

section 685 of the Individuals with Disabilities Education Act, as amended (20 U.S.C. 1484a). The Council is established to: (1) Minimize duplication across Federal, State and local agencies of programs and activities relating to early intervention services for infants and toddlers with disabilities and their families and preschool services for children with disabilities; (2) ensure effective coordination of Federal early intervention and preschool programs, including Federal technical assistance and support activities; and (3) identify gaps in Federal agency programs and services and barriers to Federal interagency cooperation. To meet these purposes, the FICC seeks to: (1) Identify areas of conflict, overlap, and omissions in interagency policies related to the provision of services to infants, toddlers, and preschoolers with disabilities; (2) develop and implement joint policy interpretations on issues related to infants, toddlers, and preschoolers that cut across Federal agencies, including modifications of regulations to eliminate barriers to interagency programs and activities; and (3) coordinate the provision of technical assistance and dissemination of best practice information. The FICC is chaired by the Assistant Secretary for Special Education and Rehabilitative Services.

At this meeting the FICC plans to discuss issues related to pediatric aids and intervention options for young children; and to assess FICC functioning and changes dictated by the 1997 amendments to the Individuals with Disabilities Education Act.

The meeting of the FICC is open to the public. Written public comment will be accepted at the conclusion of the meeting. These comments will be included in the summary minutes of the meeting. The meeting will be physically accessible with meeting materials provided in both braille and large print. Interpreters for persons who are hearing impaired will be available. Individuals with disabilities who plan to attend and need other reasonable accommodations should contact Kim Lawrence at (202) 205-8428 one week in advance of the meeting.

Summary minutes of the FICC meetings will be maintained and available for public inspection at the U.S. Department of Education, 600 Independence Avenue, S.W., Room 3080, Switzer Building, Washington, DC 20202-2644, from the hours of 9:00 a.m.

to 5:00 p.m., weekdays except Federal Holidays.

Judith E. Heumann,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 97-28600 Filed 10-28-97; 8:45 am]

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DEPARTMENT OF ENERGY

[Docket No. EA-58-F]

Application to Amend Export Authorization; The Detroit Edison Company

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: The Detroit Edison Company has filed, on behalf of itself and Consumers Energy Company, an application for removal of the annual limitation on the existing authorization permitting Detroit Edison and Consumers Energy to export electric energy to Ontario Hydro.

DATES: Comments, protests, or requests to intervene must be submitted on or before November 28, 1997.

ADDRESSES: Comments, protests, or requests to intervene should be addressed as follows: Office of Coal and Power Systems (FE-27), Office of Fossil Energy, Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202-586-9624 or Michael Skinker (Program Attorney) 202-586-6667.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On October 16, 1997, The Detroit Edison Company ("Detroit Edison") applied on behalf of itself and Consumers Energy Company ("Consumers") for removal of the annual limitation on their existing authorization (FE Docket EA-58-E) to export electricity to Ontario Hydro, a Canadian Provincial utility. The existing authorization, issued by the Federal Power Commission on October 20, 1972, allows Detroit Edison and Consumers (together "Michigan Companies") to export to Ontario Hydro up to 4,000,000,000 kilowatt hours (kWhr) of electric energy annually at a maximum rate of 2,200,000,000 volt-amperes (2,200 MVA). Based on emergency situations or other unusual circumstances, the Department of

Energy ("DOE") has granted several temporary waivers of this limit. By this application, the Michigan Companies request that DOE remove the annual energy export limitation on a permanent basis.

In their application, the Michigan Companies assert that reliability will not be adversely affected by the removal of the annual energy export limitation, coordination among the Michigan Companies and Ontario Hydro can be increased, and that there will be no adverse impacts from removing the 4,000,000,000 kWhr limitation. The Michigan Companies do not propose to modify the 2,200,000 kVA limitation on the rate of export, and they represent that they will apply that limitation on a scheduled basis to mitigate loopflow on other systems as a result of increased energy exports to Canada.

The electrical systems of the Michigan Companies and Ontario Hydro presently are interconnected at four points on the U.S.-Canada border. Each interconnection has been authorized by a Presidential permit issued under Executive Order 10485.

Procedural Matters

Any persons desiring to become a party to these proceedings or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of such petitions and protests should be filed with the DOE on or before the date listed above. Additional copies are to be filed directly with John D. McGrane, Morgan, Lewis & Bockius LLP, 1800 M Street, NW., Washington, DC 20036-5869; Raymond O. Sturdy, Jr., The Detroit Edison Company, 2000 Second Avenue-688WCB, Detroit, Michigan, 48226-1279; William M. Lange, Consumers Energy Company, 1016 16th Street, NW., Washington, DC 20036; and Wayne A. Kirkby, Consumers Energy Company, 212 West Michigan Avenue, Jackson, Michigan 49201.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA), and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above.

Issued in Washington, DC on October 23, 1997.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 97-28638 Filed 10-28-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-213-006]

Columbia Gas Transmission Corporation; Notice of Amendment to Application

October 23, 1997.

Take notice that on October 16, 1997, Columbia Gas Transmission Corporation (Columbia), a Delaware corporation, having its principal place of business at 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed a letter with attachments, originally filed October 14, 1997, that proposes to amend, pursuant to Section 7(c) of the Natural Gas Act, its certificate previously issued by the Commission in an Order Denying Rehearing And Issuing Certificates on May 14, 1997 in Docket Nos. CP96-213-000, *et al.*, Columbia's Market Expansion Project (MEP).

Columbia states that, due to service level changes requested by two of its customers, UGI Utilities, Inc., and Columbia Gas of Pennsylvania, Inc., Columbia finds that it can delete several of the projects previously approved by the Commission's May 14, Order.

Specifically, the above customers have requested a change in service from Rate Schedules FSS and SST (storage and storage transportation service) to Rate Schedule FTS (firm transportation service) in the aggregate of 54,261 Dth/d. Columbia states that, because of this change in service, it can delete several new wells, enhancement wells, new lines and replacement lines in its McArthur, Coco A and Coco C Storage Fields, and defer the construction of certain wells in its Crawford Storage Field; thus reducing the original cost estimate of the MEP by \$16,153,137.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 12, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211)

and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28579 Filed 10-28-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-174-005]

Gulf States Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 23, 1997.

Take notice that on October 20, 1997, Gulf States Transmission Corporation (GSTC), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, certain tariff sheets to be effective November 1, 1997.

GSTC states that the purpose of the filing is to comply with the Commission Staff's letter order dated October 14, 1997 in Docket No. RP97-174-004, which involves compliance with the Commission's Order No. 587-C, issued March 4, 1997 in Docket No. RM96-1-004.

GSTC states that copies of the filing are being mailed to its jurisdictional

customers and interested state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28582 Filed 10-28-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-224-010]

Sea Robin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 23, 1997.

Take notice that on October 21, 1997, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets in compliance with the Commission's Order No. 587-C, the Commission's June 27, 1997, Order and the Commission's October 16, Letter Order in this docket, to become effective November 1, 1997.

First Substitute Third Revised Sheet No. 14
First Substitute First Revised Sheet No. 30a
First Substitute Second Revised Sheet No. 32
First Substitute Third Revised Sheet No. 34
First Substitute Fourth Revised Sheet No. 35
First Substitute Third Revised Sheet No. 95

On April 30, 1997, Sea Robin made a pro forma compliance filing in response to Commission Order No. 587-C in order to implement certain GISB standards. On June 27, 1997, the Commission issued an order accepting Sea Robin's filing subject to certain conditions. The June order required Sea Robin to submit a compliance filing to incorporate into its tariff specific language from GISB standards and definitions addressing OBAs, package Ids, operational flow orders, intra-day nominations, rankings, imbalance penalties and the standard international