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

October 1, 1997.

Take notice that on September 25, 1997,¹ ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, and Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, jointly referred to as Applicants, filed in Docket No. CP97-770-000 a request pursuant to Sections 157.205, 157.212, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, and 157.216) for authorization to modify and operate an existing meter station between the Applicants and the Dayton Power and Light Company (DP&L), for delivery of natural gas to DP&L in Montgomery County, Ohio. ANR makes such request under its blanket certificate issued in Docket No. CP82-480-000, while Texas Eastern makes its request under its blanket certificate issued in Docket No. CP82-535-000 both pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

The Applicants state that in response to DP&L's request, they propose to modify an existing meter station, the Farmersville Meter. It is stated that the Farmersville Meter is jointly owned, fifty percent each by ANR and Texas Eastern. The Applicants further state that DP&L has requested that the metering capability of the Farmersville facility be expanded from 100,000 Dt Per day to 200,000 Dt daily, at an estimated project cost of \$105,440.

Specifically, the Applicants propose to construct an additional 8-inch turbine meter, an 8-inch valve, approximately 30-feet of 8-inch piping, and

appurtenant facilities such as flanges on the existing meter site. In addition, the Applicants also propose to modify two existing 8-inch turbine meters. It is averred that DP&L has informed the Applicants, that the enhanced facility will allow DP&L to serve existing gas-fired electrical generation facilities in the area, which will be used for peaking and off-system power sales.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26472 Filed 10-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT97-69-000]

Boundary Gas, Inc.; Notice of Refund Report

October 1, 1997.

Take notice that on September 26, 1997, Boundary Gas, Inc. (Boundary) tendered for filing a refund report reflecting the flowthrough of the Gas Research Institute (GRI) refund received by Boundary on May 30, 1997.

Boundary states that it has credited such refund, together with interest accrued to date, proportionally to its firm customers of non-discounted service based on the GRI surcharges those customers paid during the calendar year 1996. Boundary states that each customer's credit will be reflected on its invoice for September 1997 services to be issued on or about October 15, 1997.

Boundary states that a copy of this filing is being mailed to each of Boundary's affected customers and the state commissions of New York, Connecticut, New Jersey, Massachusetts, New Hampshire and Rhode Island.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions and protests must be filed on or before October 8, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26477 Filed 10-6-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-740-000]

Iroquois Gas Transmission System, L.P.; Notice of Request Under Blanket Authorization

October 1, 1997.

Take notice that on September 9, 1997, Iroquois Gas Transmission System, L.P. (Iroquois), One Corporate Drive, Suite 600, Shelton, Connecticut 06484, filed in Docket No. CP7-740-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations (18 CFR 157.205, 157.212) under the Natural Gas Act (NGA) for authorization to add a new delivery point and to construct and operate appurtenant facilities on behalf of New York State Electric & Gas Company (NYSEG), an existing shipper, in Lewis County, New York, for Part 284 transportation services by Iroquois, under Iroquois' blanket certificate issued in Docket No. GP89-634-000, *et al.*, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Iroquois proposes to add the new delivery point for service to NYSEG, as local distribution company, and states that NYSEG will construct and operate the associated metering and regulating facilities under New York State jurisdiction. It is stated that the Iroquois is not presently delivering any volumes at the proposed new delivery point. Iroquois and NYSEG estimate that

¹ By supplement filed September 29, 1997, the Applicants clarified the Section of the Commission's Regulations under the NGA, under which they are seeking authorization.