

Act (NGA) for authorization to construct and operate delivery point facilities in Cheatham County, Tennessee, for Part 284 transportation services by Tennessee on behalf of State Industries, Inc. (State), under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to install the delivery point facilities, which consist of 2 2-inch hot tap assemblies and electronic gas measurement equipment, and explains that State, an end-user, will install approximately 3,500 feet of interconnecting pipe and measuring facilities. It is asserted that the facilities will be used to deliver up to 3,000 Dt equivalent of natural gas on a peak day and 42,000 Dt equivalent on an annual basis to State on an interruptible basis under Tennessee's Rate Schedule IT. It is estimated that the facilities will cost approximately \$80,600, for which Tennessee will be reimbursed by State.

It is stated that the proposal is not prohibited by Tennessee's existing tariff and that the quantities to be delivered to State will not exceed the total quantities authorized. It is further stated that Tennessee has sufficient capacity to make the accommodate the proposed changes without detriment or disadvantage to Tennessee's existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28330 Filed 10-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-27-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanker Authorization

October 21, 1997.

Take notice that on October 15, 1997, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP98-27-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the natural Gas Act (18 CFR 157.205, 157.211) for authorization to own, operate and maintain a new point of delivery in Franklin County, Alabama, so that Texas Eastern may provide natural gas deliveries to Red Bay Water Works & Gas Board, (Red Bay), a municipality and existing Texas Eastern customer, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern states that its proposed point of delivery will utilize tap valves consisting of two 30-inch by 8-inch tees (Tap Valves) on Texas Eastern's existing 30-inch Line No. 10 and 30-inch Line No. 15 at approximate Mile Post 131.09 in Franklin County, Alabama. Texas Eastern states that in addition to the facilities described above, Red Bay will install, or cause to be installed, dual 3-inch meter runs (Meter Station), approximately 100 feet of 4-inch pipeline which will extend from the Meter Station to the Tap Valves, and electronic gas measurement equipment.

Texas Eastern states that Red Bay will reimburse Texas Eastern for 100% of the costs and expenses that Texas Eastern will incur for installing the facilities, which are estimated to approximately \$41,850 including an allowance for federal income taxes.

Texas Eastern states that the transportation service will be rendered pursuant to Texas Eastern's Rate Schedule SCT of Texas Eastern's FERC Gas Tariff, Volume No. 1, and that Texas Eastern's existing tariff does not prohibit the addition of this facility.

Texas Eastern states that the installation of the delivery point will have no effect on Texas Eastern's peak day or annual deliveries. Texas Eastern submits that its proposal will be accomplished without detriment or

disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28332 Filed 10-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-543-001]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 21, 1997.

Take notice that on October 16, 1997, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which tariff sheets are enumerated in Appendix A attached to the filing, with an effective date of November 1, 1997.

Transco states that the purpose of the instant filing is to supplement Transco's Annual Account No. 858 Transportation By Others (TMO) Cost Adjustment filing of September 30, 1997 (September 30 Filing) which incorrectly identified the ACA and GPS rates. In order to reflect the correct ACA and GPS rates, Transco is submitting substitute tariff sheets to replace the tariff sheets included in the September 30 Filing.

Transco states that copies of the instant filing are being mailed to its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28342 Filed 10-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application

October 21, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Major New License.

b. *Project No.:* 2778-005.

c. *Date filed:* May 29, 1997.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Shoshone Falls.

f. *Location:* On the Snake River, at river mile 615 from the confluence with the Columbia River in Jerome and Twin Falls Counties, Idaho.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Robert W. Stahman, Idaho Power Company, 1221 West Idaho Street, P.O. Box 70, Boise, ID 83707, (208) 388-2676.

i. *FERC Contact:* Alan D. Mitchnick, (202) 219-2826.

j. *Deadline for filing interventions and protests:* December 18, 1997.

k. *Status of Environmental Analysis:* This application is not ready for environmental analysis at this time—see attached paragraph E.

l. *Brief Description of Project:* The existing project consists of: (1) a diversion dam consisting of four sections with a total length of 798.4 feet; (2) a reinforced concrete intake structure; (3) a 450-foot-long tunnel and 120-foot-long penstock; (4) a powerhouse containing three generating units with an installed nameplate capacity of 12.5 megawatts; (5) an 86-acre impoundment with a gross storage of 1,500 acre-feet at normal operating elevation; and (6) other appurtenances.

m. *This notice also consists of the following standard paragraphs:* B1, E.

n. Requests for additional studies have been filed in accordance with

section 4.32(b)(7) of the Commission's regulations. These study requests will be addressed in any additional information request to be issued later in the licensing proceeding.

B1. *Protests or Motions to Intervene—* Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

E. *Filing and Service of Responsive Documents—* The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will notify all persons on the service list and affected resource agencies and Indian tribes. If any person wishes to be placed on the service list, a motion to intervene must be filed by the specified deadline date herein for such motions. All resource agencies and Indian tribes that have official responsibilities that may be affected by the issues addressed in this proceeding, and persons on the service list will be able to file comments, terms and conditions, and prescriptions within 60 days of the date the Commission issues a notification letter that the application is ready for an environmental analysis. All reply comments must be filed with the Commission within 105 days from the date of that letter.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005.

Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory

Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28337 Filed 10-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission

October 21, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Subsequent License.

b. *Project No.:* P-2927-004.

c. *Date Filed:* September 29, 1997.

d. *Applicant:* Aquamac Corporation.

e. *Name of Project:* Aquamac Hydro Project.

f. *Location:* On the Merrimack River in Essex County, near Lawrence, Massachusetts.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Gerald J. Griffin, Aquamac Corporation, 9 South Canal Street, Lawrence, MA 01842, (508) 686-0342.

i. *FERC Contact:* Mark Pawlowski (202) 219-2795.

j. *Comment Date:* 60 days from the issuance date of this notice.

k. *Description of Project:* The existing run-of river project utilizes flows diverted by the upstream Lawrence Hydro Project and consisting of: (1) a trashrack structure; (2) manually operated headgate and penstock; (3) a single 250-kW generating unit; and (4) appurtenant facilities. There is no dam and reservoir associated with the project. The applicant estimates that the total average annual generation would be 1,600 Mwh. All generated power is sold to the Merrimac Paper Company for its manufacturing processes.

l. With this notice, we are initiating consultation with the MASSACHUSETTS STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or