

30. Southern Company Services, Inc.

[Docket No. ER98-1945-000]

Take notice that on February 20, 1998, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Company), filed a Network Integration Transmission Service Agreement between SCS, as agent for Southern Company, and Southern Wholesale Energy, a Department of SCS, as agent for Mississippi Power Company, two (2) umbrella service agreements for short-term firm point-to-point transmission service between SCS, as agent for Southern Company, and i) Tampa Electric Company, and ii) Entergy Services, and three (3) service agreements for non-firm point-to-point transmission service executed between SCS, as agent for Southern Company, and i) ConAgra Energy Services, Inc., ii) AEPSC, as agent for the operating utility subsidiaries of American Electric Power Company, Inc., and iii) PacifiCorp Power Marketing, Inc., under the Open Access Transmission Tariff of Southern Company (Tariff). In addition, Southern Company also filed a Notice of Cancellation for the Non-Firm Point-To-Point Transmission Service Agreement executed by SCS, as agent for Southern Company, and Delhi Energy Services, Inc., under the Tariff.

Comment date: March 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. Arizona Public Service Company

[Docket No. ER98-1946-000]

Take notice that on February 20, 1998, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS' FERC Electric Tariff, Original Volume No. 3, with Tohono O'odham Utility Authority.

A copy of this filing has been served on the Arizona Corporation Commission and Tohono O'odham Utility Authority.

Comment date: March 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. Citizens Utilities Company

[Docket No. ES98-21-000]

Take notice that on February 25, 1998, Citizens Utilities Company (Citizens Utilities), filed an application with the Federal Energy Regulatory Commission pursuant to Section 204 of the Federal Power Act requesting an order authorizing, for the maximum period, the issuance by Citizens Utilities of up to (a) \$1,000,000,000 principal amount

of unsecured promissory notes outstanding at any one time (Promissory Notes), (b) \$1,000,000,000 aggregate principal amount of debt securities (Longer Term Debt Securities), with a final maturity or maturities of not less than nine months nor more than 50 years, and (c) \$80,000,000 shares of common stock of Citizens Utilities (Common Stock), (subject to adjustment for stock splits, stock dividends, recapitalizations and similar changes after the date of this Application), and \$400,000,000 liquidation value of preferred stock of Citizens Utilities (Preferred Stock), subject to an overall limitation, at any time, of the securities to be issued under (a), (b) and (c) of \$1,000,000,000. Citizens Utilities further requests that the foregoing be exempted from the competitive bidding requirements of Part 34.

Comment date: March 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

33. Exxon Company, U.S.A., Exxon Chemical Americas

[Docket No. QF98-36-000]

On February 20, 1998, Exxon Company, U.S.A. and Exxon Chemical Americas (collectively, Applicant), of P.O. Box 551, Baton Rouge, Louisiana 70821-0551, filed with the Federal Energy Regulatory Commission an application for certification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility is located in Baton Rouge, Louisiana adjacent to the applicant's petroleum refinery and chemical plant (Exxon Complex). The facility consists of certain existing steam and gas turbine generating units leased from Entergy Gulf States, Inc. (Entergy), and a new gas-fired turbine generator and heat recovery steam generator. Steam recovered from the facility will be used in the Exxon Complex for oil refining and chemical processing. The power output of the facility will be used in the Exxon Complex, with the surplus power sold to Entergy. The primary energy sources will be refinery gas and natural gas. The maximum net electric power production capacity of the facility will be 422.1 MW.

Comment date: March 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-5899 Filed 3-6-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Amendment of License**

March 3, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment to License.

b. *Project No:* 10703-008.

c. *Dated Filed:* January 26, 1998.

d. *Applicant:* City of Centralia Light Department.

e. *Name of Project:* Yelm Hydroelectric Project.

f. *Location:* The project is located on the Nisqually River in Thurston and Pierce Counties, Washington.

g. *Filed Pursuant to:* 18 CFR 4.200.

h. *Applicant Contact:* Mr. Francis Naglich, Ecological Landscape Services, Inc., 1339 Commerce Ave., Suite 301, Longview, WA 98632, (306) 578-1371.

i. *FERC Contact:* Steve Hocking (202) 219-2656.

j. *Comment Date:* April 6, 1998.

k. *Description of Amendment:* Article 415 of the Yelm Hydroelectric Project license requires the licensee, City of Centralia Light Department, to file a revised project boundary map (revised exhibit G) showing a 120 acre parcel of land in the project boundary. The 120 acre parcel includes lands along the shoreline of the Nisqually River as well as an existing bald eagle nest. The licensee's revised exhibit G filed January 26, 1996 is for a 6.8 acre parcel of land immediately around the eagle nest. The licensee's change requires an amendment to its license.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-5952 Filed 3-6-98; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[PF-795A; FRL-5777-8]

Notice of Filing of Pesticide Petition; Clarification

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice is to clarify information published in a Notice of Filing in the **Federal Register** of February 25, 1998. Uniroyal Chemical Company has issued a petition request concerning use of diflubenzuron on rice.

FOR FURTHER INFORMATION CONTACT: By mail: Paul Schroeder, Registration Division (7505C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. Office location and telephone number: Rm. 255, CM #2, 1921 Jefferson Davis Highway, Arlington, VA, 703-305-6602, e-mail: schroeder.paul@epamail.epa.gov.

SUPPLEMENTARY INFORMATION: This notice is to clarify information published in the **Federal Register** of February 25, 1998 (63 FR 9528) (FRL-5775-3). Uniroyal Chemical Company, Inc. has submitted two tolerance petitions to the Agency concerning use of diflubenzuron on rice. PP 8F4925 requests that 40 CFR 180.377 be amended to include a tolerance for the combined residues of diflubenzuron on rice grain at 0.02 parts per million (ppm) and rice straw at 0.8 ppm. PP 6G4771 requests a temporary tolerance for diflubenzuron on rice grain at 0.01 ppm in association with an Experimental Use Permit, EUP No. 400-EUP-69. The notice of filing published on February 25, 1998 will serve as a notice for both of these petitions.

List of Subjects

Environmental protection.

Dated: March 3, 1998.

Peter Caulkins,

Acting Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 98-6099 Filed 3-5-98; 1:37 pm]

BILLING CODE 6560-50-F

FEDERAL COMMUNICATIONS COMMISSION

[CC Docket No. 92-237; DA 98-443]

Numbering Council; Meeting

AGENCY: Federal Communications Commission.

ACTION: Notice.

SUMMARY: On March 4, 1998, the Commission released a public notice announcing the March 24, 1998, meeting and agenda of the North American Numbering Council (NANC). The intended effect of this action is to make the public aware of the NANC's next meeting and its Agenda.

FOR FURTHER INFORMATION CONTACT: Jeannie Grimes, Paralegal Specialist, assisting the NANC at (202) 418-2313 or via the Internet at jgrimes@fcc.gov. The address is: Network Services Division, Common Carrier Bureau, Federal Communications Commission, 2000 M Street, NW, Suite 235, Washington, DC 20054. The fax number is: (202) 418-7314. The TTY number is: (202) 418-0484.

SUPPLEMENTARY INFORMATION: Released: March 4, 1998.

The next meeting of the North American Numbering Council (NANC) will be held on Tuesday, March 24, 1998, from 8:30 a.m., until 5:00 p.m., EST. The meeting will be held at the Federal Communications Commission, 1919 M Street, NW, Room 856, Washington, DC.

This meeting will be open to members of the general public. The FCC will attempt to accommodate as many people as possible. Admittance, however will be limited to the seating available. The public may submit written statements to the NANC, which must be received two business days before the meeting. In addition, oral statements at either meeting by parties or entities not represented on the NANC will be permitted to the extent time permits. Such statements will be limited to five minutes in length by any one party or entity, and requests to make an oral statement must be received two business days before the meeting. Requests to make an oral statement or provide written comments to the NANC should be sent to Jeannie Grimes at the address under **FOR FURTHER INFORMATION CONTACT**, stated above.

Proposed Agenda

The planned agenda for the March 24, 1998, meeting is as follows:

1. Number Pooling Management Group (NPMG) Status Report. Recommendation on industry fora for certain network tasks to support number pooling. Discussion of Chairman's proposal regarding number conservation planning.
2. Industry Numbering Committee (INC) Monthly Report to the NANC.
3. North American Numbering Plan Administration (NANPA) Working Group Report: Review Aging Disconnected Numbers report. Review "Broader Issues" associated with Toll Free Administration. CO Code Transition Task Force Update.
4. Cost Recovery Working Group Report.
5. Local Number Portability Administration (LNPA) Working Group Report: Phase I Implementation update; discussion and resolution of High