

that its preferred use of the land tract would be to develop the property within 5 to 10 years for its own use with the construction of a new office building to house County employees, paved parking areas, and new warehouses, garages, and support buildings for the transfer of the school bus yard, equipment maintenance, and school supply warehousing activities to the site. A maximum of about 800 employees would be expected to occupy the site. A Finding of No Significant Impact (FONSI) was issued on January 23, 1997, although no action has yet taken place.

The Research Park EA (DOE/EA-1212) analyzed the proposed lease of about 60 acres of land located next to the main administration portion of LANL, at the edges of TA-3 and TA-62. The property is currently a combination of wooded land and land used for parking lots. This tract is bounded in general by Diamond Drive on the east, West Jemez Road on the south, West Road on the west, and Los Alamos Canyon on the north. The land would be leased to the County to establish a research park. The term of the lease is expected to be 55 years with options for renewal depending upon final agreements between the County and DOE. The tract of land would be developed by the County or third parties within 5 to 10 years of the date of the lease. Research parks are professional developments that allow a wide range of companies to work within the same geographic location and to benefit from a well-planned environment suited to business needs. The County recommended that the type of research park best suited for Los Alamos would include freestanding buildings with landscaping and a possible atrium arrangement between related structures. About 10 buildings are planned for the research park and about 1,500 employees would be expected to occupy the site. A FONSI was issued on October 8, 1997, although no action has yet taken place.

#### Scoping Process

The scoping process is an opportunity for the public to assist the DOE in determining the alternatives and issues for analysis. The purpose of the scoping meetings is to receive oral and written comments from the public. The meetings will use a format to facilitate dialogue between DOE and the public and will be an opportunity for individuals to provide written or oral statements. DOE welcomes specific comments or suggestions on the content of these alternatives, or on other alternatives that could be considered.

The above list of issues to be considered in the EIS analysis is tentative and is intended to facilitate public comment on the scope of this EIS. It is not intended to be all-inclusive, nor does it imply any predetermination of potential impacts. The Conveyance and Transfer EIS will describe the potential environmental impacts of the alternatives, using available data where possible and obtaining additional data where necessary. Copies of written comments and transcripts of oral comments will be available at the following locations: Los Alamos Outreach Center, 1350 Central Avenue, Suite 101, Los Alamos, New Mexico, 87544; and the Albuquerque Technical-Vocational Institute (TVI), Montoya Campus Library, 4700 Morris NE, Albuquerque, New Mexico 87111.

Issued in Washington, D.C., this 30th day of April 1998.

**Peter N. Brush,**

*Acting Assistant Secretary Environment, Safety and Health.*

[FR Doc. 98-11990 Filed 5-5-98; 8:45 am]

BILLING CODE 6450-01-P

#### DEPARTMENT OF ENERGY

##### **Office of Civilian Radioactive Waste Management; Safe Routine Transportation and Emergency Response Training; Technical Assistance and Funding; Correction**

**AGENCY:** Department of Energy.

**ACTION:** Notice of revised proposed policy and procedures; Correction.

#### Correction

In notice document 98-11520, beginning on page 23753, in the issue of Thursday, April 30, 1998, make the following corrections:

1. On page 23754, first column, 2nd paragraph beginning with Note., in the 2nd line, change the words "final policy" to read "revised proposed policy".

2. On page 23765, third column, last heading, beginning with Appendix, in the 2nd line, change the words "Notice of Final Policy" to read "Notice of Revised Proposed Policy and Procedures".

Issued in Washington, D.C. on April 30, 1998.

**Ronald A. Milner,**

*Acting Deputy Director, Office of Civilian Radioactive Waste Management.*

[FR Doc. 98-11989 Filed 5-5-98; 8:45 am]

BILLING CODE 6450-01-P

#### DEPARTMENT OF ENERGY

##### **Federal Energy Regulatory Commission**

[Docket No. ER98-2045-000]

##### **Conectiv Energy Supply, Inc.; Notice of Issuance of Order**

April 30, 1998.

Conectiv Energy Supply, Inc. (CES) filed an application for authorization to engage in wholesale sales of electric capacity and/or energy at market-based rates, and for certain waivers and authorizations. In particular, CES requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by CES. On April 29, 1998, the Commission issued an Order Conditionally Accepting For Filing Proposed Tariff For Market-Based Power Sales And Reassignment Of Transmission And Ancillary Service Rights (Order), in the above-docketed proceeding.

The Commission's April 29, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (E), (F), and (H):

(E) Within 30 days of the date of this order, any person desiring to be heard or to pretest the Commission's blanket approval of issuances of securities or assumptions of liabilities by CES should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(F) Absent a request to be heard within the period set forth in Ordering Paragraph (E) above, CES is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of CES, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(H) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of CES's issuance of securities or assumptions of liabilities. . . .

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is May 29, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-11953 Filed 5-5-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-99-000]

#### Tennessee Gas Pipeline Company; Notice Following Technical Conference

April 30, 1998.

Following the technical conference held in this proceeding on April 8, 1998, Tennessee Gas Pipeline Company (Tennessee), circulated to the parties a memorandum dated April 22, 1998, which included *pro forma* tariff sheets revising its proposed Rate Schedule FT-BH. Tennessee requested that the Commission establish a procedural schedule for initial and reply comments regarding its revised proposal.

Tennessee is directed to file its *pro forma* tariff sheets with the Commission and to serve the *pro forma* tariff sheets on the parties to this proceeding no later than May 7, 1998. The parties may file initial comments concerning Tennessee's proposal no later than May 13, 1998, and reply comments may be filed no later than May 30, 1998.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-11954 Filed 5-5-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG98-66-000, et al.]

#### Electric Rate and Corporate Regulation Filings; Geddes Cogeneration Corporation, et al.

April 29, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Geddes Cogeneration Corporation

[Docket No. EG98-66-000]

Take notice that on April 24, 1998, Geddes Cogeneration Corporation (Geddes), of One Upper Pond Road, Parsippany, New Jersey, filed with the Federal Energy Regulatory Commission an application for determination of

exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a New York corporation which is a general partner of Onondaga Cogeneration Limited Partnership, a New York limited partnership which owns a topping-cycle cogeneration facility (the Facility). All electricity produced by the Facility is sold at wholesale to Niagara Mohawk Power Corporation.

*Comment date:* May 20, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Indiana Michigan Power Company

[Docket No. ER98-443-000 and ER98-444-000]

Take notice that on April 24, 1998, Indiana Michigan Power Company submitted for filing proposed accounting procedures for settlement proceeds in compliance with the Commission's March 25, 1998, order in the above dockets.

AEP requests an effective date of March 1, 1998. Copies were served upon the parties to these dockets and the Public Service Commissions of Indiana and Michigan.

*Comment date:* May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 3. The Furst Group, Inc.

[Docket No. ER98-2423-000]

Take notice that on April 24, 1998, The Furst Group, Inc. (Furst), filed an amended petition to the Commission for acceptance of Furst Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Furst intends to engage in wholesale electric power and energy purchases and sales as a marketer. Furst is not in the business of generation or transmitting electric power.

*Comment date:* May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Niagara Mohawk Power Corporation

[Docket No. ER98-2667-000]

Take notice that on April 24, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing a Borderline Agreement between Niagara Mohawk and Central Vermont Public Service Corporation (CVPS).

Copies of the filing have been served on CVPS, the Vermont Department of

Public Service, and the Public Service Commission of the State of New York.

*Comment date:* May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Duke Energy Oakland LLC

[Docket No. ER98-2669-000]

Take notice that on April 24, 1998, in accordance with the provisions of Section 205 of the Federal Power Act and Section 35.12 of the Commission's Regulations, Duke Energy Oakland LLC (DEO), submitted for filing a Rate Schedule to establish the terms and conditions of the Reliability Must-Run Services which DEO intends to provide to the California Independent System Operator Corporation (California ISO) when DEO acquires the Oakland Generating Plant from Pacific Gas & Electric Company (PG&E); to establish the rates applicable to those services; and to set forth the conditions under which revenue credits will be provided to the California ISO.

DEO requests that the Rate Schedule be permitted to become effective on June 23, 1998, subject to the condition that it has become the owner of the Oakland generating plant.

Copies of the filing were served upon the California ISO and the Public Utilities Commission of the State of California.

*Comment date:* May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Sparc, L.L.C.

[Docket No. ER98-2671-000]

Take notice that on April 24, 1998, Sparc, L.L.C. (Sparc) applied to the Commission for acceptance of Sparc Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Sparc intends to engage in wholesale electric power and energy purchases and sales as a marketer.

*Comment date:* May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 7. NGE Generation, Inc.

[Docket No. ER98-2672-000]

Take notice that on April 24, 1998, NGE Generation, Inc. (NGE Gen), tendered for filing pursuant to Section 35.15 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.15, a notice of cancellation (Cancellation) of Rate Schedule FERC No. 98 (Rate Schedule) between NGE Gen and Long Island Lighting Company (LILCO).