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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-213-006]

Columbia Gas Transmission Corporation; Notice of Amendment to Application

October 23, 1997.

Take notice that on October 16, 1997, Columbia Gas Transmission Corporation (Columbia), a Delaware corporation, having its principal place of business at 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed a letter with attachments, originally filed October 14, 1997, that proposes to amend, pursuant to Section 7(c) of the Natural Gas Act, its certificate previously issued by the Commission in an Order Denying Rehearing And Issuing Certificates on May 14, 1997 in Docket Nos. CP96-213-000, *et al.*, Columbia's Market Expansion Project (MEP).

Columbia states that, due to service level changes requested by two of its customers, UGI Utilities, Inc., and Columbia Gas of Pennsylvania, Inc., Columbia finds that it can delete several of the projects previously approved by the Commission's May 14, Order.

Specifically, the above customers have requested a change in service from Rate Schedules FSS and SST (storage and storage transportation service) to Rate Schedule FTS (firm transportation service) in the aggregate of 54,261 Dth/d. Columbia states that, because of this change in service, it can delete several new wells, enhancement wells, new lines and replacement lines in its McArthur, Coco A and Coco C Storage Fields, and defer the construction of certain wells in its Crawford Storage Field; thus reducing the original cost estimate of the MEP by \$16,153,137.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 12, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211)

and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-174-005]

Gulf States Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 23, 1997.

Take notice that on October 20, 1997, Gulf States Transmission Corporation (GSTC), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, certain tariff sheets to be effective November 1, 1997.

GSTC states that the purpose of the filing is to comply with the Commission Staff's letter order dated October 14, 1997 in Docket No. RP97-174-004, which involves compliance with the Commission's Order No. 587-C, issued March 4, 1997 in Docket No. RM96-1-004.

GSTC states that copies of the filing are being mailed to its jurisdictional

customers and interested state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28582 Filed 10-28-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-224-010]

Sea Robin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 23, 1997.

Take notice that on October 21, 1997, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets in compliance with the Commission's Order No. 587-C, the Commission's June 27, 1997, Order and the Commission's October 16, Letter Order in this docket, to become effective November 1, 1997.

First Substitute Third Revised Sheet No. 14
First Substitute First Revised Sheet No. 30a
First Substitute Second Revised Sheet No. 32
First Substitute Third Revised Sheet No. 34
First Substitute Fourth Revised Sheet No. 35
First Substitute Third Revised Sheet No. 95

On April 30, 1997, Sea Robin made a pro forma compliance filing in response to Commission Order No. 587-C in order to implement certain GISB standards. On June 27, 1997, the Commission issued an order accepting Sea Robin's filing subject to certain conditions. The June order required Sea Robin to submit a compliance filing to incorporate into its tariff specific language from GISB standards and definitions addressing OBAs, package Ids, operational flow orders, intra-day nominations, rankings, imbalance penalties and the standard international

unit of gas measurement. In addition, Sea Robin has changed the reference to the version number of Standard 4.3.6 from 1.1 to 1.0.

Sea Robin made a compliance filing consistent with the terms of the June Order on October 1, 1997. On October 16, 1997, the Commission issued a letter order requiring Sea Robin to repaginate 6 of the sheets filed on October 1, 1997. In response to the October 16, letter order, Sea Robin has filed the tariff sheets with the revised pagination. No textual changes were made to the sheets. Sea Robin states that such effective date is appropriate because it is consistent with Sea Robin's April 30, tariff filing, and the timeline established in Order No. 587-C.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211, of the Commission's Rules of Practice and Procedures. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reading Room.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4166-000]

Southern Company Energy Marketing, L.P.; Notice of Issuance of Order

October 24, 1997.

Southern Company Energy Marketing, L.P. (SCEM), a company indirectly owned by Atlantic Richfield Company and the The Southern Company, filed an application for authorization to sell electric energy and capacity at market-based rates, and for certain waivers and authorizations. In particular, SCEM requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by SCEM. On October 10, 1997, the Commission issued an order Accepting Proposed Market-Based Rates for Filing (Order), in the above-docketed proceeding.

The Commission's October 10, 1997 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (D), (E), and (G):

(D) Within 30 days of the date of issuance of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuance of securities or assumptions of liabilities by SCEM should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, SCEM is hereby authorized, pursuant to section 204 of the FPA to issue securities and assume obligations of liabilities as guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of SCEM compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approved of SCEM's issuance of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 10, 1997.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-36-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

October 23, 1997.

Take notice that on October 17, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP98-

36-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate new metering and associated appurtenant facilities in Big Horn County, Wyoming, for use in providing delivery of transportation service to KCS Mountain Resources, Inc. (KCS), under Williston Basin's blanket certificate issued in Docket Nos. CP82-487-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin states that KCS has requested the installation of metering facilities to allow Williston Basin to make deliveries of up to 7,500 Mcf per day to KCS to be used at its gas processing plant and for KCS to provide gas service to a local distribution company.

Williston Basin states that the facilities to be constructed will consist of a new four-inch meter run, meter, SCADA communication equipment and miscellaneous piping, gauges and valves, all of which will be installed within the existing buildings or within the existing fenced metering station. Williston Basin estimates the cost of the proposed metering facilities to be \$59,000, and that the actual cost of the facilities is 100% reimbursable by KCS.

Williston Basin states that in addition to the facilities mentioned above, Williston Basin will be installing approximately 12 feet of additional six-inch piping to connect its system at the intersection of its 10-inch Manderson Lateral and its 12-inch Worland-Cabin Creek Yellow Line to effectuate the delivery of gas to KCS. Williston Basin states that this construction will occur entirely on existing pipeline right-of-way within a concrete-enclosed underground valve box and no ground disturbance will occur. Williston Basin proposes to complete and report such construction under Section 157.208(a) of the Commission's Regulations.

Williston Basin states that it will provide natural gas transportation deliveries to KCS under Rate Schedules FT-1 and/or IT-1 of Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1, and that Williston Basin's FERC Gas tariff does not prohibit the addition of new delivery points. Williston Basin also states that the addition of the proposed facilities will have no significant effect on its peak day or annual requirements and capacity has been determined to exist on the Williston Basin system to serve this natural gas market. Williston Basin