

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP97-197-006]

**Chandeleur Pipe Line Company; Notice of Compliance Filing**

February 3, 1998.

Take notice that on January 29, 1998, Chandeleur Pipe Line Company (Chandeleur) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets hereto in compliance with the Commission's Letter Order Pursuant to Section 375.307(e) issued January 7, 1998 in the above-referenced docket, Tariff Sheet Nos. 19, 19A, 19B, 29 and 67 to be effective November 1, 1997 to correct pagination errors in order to implement the GISB Standards adopted under Order No. 587-C.

Chandeleur states that it is serving copies of the filing to its customers, State Commissions and interested parties.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,***Acting Secretary.*

[FR Doc. 98-3145 Filed 2-6-98; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP98-91-002]

**CNG Transmission Corporation; Notice of Tariff Compliance Filing**

February 3, 1998.

Take notice that on January 29, 1998, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of January 1, 1998:

Second Sub. Fifteenth Revised Sheet No. 31

Second Sub. Twenty-Seventh Revised Sheet No. 32

Second Sub. Twenty-Seventh Revised Sheet No. 33

Second Sub. Twelfth Revised Sheet No. 34

Second Sub. Fourth Revised Sheet No. 37

CNG states that it also submits an alternate version of each of these tariff sheets, as more fully described in its transmittal; in the event that the Commission rejects Sub. Fourth Revised Sheet No. 354, which is pending in Docket No. RP97-406-005, then CNG respectfully requests that the Commission adopt its proposed alternate revised tariff sheets effective January 1, 1998.

CNG states that the purpose of this filing is to remove the proposed ACRM surcharge from CNG's rates as required by Ordering Paragraph C of the Commission's January 14 order in the captioned proceedings.

CNG States that copies of its letter of transmittal and enclosures are being mailed to its customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,***Acting Secretary.*

[FR Doc. 98-3147 Filed 2-6-98; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP98-103-001]

**CNG Transmission Corporation; Notice of Tariff Compliance Filing**

February 3, 1998.

Take notice that on January 30, 1998, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Sub. Thirty-Fourth Revised Sheet No. 32 and Sub. Thirty-Fourth Revised Sheet No. 33, with an effective date of February 1, 1998.

CNG also submits an alternate version of each of these tariff sheets, as more fully described below. In the event that the Commission rejects the primary

version of pending sheets filed by CNG in Docket No. RP98-91-000, et al. on January 29, 1998, then CNG respectfully requests that the Commission adopt its proposed alternate sheets in lieu of the proposed primary tariff sheets, effective February 1, 1998.

CNG states that the purpose of this filing is to align CNG's filing in Docket No. RP98-103-000 with its compliance filing of January 29, 1998, reflecting revised motion rates to be effective January 1, 1998.

CNG states that these revised sheets reflect the Commission's five-month suspension of the gathering cost recovery mechanism (ACRM), proposed in Docket No. RP98-91. By separate filing dated January 29 in Docket No. RP98-91-000, et al., CNG filed tariff sheets to remove the proposed ACRM surcharge from CNG's rates effective January 1, 1998. The proposed primary and alternate sheets of the instant filing are intended to supersede the accepted sheets from CNG's January 29 Compliance Filing, effective February 1, 1998.

CNG states that copies of its letter of transmittal and enclosures are being mailed to its customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,***Acting Secretary.*

[FR Doc. 98-3148 Filed 2-6-98; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP98-207-000]

**Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization**

February 3, 1998.

Take notice that on January 27, 1998, Colorado Interstate Gas Company (CIG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed a request with the Commission in Docket No. CP98-207-000, pursuant to Sections 157.205 and

157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct a new delivery facility to deliver gas to Union Pacific Fuel, Inc. (UP), a producer, authorized in blanket certificate issued in Docket No. CP83-21-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

CIG proposes to construct a new delivery facility located in Cheyenne County, Colorado to deliver gas to UP. The facility would consist of a two-inch meter run and facilities appurtenant. UP would use the gas for operational fuel gas of their processing facility. The delivery facility would be capable of delivering up to 3,000 Mcf per day at an estimated cost of \$8,000.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-3139 Filed 2-6-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-151-000]

#### Columbia Gas Transmission Corporation; Notice of Application

February 3, 1998.

Take notice that on December 22, 1997, as supplemented on January 26, 1998, Columbia Gas Transmission Corporation (Columbia), P.O. Box 1273, Charleston, West Virginia 25325-1273, filed an application in Docket No. CP98-151-000 for (1) Permission and approval to abandon certain jurisdictional natural gas facilities (a) by conveyance to Millennium Pipeline Company, L.P. (Millennium), (b) in place, or (c) by removal and (2) for a certificate of public convenience and necessity authorizing a lease of capacity

from Millennium and a gas exchange arrangement to permit the continuation of services now provided by the facilities to be abandoned, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Columbia states that it will enter into a limited partnership agreement with three other parties to form Millennium which has filed in Docket No. CP98-150-000 to construct and operate a pipeline system extending more than 400 miles from the international boundary with Canada in Lake Erie to a point near Mt. Vernon, New York. To eliminate duplicate facilities, Columbia has agreed to abandon facilities in place, by removal or by conveyance to Millennium. It is indicated that Columbia would remove certain segments of pipeline and Millennium would later place its pipeline in the same trench.

Columbia proposes to abandon in place 126.4 miles of 12-inch pipeline in Steuben, Chemung, Tioga, Broome, and Delaware Counties, New York, all part of Columbia's Line A-5. Columbia also proposes to abandon by removal approximately 7.1 miles of 24-inch pipeline, 0.2 miles of 16-inch pipeline, 54.6 miles of 12-inch pipeline, 21.4 miles of 10-inch pipeline, and 8.9 miles of 8-inch pipeline in Delaware, Sullivan, Orange and Rockland Counties, New York, all designated as portions of Line A-5.

Columbia proposes to abandon by conveyance to Millennium ten segments of pipeline ranging from 0.1 mile to 6.7 miles in length and from 4 to 24 inches in diameter, as well as 28 measuring stations, and the Milford Compressor Station consisting of a total of 1,050 horsepower.

Columbia is not proposing to abandon firm service to existing shippers as a result of the conveyance of facilities to Millennium. Columbia does indicate that it is negotiating with certain shippers for alternate delivery points or service. Columbia proposes to continue service to its existing A-5 shippers by implementing a capacity lease and exchange arrangement with Millennium. It is indicated that because the capacity lease agreement was regarded as a prerequisite to the development of the Millennium system from the outset, it was agreed in advance that Columbia would compensate Millennium for the long-haul capacity that would not be available because of the capacity lease. Columbia states that the monthly lease charge to be paid to Millennium by Columbia is equal to the firm transportation charges that would be

paid to Millennium under a firm contract for 14,000 dt per day, the amount of firm long-haul capacity that would have been available on Millennium had not Columbia required the capacity for its A-5 shippers at existing service levels. Columbia seeks Commission authorization to treat the lease as an operating lease and record the costs in Account 858 as operational 858 costs and intends to begin recovery of the lease costs through a filing under its TCRA to be effective with its next rate filing in which the costs of the existing A-5 facilities are removed from its base rates. It is stated that under the lease agreement, Millennium will own and maintain operational control of the subject facilities.

In addition, Columbia Gas indicates that, prior to the conveyance of facilities to Millennium, it will install overpressure protection equipment at a number of the measuring and regulating stations that will be conveyed but used for continued service to Columbia. It is indicated that the overpressure protection equipment is needed due to the higher maximum allowable operating pressure of the Millennium pipeline. Columbia has stated that the equipment would be installed as auxiliary facilities pursuant to Section 2.55(a) of the Commission's rules. However, Columbia has stated that it requests certificate authorization to install the facilities in the event the Commission determines that the facilities do not qualify as auxiliary facilities under Section 2.55.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before February 24, 1998, file with the Federal Energy Regulatory Commission, 888 First St., N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the