

not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-7535 Filed 3-23-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-279-000]

Williams Gas Pipelines Central Inc.; Notice of Request Under Blanket Authorization

March 18, 1998.

Take note that on March 11, 1998, Williams Gas Pipelines Central, Inc. (formerly named Williams Natural Gas Company) (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98-279-000, a request, pursuant to Sections 157.205, 157.208(b), and 157.212(a) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.208, and 157.212), for authorization to utilize facilities, both acquired and constructed, for the delivery of NGPA Section 311 transportation gas to Kansas City Power & Light (KCPL) for the Hawthorn power plant in Jackson County, Missouri, for purposes other than NGPA Section 311 transportation, under Williams' blanket certificate authorization issued in Docket No. CP82-479-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Williams asserts that it seeks to utilize existing NGPA Section 311 transportation facilities for other deliveries of gas to KCPL so that KCPL will have the opportunity to transport not only NGPA Section 311 gas, but capacity release and Section 284 gas as well.

Williams says it began flowing gas to KCPL for the Hawthorn plant on August 11, 1997. Williams reports that the on-behalf-of party for the transportation agreement is Enogex, Inc., an intrastate pipeline company. Williams indicates that according to KCPL, the projected annual volume of delivery is estimated to be approximately 1.8 to 1.9 Bcf with a peak day volume of 50,800 Dth. Williams reports that the total project cost was approximately \$17,701,7814, which will be recouped through a new

firm transportation agreement with KCPL.

Williams states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers. Williams says it has sent a copy of this request to the Missouri Public Service Commission.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-7530 Filed 3-23-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2115-000, et al.]

California Independent System Operator Corporation, et al.; Electric Rate and Corporate Regulation Filings

March 18, 1998.

Take notice that the following filings have been made with the Commission:

1. California Independent System Operator Corporation

[Docket No. ER98-2115-000]

Take notice that on March 6, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between the ISO and the California Department of Water Resources for acceptance by the Commission.

The ISO states that this filing has been served on all parties listed on the official service list in Docket Nos. EC96-19-003 and ER96-1663-003, including the California Public Utilities Commission.

Comment date: March 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Salem Electric, Inc.

[Docket No. ER98-2175-000]

Take notice that on March 1, 1997, Salem Electric, Inc. (Salem Electric) petitioned the Commission for acceptance of Salem Electric Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Salem Electric intend to engage in wholesale electric power and energy purchases and sales as a marketer. Salem Electric is not in the business of generating or transmitting electric power.

Comment date: March 31, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Florida Power & Light Company

[Docket No. ER98-2176-000]

Take notice that on March 13, 1998, Florida Power & Light Company (FPL) tendered for filing a proposed notice of cancellation of an umbrella service agreement with Coastal Electric Services Company for non-firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on April 1, 1998.

FPL states that this filing is in accordance with Section 35 of the Commission's regulations.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Florida Power & Light Company

[Docket No. ER98-2177-000]

Take notice that on March 13, 1998, Florida Power & Light Company (FPL) tendered for filing proposed service agreements with Engage Energy US, L.P. for short-term firm and non-firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on April 1, 1998.

FPL states that this filing is in accordance with Section 35 of the Commission's regulations.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power & Light Company

[Docket No. ER98-2178-000]

Take notice that on March 13, 1998, Florida Power & Light Company (FPL) tendered for filing proposed service agreements with Municipal Electric Authority of Georgia for short-term firm and non-firm transmission service

under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on April 1, 1998.

FPL states that this filing is in accordance with Section 35 of the Commission's regulations.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Northwestern Wisconsin Electric Company

[Docket No. ER98-2180-000]

Take notice that on March 13, 1998, Northwestern Wisconsin Electric Company tendered for filing proposed changes in its Transmission Use Charge, Rate Schedule FERC No. 2. The proposed changes would increase revenues from jurisdictional sales by \$15,773.50 based on the 12 month period ending April 30, 1998. Northwestern Wisconsin Electric Company is proposing this rate schedule change to more accurately reflect the actual cost of transmitting energy from one utility to another based on current cost data. The service agreement for which this rate is calculated calls for the Transmission Use Charge to be reviewed annually and revised on May 1.

Northwestern Wisconsin Electric Company requests this Rate Schedule Change become effective May 1, 1998.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Power-Link Systems, Ltd. d/b/a First Choice Energy

[Docket No. ER98-2181-000]

Take notice that on March 13, 1998 Power-Link Systems, Ltd., d/b/a First Choice Energy (First Choice) petitioned the Commission for acceptance of First Choice Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

First Choice intends to engage in wholesale electric power and energy purchases and sales as a marketer. First Choice is not in the business of generating or transmitting electric power. First Choice is not involved in any energy concern at present, is not a subsidiary of any corporation and is in no way affiliated with any other business in any utility field.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power Corporation

[Docket No. ER98-2182-000]

Take notice that on March 13, 1998, Florida Power Corporation (Florida Power) filed to amend its Market-Based Wholesale Power Sales Tariff (MR-1). Florida Power requests an effective date of 30 days after this filing.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Wisconsin Electric Power Company

[Docket No. ER98-2183-000]

Take notice that on March 13, 1998, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing a notification indicating its consent to the assignment of rights and obligations under electric service agreements under its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2) as requested by the customers. Wisconsin Electric respectfully requests effective June 1, 1997, Service Agreement No. 35 with Coastal Electric Services Company is assigned to Engage Energy US, L.P. (Engage). Effective November 1, 1997, Service Agreement No. 2 with Heartland Energy Services is assigned to Cargill-IEC, LLC who has since changed its name to Cargill-Alliant, LLC (Cargill-Alliant). Effective January 1, 1998, Service Agreement No. 45 with Southern Energy Trading & Marketing is assigned to Southern Company Energy Marketing L.P. (SCEM).

Wisconsin Electric requests waiver of any applicable regulation to allow for the effective dates as requested above. Copies of the filing have been served on Engage, Cargill-Alliant, SCEM, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. AES Huntington Beach, L.L.C.

[Docket No. ER98-2184-000]

Take notice that on March 13, 1998, AES Huntington Beach, L.L.C., a limited liability subsidiary of The AES Corporation, tendered for filing pursuant to Rule 205, 18 CFR 285.205, a petition for blanket waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the later of the date AES Huntington Beach, L.L.C. acquires a generating facility or the operations date of the California Independent System Operator.

AES Huntington Beach, L.L.C. intends to sell electric capacity and energy at wholesale, and it proposes to make such sales subject to rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1 provides for the sale of capacity and energy at agreed prices.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. AES Alamitos, L.L.C.

[Docket No. ER98-2185-000]

Take notice that on March 13, 1998, AES Alamitos, L.L.C., a limited liability subsidiary of The AES Corporation, tendered for filing pursuant to Rule 205, 18 CFR 285.205, a petition for blanket waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the later of the date that AES Alamitos, L.L.C. acquires a generating facility or the operations date of the California Independent System Operator.

AES Alamitos, L.L.C. intends to sell electric capacity and energy at wholesale, and it proposes to make such sales subject to rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1 provides for the sale of capacity and energy at agreed prices.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. AES Redondo Beach, L.L.C.

[Docket No. ER98-2186-000]

Take notice that on March 18, 1998, AES Redondo Beach, L.L.C., a limited liability subsidiary of The AES Corporation, tendered for filing pursuant to Rule 205, 18 CFR 285.205, a petition for blanket waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the later of the date AES Redondo Beach, L.L.C. acquires a generating facility or the operations date of the California Independent System Operator.

AES Redondo Beach, L.L.C. intends to sell electric capacity and energy at wholesale, and it proposes to make such sales subject to rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1 provides for the sale of capacity and energy at agreed prices.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Texas-New Mexico Power Company

[Docket No. ER98-2187-000]

Take notice that on March 13, 1998, Texas-New Mexico Power Company (TNMP) tendered for filing an Umbrella Service Agreement For Short-Term Nonfirm Energy Transactions of One Year or Less, between TNMP, as seller, and Duke Energy Trading & Marketing, purchaser.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Arizona Public Service Company

[Docket No. ER98-2188-000]

Take notice that on March 13, 1998, Arizona Public Service Company (APS) tendered for filing Umbrella Service Agreements to provide Firm Transmission Service to Amoco Energy Trading Corporation and Non-Firm Point-to-Point Transmission Service to ConAgra Energy Services, Inc. under APS' Open Access Transmission Tariff.

A copy of this filing has been served on ConAgra Energy Services, Inc., Amoco Energy Trading Corporation and the Arizona Corporation Commission.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Kansas City Power & Light Company

[Docket No. ER98-2189-000]

Take notice that on March 13, 1998, Kansas City Power & Light Company (KCPL) tendered for filing a service agreement dated February 20, 1998, between KCPL and Engage Energy US, L.P.. KCPL proposes an effective date of March 3, 1998, and requests waiver of the Commission's notice requirement. This agreement provides for the rates and charges for non-firm transmission service.

In its filing, KCPL states that the rates included in the above-mentioned service agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Kansas City Power & Light Company

[Docket No. ER98-2190-000]

Take notice that on March 13, 1998, Kansas City Power & Light Company (KCPL) tendered for filing a service agreement dated February 17, 1998, between KCPL and Merchant Energy Group of the Americas. KCPL proposes an effective date of March 5, 1998 and requests a waiver of the Commission's

notice requirement to allow the requested effective date. This agreement provides for the rates and charges for short-term firm transmission service.

In its filing, KCPL states that the rates included in the above-mentioned service agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636-000.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Kansas City Power & Light Company

[Docket No. ER98-2191-000]

Take notice that on March 13, 1998, Kansas City Power & Light Company (KCPL) tendered for filing a service agreement dated February 17, 1998, between KCPL and Merchant Energy Group of the Americas. KCPL proposes an effective date of March 5, 1998, and requests waiver of the Commission's notice requirement. This agreement provides for the rates and charges for non-firm transmission service.

In its filing, KCPL states that the rates included in the above-mentioned service agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636.

Comment date: April 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-7584 Filed 3-23-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Southeastern Power Administration****Proposed Rates, Public Forums, and Opportunities for Public Review and Comment for Georgia-Alabama-South Carolina System of Projects**

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of proposed rate adjustment.

SUMMARY: Southeastern Power Administration (Southeastern) proposes to revise existing schedules of rates and charges applicable to the sale of power from the Georgia-Alabama-South Carolina System of Projects effective for a 5-year period, October 1, 1998, through September 30, 2003. Additionally, opportunities will be available for interested persons to review the present rates, the proposed rates and supporting studies, to participate in a forum and to submit written comments. Southeastern will evaluate all comments received in this process.

DATES AND ADDRESSES: Written comments are due on or before June 22, 1998. Public information and comment forums will be held in College Park, Georgia, on April 29, 1998 and in Columbia, South Carolina on April 30, 1998. Persons desiring to speak at a forum should notify Southeastern at least 3 days before the forum is scheduled, so that a list of forum participants can be prepared. Others may speak if time permits. Five copies of written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia, 30635. The public information and comment forums will begin at 10:00 A.M. on April 29, 1998 at the Georgia International Convention Center, 1902 Sullivan Road, College Park Georgia, 30337, (770) 907-3566, and at 10:00 A.M. on April 30, 1998 at the Embassy Suite Greystone, 200 Stoneridge Drive, Columbia, South Carolina 29210, (803) 252-8700.

FOR FURTHER INFORMATION CONTACT: Leon Jourolmon, Assistant Administrator, Finance and Marketing, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia, 30635, (706) 213-3800.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission (FERC) by order issued March 18, 1994, in Docket No. EF93-3011-000, confirmed and approved Wholesale