

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-11953 Filed 5-5-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-99-000]

Tennessee Gas Pipeline Company; Notice Following Technical Conference

April 30, 1998.

Following the technical conference held in this proceeding on April 8, 1998, Tennessee Gas Pipeline Company (Tennessee), circulated to the parties a memorandum dated April 22, 1998, which included *pro forma* tariff sheets revising its proposed Rate Schedule FT-BH. Tennessee requested that the Commission establish a procedural schedule for initial and reply comments regarding its revised proposal.

Tennessee is directed to file its *pro forma* tariff sheets with the Commission and to serve the *pro forma* tariff sheets on the parties to this proceeding no later than May 7, 1998. The parties may file initial comments concerning Tennessee's proposal no later than May 13, 1998, and reply comments may be filed no later than May 30, 1998.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-11954 Filed 5-5-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-66-000, et al.]

Electric Rate and Corporate Regulation Filings; Geddes Cogeneration Corporation, et al.

April 29, 1998.

Take notice that the following filings have been made with the Commission:

1. Geddes Cogeneration Corporation

[Docket No. EG98-66-000]

Take notice that on April 24, 1998, Geddes Cogeneration Corporation (Geddes), of One Upper Pond Road, Parsippany, New Jersey, filed with the Federal Energy Regulatory Commission an application for determination of

exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a New York corporation which is a general partner of Onondaga Cogeneration Limited Partnership, a New York limited partnership which owns a topping-cycle cogeneration facility (the Facility). All electricity produced by the Facility is sold at wholesale to Niagara Mohawk Power Corporation.

Comment date: May 20, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Indiana Michigan Power Company

[Docket No. ER98-443-000 and ER98-444-000]

Take notice that on April 24, 1998, Indiana Michigan Power Company submitted for filing proposed accounting procedures for settlement proceeds in compliance with the Commission's March 25, 1998, order in the above dockets.

AEP requests an effective date of March 1, 1998. Copies were served upon the parties to these dockets and the Public Service Commissions of Indiana and Michigan.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. The Furst Group, Inc.

[Docket No. ER98-2423-000]

Take notice that on April 24, 1998, The Furst Group, Inc. (Furst), filed an amended petition to the Commission for acceptance of Furst Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Furst intends to engage in wholesale electric power and energy purchases and sales as a marketer. Furst is not in the business of generation or transmitting electric power.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Niagara Mohawk Power Corporation

[Docket No. ER98-2667-000]

Take notice that on April 24, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing a Borderline Agreement between Niagara Mohawk and Central Vermont Public Service Corporation (CVPS).

Copies of the filing have been served on CVPS, the Vermont Department of

Public Service, and the Public Service Commission of the State of New York.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Duke Energy Oakland LLC

[Docket No. ER98-2669-000]

Take notice that on April 24, 1998, in accordance with the provisions of Section 205 of the Federal Power Act and Section 35.12 of the Commission's Regulations, Duke Energy Oakland LLC (DEO), submitted for filing a Rate Schedule to establish the terms and conditions of the Reliability Must-Run Services which DEO intends to provide to the California Independent System Operator Corporation (California ISO) when DEO acquires the Oakland Generating Plant from Pacific Gas & Electric Company (PG&E); to establish the rates applicable to those services; and to set forth the conditions under which revenue credits will be provided to the California ISO.

DEO requests that the Rate Schedule be permitted to become effective on June 23, 1998, subject to the condition that it has become the owner of the Oakland generating plant.

Copies of the filing were served upon the California ISO and the Public Utilities Commission of the State of California.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Sparc, L.L.C.

[Docket No. ER98-2671-000]

Take notice that on April 24, 1998, Sparc, L.L.C. (Sparc) applied to the Commission for acceptance of Sparc Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Sparc intends to engage in wholesale electric power and energy purchases and sales as a marketer.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. NGE Generation, Inc.

[Docket No. ER98-2672-000]

Take notice that on April 24, 1998, NGE Generation, Inc. (NGE Gen), tendered for filing pursuant to Section 35.15 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.15, a notice of cancellation (Cancellation) of Rate Schedule FERC No. 98 (Rate Schedule) between NGE Gen and Long Island Lighting Company (LILCO).