

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. TM98-1-97-002]

Chandeleur Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

October 17, 1997.

Take notice on October 14, 1997, Chandeleur Pipe Line Company (Chandeleur) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Second Substitute Seventh Revised Sheet No. 5, with an effective date of October 1, 1997.

Chandeleur states that the filing is being made to correct its September 12, 1997 filing. Chandeleur states that it is replacing one of the two maximum rate columns with the appropriate minimum rate column consistent with the effective Sixth Revised Sheet No. 5.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-28108 Filed 10-22-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-15-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

October 17, 1997.

Take notice that on October 9, 1997, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314-1599, filed in the above docket, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations, and Columbia's authorization in Docket No. CP83-76-000, for authorization to construct and operate the facilities necessary to

establish ten additional points of delivery to existing customers for firm transportation service, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Columbia proposes to construct and operate new points of delivery to Columbia Gas of Ohio (COH) in Medina County, Ohio; Lorain County, Ohio; and Richland County, Ohio, which will involve construction of interconnecting facilities located between Columbia's existing right-of-way to provide the service. COH will install a meter within Columbia's existing right-of-way to provide this service.

Columbia also proposes to construct and operate new points of delivery to Mountaineer Gas Company (MGC) in Marshall County, West Virginia; Kanawah County, West Virginia; Roane County, West Virginia; Mercer County, West Virginia; Clay County, West Virginia (two points of delivery); and in Upshur County, West Virginia, which will involve the construction of interconnecting facilities located on Columbia's existing right-of-way to provide this service. MGC will install a meter within Columbia's existing right-of-way to provide this service.

Columbia states that neither COH nor MGC have requested an increase in their peak day entitlements in conjunction with this request for these new points of delivery. Therefore, there is no impact of Columbia's peak day obligation to its other customers as a result of the establishment of the proposed new facilities.

Columbia states that the interconnecting facilities for each new point of delivery vary according to conditions encountered at each location; however, because the proposed points of delivery to COH and MGC relate to routine residential taps, the following facilities are representative of what will be installed at each location: a 4-inch by 1-inch tap saddle (depending on the size of the pipeline for each requested point); a 1-inch valve, nipple, and less than 20 feet of pipe on Columbia's existing right-of-way. Columbia indicates that COH and MGC will set the meter and regulator at each location.

Columbia states that the quantities to be provided through the new points of delivery will be within Columbia's authorized level of services. Therefore, there is no impact on its existing design day and annual obligations to the Customers as a result of the construction and operation of the new points of delivery for firm transportation service.

Columbia further states that it will comply with the environmental

requirements of Section 157.206(d) of the Commission's regulations prior to the construction and operation of the proposed facilities.

Columbia estimated that the cost to install the new taps to be approximately \$150 per tap and will be treated as an O&M expense.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-28035 Filed 10-22-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. GT97-65-001]

K N Interstate Gas Transmission Co.; Notice of Tariff Filing

October 17, 1997.

Take notice that on October 14, 1997, K N Interstate Gas Transmission Co. (KNI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1-A, Substitute First Revised Sheet No. 2, the following revised tariff sheet, to be effective September 28, 1997:

Substitute First Revised Sheet No. 2

KNI states that the above referenced tariff sheet is being filed to correct a deletion of reference to the state of Nebraska within its Preliminary Statement. The reference to the state of Nebraska was in the Original Sheet No. 2 and should not have been taken out of the Preliminary Statement. KNI has submitted Substituted First Revised Sheet No. 2 to reinstate the include of the state of Nebraska as a place of doing business.

KNI states that copies of the filing were served upon KNI's jurisdictional customers, interested public bodies and all parties to the proceeding.