

services. It serves as the basis for distributing federal assistance, monitoring, implementing, and Congressional reporting.

Office of Special Education and Rehabilitative Services

Type of Review: Reinstatement.
Title: Part B, Individuals with Disabilities Education Act (IDEA) Implementation of Free Appropriate Public Education Requirements 1998-99 School Year.

Frequency: Annually.
Affected Public: State, local or Tribal Gov't, SEAs or LEAs.
Annual Reporting and Recordkeeping Hour Burden:

Responses: 58.
Burden Hours: 257,752.

Abstract: This package provides instructions and a form necessary for States to report the settings in which children with disabilities served under IDEA-B receive special education and related services. The form satisfies reporting requirements and is used by the Office of Special Education Programs to monitor state education agencies and for Congressional reporting.

Office of Vocational and Adult Education

Type of Review: Extension.
Title: Progress Measures.
Frequency: Annually.
Affected Public: Not-for-profit institutions.

Reporting and Recordkeeping Burden:
Responses: 1,157.
Burden Hours: 11,000.

Abstract: The National School-to-Work Office collects information from funded local partnerships to gather evidence on state and local progress in implementing school-to-work. Data elements include student, school, and employer involvement in school-to-work; graduation and postsecondary transition rates for students; and funds leveraged by partnerships to sustain their school-to-work systems. Information is used to provide an annual school-to-work report to Congress, as well as to build state's capacity to collect and analyze information for their own system improvement purposes.

[FR Doc. 98-8331 Filed 3-30-98; 8:45 am]
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DEPARTMENT OF ENERGY

Office of Arms Control and Nonproliferation Policy; Proposed Subsequent arrangement

AGENCY: Department of Energy.

ACTION: Subsequent arrangement.

SUMMARY: Pursuant to Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160), notice is hereby given of a proposed "subsequent arrangement" under the Agreement for Cooperation in the Peaceful Uses of Nuclear Energy Between the Government of the United States of America and the European Atomic Energy Community (EURATOM).

The subsequent arrangement to be carried out under the above-mentioned agreement involves approval of the following: RTD/RS(EU)-1 for the retransfer of 510 kilograms of zircaloy-4 cladding tubes from Germany to the Elektrostal Nuclear Fuel Fabrication Facility in Moscow, Russia for fabrication of fuel assemblies. The fuel assemblies will be returned to Siemens AG in Germany for distribution to Western European nuclear power stations.

The initial test phase was approved in January of 1995. At that time, the Russian Government provided assurances not only for the test phase but also the follow-on fabrication phase, as proposed in this subsequent arrangement, that these materials will not be used for any military purpose or nuclear explosive device and that the materials will not be retransferred to the jurisdiction of any other nation or group of nations except to Germany without prior consent of the United States.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice.

Dated: March 24, 1998.

For the Department of Energy.

Adam Scheinman,

Acting Director, International Policy and Analysis Division, Office of Arms Control and Nonproliferation.

[FR Doc. 98-8376 Filed 3-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

[Docket No. EA-178]

Application to Export Electric Energy; Citizens Power Sales

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: Citizens Power Sales (CP Sales), a power marketer, has submitted

an application to export electric energy to Mexico pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before April 30, 1998.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Im/Ex (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585-0350 (FAX 202-287-5736).

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202-586-9624 or Michael Skinker (Program Attorney) 202-586-6667.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On March 19, 1998, CP Sales applied to the Office of Fossil Energy (FE) of the Department of Energy (DOE) for authorization to export electric energy to Mexico, as a power marketer, pursuant to section 202(e) of the FPA. Specifically, CP Sales has proposed to transmit to Mexico electric energy purchased from electric utilities and other suppliers within the U.S.

CP Sales would arrange for the exported energy to be transmitted to Mexico over the international transmission facilities owned by Comision Federal de Electricidad, the national electric utility of Mexico, Central Power & Light Company, El Paso Electric Company, and San Diego Gas & Electric Company. The construction of each of these transmission facilities, as more fully described in the application, has previously been authorized by a Presidential permit issued pursuant to Executive Order (EO) 10485, as amended by EO 12038.

Procedural Matters

Any persons desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of such petitions, comments and protests should be filed with the DOE on or before the date listed above. Additional copies are to be filed directly with Joseph C. Bell, Jolanta Sterbenz, Hogan & Hartson L.L.P., 555 Thirteenth Street, N.W., Washington, D.C. 20004-1109 and William Roberts, Vice

President of Utility Contracting, Citizens Power Sales, 160 Federal Street, Boston, Massachusetts 02110.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above.

Issued in Washington, DC on March 24, 1998.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal and Power Im/Ex, Office of Coal and Power Systems, Office of Fossil Energy.

[FR Doc. 98-8374 Filed 3-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Bonneville Power Administration

Bonneville Power Administration South Oregon Coast Reinforcement Project

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of intent to prepare an environmental impact statement (EIS).

SUMMARY: Bonneville Power Administration proposes to build a 500-kilovolt (kV) transmission line and new substation to reinforce electrical service to the southern coast of the state of Oregon. Nucor Steel, a division of Nucor Corporation, may build a new steel mill in the Coos Bay/North Bend, Oregon, area. This plant would require a peak load of 150 megawatts (MW) and an instantaneous peak of 225 MW. The existing transmission system to the area does not have the capacity to serve this potential load and other anticipated load growth on the south coast of Oregon. This project will look at providing a transmission path to serve this load. The power supplier for this load is subject to state utility regulations.

The State of Oregon has agreed to provide BPA funding to investigate solutions to reinforce the transmission system to the South Oregon Coast area and to support industrial development. If Nucor Steel decides not to build the steel mill, BPA will stop pre-proposal activities and inform the public and

agencies that the environmental process has been suspended.

Potential Federal cooperating agencies include the U.S. Department of Interior, U.S. Bureau of Land Management; the U.S. Department of Agriculture, U.S. Forest Service; and the U.S. Army Corps of Engineers. In accordance with National Environmental Policy Act requirements, BPA and the cooperating agencies will prepare an EIS to inform decisionmakers about potential environmental effects of the proposal. The environmental analysis will cover the proposed transmission line, a new BPA substation, and related actions including: construction of the Nucor Steel plant; a 230-kV transmission line that would connect the new BPA substation to PacifiCorp's Isthmus Substation south of Coos Bay; and two new 230-kV transmission lines connecting the new BPA substation to a new substation at the plant site.

DATES: Interested and affected members of the public such as landowners, special interest groups, tribes, state and local governments, utilities, and community groups are invited to help BPA and the cooperating agencies identify alternatives, environmental resources, and issues to be addressed in the draft EIS. Information to explain the proposal, the environmental process, and how to participate will be sent to interested or potentially affected members of the public at the beginning of the scoping period. Three BPA-sponsored scoping meetings will be held: Tuesday, April 14, at the Creswell Community Center, 99 South First, Creswell, Oregon; Wednesday, April 15, at the Masonic Lodge Hall, 247 First Street, in Elkton, Oregon; and Thursday, April 16, at the North Bend Community Center, 2222 Broadway, North Bend, Oregon. Meetings will be held from 4-8 p.m. Meetings will have an open-house format, with project material available for public review. BPA, the cooperating agencies, the State of Oregon, Nucor Steel, and PacifiCorp staff will answer questions. BPA will accept verbal and written comments. The time and place of scoping meetings will be announced in information being sent to interested members of the public and local newspapers. Written comments before, during, or after scoping meetings should be sent to the Communications Office at the address below. The close of the comment period will be announced in the pre-meeting information and at the public meetings.

BPA, in conjunction with the cooperating agencies, plans to file and distribute a draft EIS for public review in August 1998. BPA, the cooperating

agencies, and the State of Oregon will hold public meetings in local communities to give the public an opportunity to review and comment on the draft EIS.

ADDRESSES: BPA invites participation, comments, and suggestions on the proposed scope of the draft EIS. Send comment letters, requests to be placed on the project mail list, and requests for more information to the Communications Office, Bonneville Power Administration—ACS, P.O. Box 12999, Portland, Oregon, 97212, or call 503-230-3478, toll-free 1-800-622-4519, or fax 503-230-3984. Comments may also be sent to the BPA Internet address: comment@bpa.gov. Documents can be requested by calling toll-free 1-800-622-4520.

FOR FURTHER INFORMATION CONTACT: Laurens Driessen, Project Manager, Bonneville Power Administration—TNF-3, P.O. Box 3621, Portland, Oregon, 97208-3621. E-mail requests or questions should be sent to lcdriessen@bpa.gov, or call toll-free 1-800-662-6963. You may also contact Ken Barnhart, Environmental Project Manager, Bonneville Power Administration—EC, P.O. Box 3621, Portland, Oregon, 97208-3621. E-mail requests or questions should be sent to kabarnhart@bpa.gov, or call toll-free 1-800-662-6963.

SUPPLEMENTARY INFORMATION: The southern Oregon coast (from south of Newport, Oregon, to the California-Oregon border and west of Eugene and Roseburg, Oregon) is served from a 115-kV and a 230-kV transmission line out of Lane Substation (near Eugene, Oregon), a 230-kV transmission line from Santiam Substation (south of Salem, Oregon), and a 230-kV transmission line from Dixonville (near Roseburg, Oregon). The critical operating period for the Oregon coast is winter. Normal winter load forecasts for the southern Oregon coast in the year 2000 show about 720 MW of flow to the coast on these transmission lines to support the area's winter load. With all lines in service, the existing transmission system can support about 835 MW of flow on these lines. If the Dixonville 230-kV transmission line is lost for any reason, the system capacity is about 765 MW. Assuming 1.5 percent annual load growth for this area (without the added load of the steel mill), a transmission project may be required in the year 2004 to support the southern Oregon coast for the loss of the Dixonville-Reston 230-kV transmission line. According to existing BPA planning criteria, all load must be served for the loss of a single