

Specifically, GTI is: (1) Submitting a title page; (2) revising the Table of Contents to include a brief description of each service; (3) updating the preliminary statement; (4) adding a new General Terms and Conditions ("GT&C") Section 25 entitled "Order of Discounts"; (5) adding a new GT&C Section 26 entitled "Policy With Respect to Fees and Construction of New Facilities"; (6) eliminating the index of customers; and (7) removing the "Qualification for Service" section from the EFT, FT, and IT Rate Schedules and placing it in the GT&C as Section 24 thereof.

GTI states that copies of this filing were served upon its firm customers and interested state commissions. Copies were also served on all interruptible customers as of the date of the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-32384 Filed 12-10-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG95-46-000, et al.]

The Hub Power Company, et al.; Electric Rate and Corporate Regulation Filings

December 4, 1997.

Take notice that the following filings have been made with the Commission:

1. The Hub Power Company

[Docket No. EG95-46-000]

Take notice that on December 2, 1997, pursuant to Section 365.7 of the Commission's Regulations, 18 CFR

365.7, The Hub Power Company filed notification that it surrenders its status as an exempt wholesale generator under Section 32(a) (1) of the Public Utility Holding Company Act of 1935, as amended.

2. Millennium Power Partners, L.P.

[Docket No. EG98-12-000]

On November 26, 1997, Millennium Power Partners, L.P. (Millennium), a Delaware limited partnership with its principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Millennium proposes to construct a 360 MW natural gas-fired combined cycle power plant in the Town of Charlton, Massachusetts. The proposed power plant is expected to commence commercial operation in the year 2000. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: December 24, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Nevada Power Company

[Docket No. ER96-447-002]

Take notice that on November 12, 1997, Nevada Power Company (Nevada Power), tendered for filing, in Docket No. OA96-188-000, revised tariff sheets which specify the on-peak and off-peak hours of non-firm point-to-point transmission service in compliance with the Commission's order dated October 17, 1997. Nevada Power requests a waiver of the 60 day notice requirement and requests that the revised tariff sheets be effective as of the date of the filing.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Louisville Gas and Electric Company

[Docket No. ER98-662-000]

Take notice that on November 13, 1997, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Hoosier Energy Rural Electric Coop Inc., under Rate GSS.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Louisville Gas and Electric Company

[Docket No. ER98-663-000]

Take notice that on November 13, 1997, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Market Responsive Energy Inc., under Rate GSS.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company

[Docket No. ER98-664-000]

Take notice that on November 13, 1997, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Electric Clearinghouse, Inc., under Rate GSS.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company

[Docket No. ER98-665-000]

Take notice that on November 13, 1997, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and CMS Marketing, Services and Trading under Rate GSS.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Washington Water Power

[Docket No. ER98-666-000]

Take notice that on November 13, 1997, Washington Water Power, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, executed Service Agreement and Certificate of Concurrence under WWP's FERC Electric Tariff First Revised Volume No. 9, TransCanada Power, a division of TransCanada Energy Ltd., formerly doing business as TransCanada Power Corporation. WWP previously filed an unsigned TransCanada Power Corporation Service Agreement dated 12/15/96 with the Commission, noticed under Docket No. ER97-1252-000. The TransCanada Power, a division of TransCanada Energy Ltd., Service Agreement, dated November 1, 1997, therefore replaces the unsigned TransCanada Power Corporation Service Agreement.

Comment date: December 19, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Houston Lighting & Power Company

[Docket No. ER98-667-000]

Take notice that on November 13, 1997, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with Avista Energy, Inc., (Avista) for Non-Firm Transmission Service under HL&P's FERC Electric Tariff, Third Revised Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of November 13, 1997.

Copies of the filing were served on Avista and the Public Utility Commission of Texas.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. South Carolina Electric & Gas Company

[Docket No. ER98-669-000]

Take notice that on November 13, 1997, South Carolina Electric & Gas Company, tendered for filing a report that summarizes transactions that occurred July 1, 1997, through September 30, 1997, pursuant to the Market-Based Tariff accepted by the Commission in Docket Nos. ER96-1085-000 and ER96-3073-000.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Southwestern Public Service Company

[Docket No. ER98-670-000]

Take notice that on November 14, 1997, New Century Services, Inc., on behalf of Southwestern Public Service Company (Southwestern), submitted an executed umbrella service agreement under Southwestern's market-based sales tariff with Western Resources, Inc., (Western). This umbrella service agreement provides for Southwestern's sale and Western's purchase of capacity and energy at market-based rates pursuant to Southwestern's market-based sales tariff.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Virginia Electric and Power Company

[Docket No. ER98-671-000]

Take notice that on November 14, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing Service Agreements for Firm Point-to-Point Transmission Service with CNG Power Services Corporation, Sonat Power Marketing L.P., PP&L, Inc., and Progress Power Marketing, Inc.,

under the Open Access Transmission Tariff to Eligible Purchasers filed July 14, 1997. Under the tendered Service Agreement Virginia Power will provide firm point-to-point service to the Transmission Customers as agreed to by the parties under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon CNG Power Services Corporation, Sonat Power Marketing L.P., PP&L, Inc., Progress Power Marketing, Inc., the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Virginia Electric and Power Company

[Docket No. ER98-672-000]

Take notice that on November 14, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and Bruin Energy, Inc., under the FERC Electric Tariff (Original Volume No. 4), which was accepted by order of the Commission dated September 11, 1997, in Docket No. ER97-3561-000 (80 FERC ¶ 61,275 (1997)). Under the tendered Service Agreement, Virginia Power will provide services to Bruin Energy, Inc., under the rates, terms and conditions of the applicable Service Schedules included in the Tariff. Virginia Power requests an effective date of October 21, 1997, for the Service Agreement.

Copies of the filing were served upon Bruin Energy, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Carolina Power & Light Company

[Docket No. ER98-673-000]

Take notice that on November 14, 1997, Carolina Power & Light Company (Carolina), tendered for filing an executed Service Agreement between Carolina and the following Eligible Entity: Columbia Power Marketing Corporation. Service to the Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1, for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Carolina Power & Light Company

[Docket No. ER98-674-000]

Take notice that on November 14, 1997, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service executed between CP&L and the following Eligible Transmission Customer: AIG Trading Corporation; and a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with AIG Trading Corporation. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER98-675-000]

Take notice that on November 14, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and American Electric Power Service Corporation (AEP), dated November 13, 1997. This Service Agreement specifies that AEP has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co., and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU Energy and AEP to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 13, 1997, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Northwest Power Marketing Company, L.L.C.

[Docket No. ER98-676-000]

Take notice that on November 14, 1997, Northwest Power Marketing Company, L.L.C. (Northwest), tendered for filing a Notice of Rate Schedule Cancellation for Northwest's FERC Electric Rate Schedule No. 1, to be effective immediately.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Western Resources, Inc.

[Docket No. ER98-677-000]

Take notice that on November 14, 1997, Western Resources, Inc., acting on behalf of itself and Kansas Gas and Electric Company (collectively, Western Resources), tendered for filing an application for an order accepting its proposed market-based power sales tariff. Western Resources intends to sell electric capacity and energy at market rates mutually agreed to by Western Resources and the customer in arms-length negotiations.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Commonwealth Electric Company

[Docket No. ER98-678-000]

Take notice that on November 14, 1997, Commonwealth Electric Company (Commonwealth), tendered for filing a non-firm point-to-point transmission service agreement between Commonwealth and Constellation Power Source, Inc., (Constellation). Commonwealth states that the service agreement sets out the transmission arrangements under which Commonwealth will provide non-firm point-to-point transmission service to Constellation under Commonwealth's open access transmission tariff accepted for filing in Docket No. ER97-1341-000, subject to refund and issuance of further orders.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Northeast Utilities Service

[Docket No. ER98-679-000]

Take notice that on November 14, 1997, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light & Power Company, tendered for filing pursuant to § 205 of the Federal Power Act and 35.13 of the Commission's Regulations, an

Agreement for Alternate Arrangements (Agreement).

The proposed Agreement proposes to supersede all obligations of the parties to the Agreement with respect to the construction of a new substation set forth in the System Power Sales Agreement, Rate Schedule FERC No. 547, and a Memorandum of Understanding, Supplement No. 2, to Rate Schedule FERC No. 547, each dated November 30, 1994.

NUSCO states that a copy of this filing has been mailed to the parties to the Agreement and the affected state utility commissions.

NUSCO requests that the Agreement become effective November 14, 1997.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Westar Electric Marketing, Inc.

[Docket No. ER98-680-000]

Take notice that on November 14, 1997, Westar Electric Marketing, Inc. (Westar), tendered for filing a rate schedule notice of cancellation of Westar's FERC Electric Rate Schedule No. 1, to be effective immediately.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Duquesne Light Company

[Docket No. ER98-681-000]

Take notice that on November 17, 1997, Duquesne Light Company (DLC), filed a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated November 1, 1997, with Southern Energy Retail Trading & Marketing, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds Southern Energy Retail Trading & Marketing, Inc. as a customer under the Tariff. DLC requests an effective date of November 1, 1997, for the Service Agreement.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Duquesne Light Company

[Docket No. ER98-682-000]

Take notice that on November 17, 1997, Duquesne Light Company (DLC), filed a Service Agreement for Network Integration Transmission Service and a Network Operating Agreement for Transmission Service dated November 11, 1997, with the Borough of Pitcairn under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement

and Network Operating Agreement adds the Borough of Pitcairn as a customer under the Tariff. DLC requests an effective date of December 3, 1997, for the Service Agreement.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Duquesne Light Company

[Docket No. ER98-683-000]

Take notice that on November 17, 1997, Duquesne Light Company (DLC), filed a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated November 1, 1997, with mc2 Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds mc2 Inc., as a customer under the Tariff. DLC requests an effective date of November 1, 1997, for the Service Agreement.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Duquesne Light Company

[Docket No. ER98-684-000]

Take notice that on November 17, 1997, Duquesne Light Company (DLC), filed a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated November 1, 1997, with West Penn Power Co., d/b/a Allegheny Power under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds West Penn Power Co., d/b/a Allegheny Power as a customer under the Tariff. DLC requests an effective date of November 1, 1997, for the Service Agreement.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Duquesne Light Company

[Docket No. ER98-685-000]

Take notice that on November 17, 1997, Duquesne Light Company (DLC), filed a Service Agreement dated November 11, 1997, with DPL Energy, Inc., under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds DPL Energy, Inc., as a customer under the Tariff. DLC requests an effective date of November 11, 1997, for the Service Agreement.

Comment date: December 18, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-32414 Filed 12-10-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP97-373-000]

Koch Gateway Pipeline Company; Notice of Informal Settlement Conference

December 5, 1997.

Take notice that an informal settlement conference will be convened in this proceeding on December 18, 1997, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Edith A. Gilmore at (202) 208-2158 or Sandra J. Delude at (202) 208-0583.

Lois D. Cashell,

Secretary.

[FR Doc. 97-32383 Filed 12-10-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-50-000]

NorAm Gas Transmission Company; Notice of Application

December 5, 1997.

Take notice that on October 28, 1997, as supplemented on December 4, 1997, NorAm Gas Transmission Company (NGT), 525 Milam Street, P.O. Box 21734, Shreveport, Louisiana 71151, filed in Docket No. CP98-50-000 a request pursuant to Section 7(c) of the Natural Gas Act for approval to construct and operate certain facilities in Arkansas to deliver natural gas to Nucor-Yamato Steel Company (Nucor), an existing customer of NGT's in Blytheville, Arkansas, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

NGT states that it specifically proposes to construct a two-inch delivery tap and six-inch meter and regulating station in Mississippi County, Arkansas. NGT further states that the proposed tap would increase the deliveries of natural gas to Nucor by 2,304 MMBtu per day and 840,960 MMBtu on an annual basis. NGT asserts that the transportation of natural gas to Nucor will occur under NGT's rate schedule FT. NGT indicates that the total cost of construction is estimated to be \$38,642, which would be completely reimbursed by Nucor.

Any person desiring to be heard or to make protest with reference to said application should on or before December 12, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of

Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the application is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is requested, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for NorAm to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-32377 Filed 12-10-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC98-14-000]

Southern California Edison Company Notice of Filing

December 5, 1997.

Take notice that on December 3, 1997, Southern California Edison Company (SoCal Edison), filed an amendment to its application in the above-referenced proceeding. The amendment identifies the purchasers of SoCal Edison's generating stations at which reliability must-run units are located. The purchasers are:

Purchaser	Generating station
AES Corporation	Alamitos, Huntington Beach, and Redondo.
Houston Industries, Inc.	Etiwanda and Mandalay.
A consortium consisting of: NRG Energy, Inc. and Destec Energy, Inc.	El Segundo.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before December 15, 1997. Protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make