

Gas Tariff, First Revised Volume No. 1, First Revised Sheet No. 5.2 and Second Revised Volume No. 2, Sixth Revised Sheet No. 4A reflecting an increase in the percentage for Fuel, Lost and Unaccounted-for Gas (FL&U Percentage) from 0.31% to 0.49% effective December 1, 1997.

WIC states that copies of the filing were served upon the company's jurisdictional customers and interested state commissions, and are otherwise available for public inspection at WIC's offices in Colorado Springs, Colorado.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-29697 Filed 11-10-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-171-000, et al.]

Energy 2000, Incorporated, et al.; Electric Rate and Corporate Regulation Filings

November 3, 1997.

Take notice that the following filings have been made with the Commission:

1. Energy 2000, Incorporated

[Docket No. ER98-171-000]

Take notice that on October 15, 1997, Energy 2000, Incorporated (Energy 2000) petitioned the Commission for acceptance of Energy 2000 Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based prices; and the waiver of certain Commission Regulations.

Energy 2000 intends to engage in wholesale electric power and energy

purchases and sales as a marketer. Energy 2000 is not in the business of generating or transmitting electric power. Energy 2000 is an independent corporation which is not a subsidiary or affiliate of any other entity nor does it have affiliates of its own.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. The Washington Water Power Company

[Docket No. ER98-172-000]

Take notice that on October 15, 1997, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements for Non-Firm Point-To-Point Transmission Service under WWP's Open Access Transmission Tariff—FERC Electric Tariff, Volume No. 8, with Cook Inlet Energy Supply, LP and NP Energy, Inc. WWP requests the Service Agreements be given effective dates of October 1, 1997.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. PP&L, Inc.

[Docket No. ER98-173-000]

Take notice that on October 15, 1997, PP&L, Inc., (Formerly known as Pennsylvania Power & Light Company) (PP&L), tendered for filing a Transformer Disconnection Agreement between PP&L and Metropolitan Edison Company, d/b/a GPU Energy (GPU), pursuant to which PP&L has agreed to permanently disconnect a 500/230 kV transformer located at PP&L's Hosensack substation. GPU has agreed to pay a contribution-aid-of-construction (CIAC) in return for PP&L disconnecting this transformer. PP&L has not yet collected any monies owed it for disconnecting the transformer.

PP&L states that copies of this filing have been served on GPU and on the Pennsylvania Public Utility Commission.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Millennium Energy Corporation

[Docket No. ER98-174-000]

Take notice that on October 15, 1997, Millennium Energy Corporation (Millennium Energy), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1, to be effective on the date of the Commission's order accepting the Rate Schedule for filing.

Millennium Energy intends to engage in electric power and energy transactions as a marketer. In these transactions, Millennium Energy proposes to charge market-determined rates, mutually agreed upon by the parties. All sales and purchases will be arms-length transactions.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Allegheny Power Service, Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER98-175-000]

Take notice that on October 16, 1997, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 33, to add four (4) new Customers to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available as of October 15, 1997, to CNG Retail Services Corporation, New Energy Ventures, L.L.C., QST Energy Trading Inc., and Williams Energy Services Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. PP&L, Inc.

[Docket No. ER98-176-000]

Take Notice that on October 16, 1997, PP&L, Inc., (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated October 7, 1997, with Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company, each trading and doing business as GPU Energy (GPU) under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds GPU as an eligible customer under the Tariff.

PP&L requests an effective date of October 16, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to GPU and to the Pennsylvania Public Utility Commission.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. PP&L, Inc.

[Docket No. ER98-177-000]

Take Notice that on October 16, 1997, PP&L, Inc., (formally known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated October 2, 1997, with Amoco Energy Trading Corporation (Amoco) under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds Amoco as an eligible customer under the Tariff.

PP&L requests an effective date of October 16, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Amoco and to the Pennsylvania Public Utility Commission.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Central Illinois Light Company

[Docket No. ER98-178-000]

Take notice that on October 16, 1997, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and two service agreements for two new customers, ProLiance Energy LLC and Virginia Electric and Power Company.

CILCO requested an effective date of October 10, 1997.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Wisconsin Power and Light Company

[Docket No. ER98-179-000]

Take notice that on October 16, 1997, Wisconsin Power and Light Company (WP&L), tendered for filing Form Of Service Agreement for Non-Firm Point-to-Point Transmission Service establishing Kansas City Power & Light Company as a point-to-point transmission customer under the terms of WP&L's transmission tariff.

WP&L requests an effective date of September 16, 1997, and; accordingly, seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Southern Company Services, Inc.

[Docket No. ER98-180-000]

Take notice that on October 16, 1997, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed a service agreement under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with the following entity: Northern Indiana Public Service Company. SCSI states that the service agreements will enable Southern Companies to engage in short-term market-based rate sales to this customer.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Florida Power Corporation

[Docket No. ER98-182-000]

Take notice that on October 16, 1997, Florida Power Corporation (FPC), tendered for filing a service agreement between South Carolina Electric and Gas and FPC for service under FPC's Market-Based Wholesale Power Sales Tariff (MR-1), FERC Electric Tariff, Original Volume Number 8. This Tariff was accepted for filing by the Commission on June 26, 1997, in Docket No. ER97-2846-000. The service agreement is proposed to be effective October 14, 1997.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Pennsylvania Power & Light Company

[Docket No. ER98-183-000]

Take notice that on October 15, 1997, Pennsylvania Power & Light Company (PP&L), tendered for filing an Interconnection between PP&L and Williams Generation Company—Hazelton.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Rochester Gas and Electric Corporation

[Docket No. ER98-184-000]

Take notice that on October 14, 1997, Rochester Gas and Electric Corporation (RG&E) filed a Service Agreement between RG&E and the New Energy Ventures, L.L.C. (Customer). This

Service Agreement specifies that the Customer has agreed to the rates, term and conditions of RG&E's FERC Electric Tariff, Original Volume No. 3 (Market-Based Rate Tariff) accepted by the Commission in Docket No. ER97-3553-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of October 8, 1997, for the New Energy Ventures, L.L.C. Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Additional Signatories to PJM Interconnection, L.L.C. Operating Agreement

[Docket No. ER98-185-000]

Take notice that on October 14, 1997, the PJM Inter-connection, L.L.C. (PJM) filed, on behalf of the Members of the LLC, membership applications of Allegheny Electric Cooperative, Inc., MidCon Power Services Corp., Commonwealth Edison Company and Edison Source. PJM requests an effective date of October 16, 1997.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Orange and Rockland Utilities, Inc.

[Docket No. ER98-186-000]

Take notice that on October 15, 1997, Orange and Rockland Utilities, Inc. (O&R), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR Part 35, a service agreement under which O&R will provide capacity and/or energy to New Energy Ventures, L.L.C. (New Energy).

O&R requests waiver of the notice requirement so that the service agreement with New Energy becomes effective as of October 10, 1997.

O&R has served copies of the filing on The New York State Public Service Commission and New Energy.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. New England Power Pool

[Docket No. ER98-187-000]

Take notice that on October 15, 1997, the New England Power Pool (NEPOOL or Pool) Executive Committee filed a request for termination of membership in NEPOOL, with a retroactive date of October 1, 1997, of Oceanside Energy, Inc., and Louis Dreyfus Electric Power, Inc., (collectively, the Terminating

Participants). Such termination is pursuant to the terms of the NEPOOL Agreement dated September 1, 1971, as amended, and previously signed by each of the Terminating Participants. The New England Power Pool Agreement, as amended (the NEPOOL Agreement), has been designated NEPOOL FPC No. 2.

The Executive Committee states that termination of the Terminating Participants with a retroactive date of October 1, 1997, would relieve those entities, at their individual requests, of the obligations and responsibilities of Pool membership and would not change the NEPOOL Agreement in any manner, other than to remove the Terminating Participants from membership in the Pool. Neither of the Terminating Participants has received any energy related services (such as scheduling, transmission, capacity or energy services) under the NEPOOL Agreement.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Allegheny Power Service Corporation, on behalf of Monongahela Power Company The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER98-188-000]

Take notice that on October 16, 1997, Allegheny Power Service Corporation on behalf of Monongahela Power Company, the Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 25 to add Avista Energy, CNG Retail Services Corporation, Entergy Power Marketing Corporation, New Energy Ventures, L.L.C., QST Energy Trading Inc., and Williams Energy Services Company to Allegheny Power Open Access transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000. The proposed effective date under the Service Agreements is October 15, 1997.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Northern States Power Company (Wisconsin Company)

[Docket No. ER98-189-000]

Take notice that on October 16, 1997, Northern States Power Company-Wisconsin (NSP), tendered the Second Amendment to the Power and Energy Supply Agreement between NSP and the City of Spooner. NSP requests an effective date of October 25, 1997.

A copy of the filing was served upon each of the parties named in the Service List.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Texas Utilities Electric Company

[Docket No. ER98-190-000]

Take notice that on October 16, 1997, Texas Utilities Electric Company (TU Electric), tendered for filing an executed transmission service agreement (TSA) with Avista Energy, Inc., for certain Economy Energy Transmission Service transactions under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA that will permit it to become effective on or before the service commencement date under the TSA. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Avista Energy, Inc., as well as the Public Utility Commission of Texas.

Comment date: November 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company

[Docket No. EC98-12-000]

Take notice that Pacific Gas and Electric Company, San Diego Gas & Electric, Company and Southern California Edison Company (the Companies), on October 27, 1997, tendered for filing a Joint Application For Authorization To Permit The Use of Designated Energy Management Facilities And Systems By The California Independent System Operator Corporation. This application requests authorization for the use (including the shared use) by the California Independent System Operator (ISO) of certain Companies' energy management facilities and systems. The application describes the energy management facilities and systems as certain portions of the Companies' communications infrastructure, power system monitoring and control systems, computers, and computer software.

Comment date: November 26, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Cataula Generating Company, L.P.

[Docket No. EC98-13-000]

Take notice that Cataula Generating Company, L.P., (Cataula) on October 29, 1997, tendered for filing a Petition that the Commission approve a disposition of facilities and grant any other authorization the Commission may deem to be required under Section 203 of the Federal Power Act in connection with a proposed sale of all of the stock of Peach II Power Corporation, a partner in Cataula, to PG&E Generating Company.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Amoco Canada Power Resources Company

[Docket No. EG98-5-000]

On October 29, 1997, Amoco Canada Power Resources Company, a company formed under the laws of Nova Scotia, whose address is c/o Amoco Canada Petroleum Company Ltd., 240 4th Avenue S.W., Calgary, Alberta, Canada, T2P 4H4 (the Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's Regulations.

The Applicant will be engaged directly in owning and operating eligible facilities to be constructed in Canada: the 84 MW Primrose power plant to be located near Bonnyville, Alberta, consisting of one General Electric natural-gas fired combustion turbine and electric generator and associated equipment and real estate. The turbine is natural gas-fired only.

Comment date: November 20, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-29731 Filed 11-10-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 459-088, 090 & 091]

Union Electric Company; Notice of Availability of Environmental Assessment

November 5, 1997.

An environmental assessment (EA) is available for public review. The EA analyzes the environmental impacts of approving three non-project lands applications at the Osage Hydroelectric Project FERC No. 459. The Osage Hydroelectric Project is on the Osage River in Benton and Camden Counties, Missouri. Its reservoir is the Lake of the Ozarks. The applications reviewed in the EA include: (1) A permit to dredge 4,000 cubic yards (cy) of sediment and construct a new marina, (2) a permit to dredge 600 cy of sediment and construct a new boat ramp, and (3) a permit to dredge 4,500 cy of gravel to reduce flooding of adjacent properties and install 500 feet of riprap to protect an eroding streambank. These permits are for work in the Gravois Arm, mile 78.7, and Indian Creek Arm of Lake of the Ozarks, respectively

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Commission staff conclude that approving the licensee's applications to grant the three permits would not constitute a major federal action significantly affecting the quality of the human environment. Copies of the EA can be obtained by calling the

Commission's Public Reference Room at (202) 208-1371.

Lois D. Cashell,

Secretary.

[FR Doc. 97-29682 Filed 11-10-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

November 5, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File an Application for a New License.

b. *Project No.:* 2835.

c. *Date filed:* October 20, 1997.

d. *Submitted By:* New York State Electric & Gas Corporation, current licensee.

e. *Name of Project:* Rainbow Falls Hydroelectric Project.

f. *Location:* On the Ausable River, in Clinton and Essex Counties, New York.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of current license:* April 1, 1962.

i. *Expiration date of current license:* November 30, 2002.

j. *The project consists of:* (1) A 435-foot-long concrete gravity dam comprising; (a) a 345-foot-long, 19-foot-high spillway equipped with 3-foot-high flash boards; (b) a sluice gate section and intake works; and (c) a concrete abutment and earthen dike; (2) a 17-acre reservoir with a maximum water surface elevation of 311 feet msl; (3) a power intake leading to a 250-foot-long, 14-foot-wide, and 22-foot-deep power canal; (4) a gatehouse with a trashrack and three gates; (5) a 411-foot-long and a 401-foot-long, 6-foot-diameter

penstocks; (6) a powerhouse containing two generating units with a total installed capacity of 2,640 kW; and (7) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: New York State Electric & Gas Corporation, Corporate Drive, Kirkwood Industrial Park, Kirkwood, NY 13795, Attn: Carol Howland, (607) 762-8881.

l. *FERC contact:* Tom Dean (202) 219-2778.

m. Pursuant to 18 CFR 16.9 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 30, 2000.

Lois D. Cashell,

Secretary.

[FR Doc. 97-29683 Filed 11-10-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Office of Hearings and Appeals

Notice of Cases Filed During the Week of August 11 Through August 15, 1997

During the Week of August 11 through August 15, 1997, the appeals, applications, petitions or other requests listed in this Notice were filed with the Office of Hearings and Appeals of the Department of Energy.

Any person who will be aggrieved by the DOE action sought in any of these cases may file written comments on the application within ten days of publication of this notice or the date of receipt of actual notice, whichever occurs first. All such comments shall be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20585-0107.

Dated: October 27, 1997.

George B. Breznay,

Director, Office of Hearings and Appeals.

LIST OF CASES RECEIVED BY THE OFFICE OF HEARINGS AND APPEALS

[Week of August 11 through August 15, 1997]

Date	Name and location of applicant	Case No.	Type of submission
8/12/97	Damar Worldwide, Inc., Memphis, Tennessee.	VEE-0048	Request for Exception. If granted: Damar Worldwide, Inc. would be granted exception relief from the energy efficiency standards for 75 watt RB30 incandescent light bulbs specified in 10 CFR Part 430 which would permit the firm to import lamps of that wattage that were ordered from foreign manufacturers before it received actual notice that the regulations were modified in a Final Rule published in the FEDERAL REGISTER on May 29, 1997.