

unit of gas measurement. In addition, Sea Robin has changed the reference to the version number of Standard 4.3.6 from 1.1 to 1.0.

Sea Robin made a compliance filing consistent with the terms of the June Order on October 1, 1997. On October 16, 1997, the Commission issued a letter order requiring Sea Robin to repaginate 6 of the sheets filed on October 1, 1997. In response to the October 16, letter order, Sea Robin has filed the tariff sheets with the revised pagination. No textual changes were made to the sheets. Sea Robin states that such effective date is appropriate because it is consistent with Sea Robin's April 30, tariff filing, and the timeline established in Order No. 587-C.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211, of the Commission's Rules of Practice and Procedures. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reading Room.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER97-4166-000]

#### Southern Company Energy Marketing, L.P.; Notice of Issuance of Order

October 24, 1997.

Southern Company Energy Marketing, L.P. (SCEM), a company indirectly owned by Atlantic Richfield Company and the The Southern Company, filed an application for authorization to sell electric energy and capacity at market-based rates, and for certain waivers and authorizations. In particular, SCEM requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by SCEM. On October 10, 1997, the Commission issued an order Accepting Proposed Market-Based Rates for Filing (Order), in the above-docketed proceeding.

The Commission's October 10, 1997 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (D), (E), and (G):

(D) Within 30 days of the date of issuance of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuance of securities or assumptions of liabilities by SCEM should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, SCEM is hereby authorized, pursuant to section 204 of the FPA to issue securities and assume obligations of liabilities as guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of SCEM compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approved of SCEM's issuance of securities or assumptions of liabilities \* \* \*.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 10, 1997.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-36-000]

#### Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

October 23, 1997.

Take notice that on October 17, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP98-

36-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate new metering and associated appurtenant facilities in Big Horn County, Wyoming, for use in providing delivery of transportation service to KCS Mountain Resources, Inc. (KCS), under Williston Basin's blanket certificate issued in Docket Nos. CP82-487-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin states that KCS has requested the installation of metering facilities to allow Williston Basin to make deliveries of up to 7,500 Mcf per day to KCS to be used at its gas processing plant and for KCS to provide gas service to a local distribution company.

Williston Basin states that the facilities to be constructed will consist of a new four-inch meter run, meter, SCADA communication equipment and miscellaneous piping, gauges and valves, all of which will be installed within the existing buildings or within the existing fenced metering station. Williston Basin estimates the cost of the proposed metering facilities to be \$59,000, and that the actual cost of the facilities is 100% reimbursable by KCS.

Williston Basin states that in addition to the facilities mentioned above, Williston Basin will be installing approximately 12 feet of additional six-inch piping to connect its system at the intersection of its 10-inch Manderson Lateral and its 12-inch Worland-Cabin Creek Yellow Line to effectuate the delivery of gas to KCS. Williston Basin states that this construction will occur entirely on existing pipeline right-of-way within a concrete-enclosed underground valve box and no ground disturbance will occur. Williston Basin proposes to complete and report such construction under Section 157.208(a) of the Commission's Regulations.

Williston Basin states that it will provide natural gas transportation deliveries to KCS under Rate Schedules FT-1 and/or IT-1 of Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1, and that Williston Basin's FERC Gas tariff does not prohibit the addition of new delivery points. Williston Basin also states that the addition of the proposed facilities will have no significant effect on its peak day or annual requirements and capacity has been determined to exist on the Williston Basin system to serve this natural gas market. Williston Basin