

right-of-first-refusal tariff provisions to reduce the term cap for matching a competitive bid from twenty years to five years in order to avoid pregranted abandonment of service.

Kern River states that a copy of this filing has been served upon Kern River's jurisdictional customers and upon interested state regulatory commissions.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG98-2-000]

Midwestern Gas Transmission Company; Notice of Filing

November 10, 1997.

Take notice that on November 6, 1997, Midwestern Gas Transmission Company (Midwestern) filed updated standards of conduct under Standard I, 18 CFR 161.3(i), and to reflect changes resulting from the corporate merger with El Paso Natural Gas Company and sale of Kern River Gas Transmission Company.

Midwestern states that it served a copy of the filing on all of its customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 or 385.214. All such motions to intervene or protest should be filed on

or before November 25, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4347-000]

Northeast Energy Services, Inc.; Notice of Issuance of Order

November 12, 1997.

Northeast Energy Services, Inc. (Northeast Energy) submitted for filing a rate schedule under which Northeast Energy will engage in wholesale electric power and energy transactions as a marketer. Northeast Energy also requested waiver of various Commission regulations. In particular, Northeast Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Northeast Energy.

On October 24, 1997, pursuant to delegated authority, the Director, Division of Rate Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Northeast Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Northeast Energy is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably

necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Northeast Energy's issuance of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 24, 1997. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 97-30112 Filed 11-14-97; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-66-000]

Questar Pipeline Company; Notice of Application

November 10, 1997.

Take notice that on November 3, 1997, Questar Pipeline Company (Questar), 180 East First South Street, Salt Lake City, Utah 84111, filed in Docket No. CP98-66-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate a compressor station in Carbon County, Utah, all as more fully set forth in the application on file with the Commission and open to public inspection.

Questar states that the Oak Spring Compressor Station would be used to boost main-line pressure and provide additional firm capacity of 52,000 dt equivalent of natural gas per day on Questar's system. It is asserted that Questar would install a 5,940 horsepower compressor and 2 20-inch diameter pipelines, each about 605 feet in length, to connect the compressor to Questar's Main Line No. 40.

It is estimated that the cost of the facilities would be \$8,218,000. Questar requests rolled-in rate treatment and requests that it not be placed at risk for the recovery of the costs associated with the compressor station. Questar explains that it held an open season between July 2, and July 17, 1997, to assess customer interest in the Oak Spring Compressor Station, and that the results of the open season clearly indicate that and that the results of the open season clearly indicate that sufficient market demand exists to support construction of the